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PSU, Block and Project Approvals

Monthly Update

October 1988

ERCB

PSU, Block and Project Approvals

Monthly Update

ENERGY RESOURCES CONSERVATION BOARD
STATISTICAL SERIES

PSU, BLOCK, AND PROJECT APPROVALS
MONTHLY UPDATE

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APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

This issue includes a copy of the "Appendix to PSU, Block or Project Approval" (Board Form 360-6) issued to the operator of each PSU, Block or Project approved or amended effective 1 October 1988.

Also attached is a schedule which summarizes the above mentioned changes.

Yours truly,

W. G. Kimber
Proration Services
Oil Department

BS/pd

Attachment

POOL OR AREA	PSU, BLOCK OR PROJECT	REVISION
Ante Creek Beaverhill Lake	Project No. 2	New completions: LS 4-24-65-24 W5M LS 4-7-65-23 W5/2 (solvent injector) Well reclassification: LS 4-7-65-23 W5M Control well change: LS 4-7-65-23 W5M Spacing change in accordance with Board Order No. Misc. 8711
Bonanza Boundary A	Project No. 10	Well reclassification: LS 13-34-81-11 W6M
Bonnie Glen D-3A	Block No. 14 (PSU No. 240)	Deleted (violation of section 5.120 of the Oil and Gas Conservation regulations)
Boundary Lake South Triassic H	Project No. 1	Well reclassifications: LS 1-10-84-12 W6M LS 12-10-84-12 W6M LS 5-15-84-12 W6M LS 2-22-84-12 W6M Spacing change in accordance with Board Order No. Misc. 8115D
Caroline Cardium E	Project No. 7	Well indentifier correction: LS 7-1-35-7 W5/2 Well reclassification: LS 7-1-35-7 W5/2
Carrot Creek Cardium D	Project No. 1	Control well change: LS 02/14-25-52-13 W5M
	Project No. 2	Control well change: LS 10-25-52-13 W5M
Carrot Creek Cardium F	Project No. 1	Cancelled (now part of project No. 6)
	Project No. 5	Cancelled (now part of project No. 6)

FOOT ON LEAD	FOR, BLOCK OR PROJECT	RESOLUTION
Mack Creek Hydroelectric Lake	Project No. 2	New completions: LS 4-24-43-14 W5M LS 4-7-43-13 W5/2 (solution injection) Well reclamations: LS 4-7-43-13 W5M General well changes: LS 4-7-43-13 W5M Pending changes in accordance with Board Order No. Miscs. 8711
Sunburn Boundary A	Project No. 10	Well reclamations: LS 13-34-41-11 W6M
Scotia Glen D-34	Block No. 14 (PPR No. 2450)	Removal (abandonment or modification of the DCI and Glen Consortium regulations)
Boundary Lake South Triassic B	Project No. 1	Well reclamations: LS 1-41-44-13 W6M LS 13-10-44-13 W5M LS 7-15-44-12 W5M LS 2-23-44-12 W5M Spacing change in accordance with Board Order No. Miscs. 8713B
Carolina Gaslum X	Project No. 7	Well reclamation completed: LS 7-1-35-7 W5/2
		Well reclamations: LS 7-1-35-7 W5/2
Garrot Creek Gaslum D	Project No. 1	Completed well changes: LS 4A/13-25-32-1 W6M
	Project No. 2	Removal well changes: LS 10-13-32-13 W5M
Garrot Creek Gaslum F	Project No. 1	Cancelled (see page of project No. 4)
	Project No. 3	Cancelled (see page of project No. 4)

POOL OR AREA	PSU, BLOCK OR PROJECT	REVISION
	Project No. 6	New Status code change: LS 15-12-52-12 W5M
Duhamel D-3B	Project No. 13	Addition: LS 2-29-45-21 W4M (16 ha)
Edson Cardium B	Project No. 1	Well reclassification: LS 10-26-53-17 W5/2
Fenn Big Valley D-2A	Block No. 10 (PSU No. 352)	Deleted (violation of section 5.120 of the Oil and Gas Conservation Regulations)
Fenn D-3F	PSU No. 8	Well reclassification: LS 7-11-37-20 W4M
Ferrier Cardium D	Project No. 1	New completion: LS 7-11-40-8 W5M
Ferrier Cardium E	Project No. 2	New completion: LS 3-36-41-9 W5M
Ferrier Cardium G&L	Project No. 12	Well reclassification: LS 7-16-38-7 W5M Spacing change in accordance with Board Order No. Misc 8617A
Golden Slave Point A	Block No. 1 (PSU No. 24)	Deleted (violation of section 5.120 of the Oil and Gas Conservation Regulations) Control well change: LS 16-6-87-14 W5M
Hussar Glauconitic A	Block No. 2 (PSU No. 5)	Deleted (violation of section 5.120 of the Oil and Gas Conservation Regulations)
	Block No. 2	Control well changes: LS 6-3-25-21 W4M LS 10-3-25-21 W4M
	PSU No. 5	New
Judy Creek Beaverhill Lake A	Project No. 2	New completions: LS 8-32-63-10 W5M LS 6-33-63-10 W5M LS 14-33-63-10 W5M LS 1-8-64-10 W5M

POOL OF WATER	FOR, BLOCK OR PROJECT	ACTIVITIES
	Project No. 9	Dam Status code change: LA 18-12-11-1 WSW
Dukeson D-3A	Project No. 11	Adjudication: LS 2-20-83-21 NWN (10 ac)
Eaves Cavities 8	Project No. 1	Adjt ownership/exchange: LS 10-10-23-17 SCF
Even Sly Valley D-2A	Block No. 10 (PSU No. 352)	Delayed (violation of section 5.120 of the OAC and the Conservation Regulations)
Fawn D-3Z	PSU No. 8	Unit reclassification: LJ 5-11-37-20 WSW
Ferrier Cavities D	Project No. 1	New complaint: LA 7-11-60-9 USW
Ferrier Cavities 2	Project No. 7	New complaint: LS 3-16-41-3 WSW
Ferrier Cavities D2L	Project No. 13	Unit reclassification: LA 3-10-16-7 WSW
		Spacing change in accordance with Board order No. Misc 80173
Golden Slave Point A	Block No. 1 (PSU No. 24)	Delayed (violation of section 5.120 of the OAC and the Conservation Regulations)
		Control well change: LS 18-6-40-14 WSW
Hunter Diamondville A	Block No. 2 (PSU No. 3)	Delayed (violation of section 5.120 of the OAC and the Conservation Regulations)
	Block No. 2	Control well change: LS 6-3-25-11 WSW LS 10-3-13-11 WSW
	PSU No. 5	New
Judy Creek Beaverhill Lake A	Project No. 2	New complaint: LA 8-33-67-10 WSW LS 6-33-63-10 WSW LS 16-33-83-10 WSW LS 1-8-84-10 WSW

POOL OR AREA	PSU, BLOCK OR PROJECT	REVISION
Kaybob Beaverhill Lake A	Project No. 1	New completions: LS 16-10-64-19 W5M LS 15-16-64-19 W5M Spacing change in accordance with Board Order No. Misc 8608A
Leduc-Woodbend D-2A	Project No. 1	Well indentifier correction: LS AA/8-17-50-26 W4M
Medicine River Glauconitic D and Ostracod A	Project No. 2	Status code change: LS 8-11-39-3 W5/2 Deletion (acreage only): LS 4-14-39-3 W5M (64 ha)
Mitsue Gilwood A	Project No. 1	New completions: LS 10-30-70-3 W5M LS 2-8-73-4 W5M LS 4-16-73-4 W5M LS 2-18-73-4 W5M Converted to water injector: LS 4-34-73-5 W5M Control well changes: LS 4-16-73-4 W5M LS 4-34-73-5 W5M
Nipisi Gilwood A	Project No. 1	Well reclassification: LS 4-16-81-8 W5M
Pembina Belly River FFF & GGG	Project No. 1	Well reclassification: LS 6-36-46-2 W5M
Pembina Cardium	Project No. 144	New completion: LS 13-19-47-8 W5M
Pembina Nisku I	Project No 1	Correction to Basic Well Rate: (8.0/day to 18.0/day)
Rainbow Keg River U	Block No. 1	Cancelled (violation of section 5.120 of the Oil and Gas Conservation Regulations)
Rainbow Keg River MM	Block No. 1	Cancelled (violation of section 5.120 of the Oil and Gas Conservation Regulations)
Red Coulee Moulton B	Project No. 1	Well reclassification: LS CO/3-1-1-17 W4/2

POOL OR AREA	PSU, BLOCK OR PROJECT	REVISION
Red Earth Granite Wash E	Project No. 18	Additions: LS 11-12-87-8 W5M (32 ha) LS 10-13-87-8 W5M (32 ha) Granted enhanced recovery recognition. (Pool type 00 to Pool type 20)
Ricinus Cardium D	PSU No. 1	New completion: LS 15-28-34-8 W5M
Sturgeon Lake South D-3	Block No. 4 (PSU No. 119)	Deleted (violation of section 5.120 of the Oil and Gas Conservation Regulations)
Swan Hills Beaverhill Lake C	Project No. 1	Control well change: LS 10-11-69-9 W5M
Swan Hills Beaverhill Lake A&B	Project No. 113	Well reclassifications: LS 4-3-68-9 W5M LS 2-4-68-9 W5M LS 10-9-68-9 W5M
Virgo Keg River F4F	Project No. 1	New
Willesden Green Cardium A	Project No. 102	Converted to water injectors: LS 1-19-43-8 W5M LS 4-32-43-8 W5M
Wintering Hills Viking A	Block No. 2	Cancelled (violation of section 5.120 of the Oil and Gas Conservation Regulations)
	PSU No. 8	New
Yekau Lake D-3A	Block No. 2	Cancelled (violation of section 5.120 of the Oil and Gas Conservation Regulations)
Zama Keg River A2A	Block No. 1	Cancelled (violation of section 5.120 of the Oil and Gas Conservation Regulations)
HEAVY CRUDE		
Hayter Sparky A	Project No. 1	New completion: LS 15-9-41-1 W4M
Horsefly Lake Mannville	Project No. 2	Control well change: LS 4-9-9-16 W4M
Johnson Glauconitic B	Project No. 1	New completion: LS 02/6-30-16-14 W4M

POOL OR AREA	PSU, BLOCK OR PROJECT	REVISION
Red Earth Granite Wash E	Project No. 18	Additions: LS 11-12-87-8 W5M (32 ha) LS 10-13-87-8 W5M (32 ha) Granted enhanced recovery recognition. (Pool type 00 to Pool type 20)
Ricinus Cardium D	PSU No. 1	New completion: LS 15-28-34-8 W5M
Sturgeon Lake South D-3	Block No. 4 (PSU No. 119	Deleted (violation of section 5.120 of the Oil and Gas Conservation Regulations)
Swan Hills Beaverhill Lake C	Project No. 1	Control well change: LS 10-11-69-9 W5M
Swan Hills Beaverhill Lake A&B	Project No. 113	Well reclassifications: LS 4-3-68-9 W5M LS 2-4-68-9 W5M LS 10-9-68-9 W5M
Virgo Keg River F4F	Project No. 1	New
Willesden Green Cardium A	Project No. 102	Converted to water injectors: LS 1-19-43-8 W5M LS 4-32-43-8 W5M
Wintering Hills Viking A	Block No. 2	Cancelled (violation of section 5.120 of the Oil and Gas Conservation Regulations)
	PSU No. 8	New
Yekau Lake D-3A	Block No. 2	Cancelled (violation of section 5.120 of the Oil and Gas Conservation Regulations)
Zama Keg River A2A	Block No. 1	Cancelled (violation of section 5.120 of the Oil and Gas Conservation Regulations)
HEAVY CRUDE		
Hayter Sparky A	Project No. 1	New completion: LS 15-9-41-1 W4M
Horsefly Lake Mannville	Project No. 2	Control well change: LS 4-9-9-16 W4M
Johnson Glauconitic B	Project No. 1	New completion: LS 02/6-30-16-14 W4M

POOL OR AREA	PSU, BLOCK OR PROJECT	REVISION
		Spacing change in accordance with Board Order No. IW 8726
Little Bow Upper Mannville G	Project No. 1	Well reclassification: LS 12-24-14-19 W4M
Taber Mannville D	Project No. 1	Well reclassification: LS 13-17-9-16 W4M
	Project No. 2	Control well changes: LS 4-29-9-16 W4M LS 3-30-9-16 W4M LS 1-31-9-16 W4M LS 8-31-9-16 W4M
	Project No. 3	Control well changes: LS 8-32-9-16 W4M LS 6-4-10-16 W4M
Taber South Mannville A	Project No. 2	New
		Control well change: LS 03/2-17-7-16 W4M
Viking Kinsella Sparky F	Project No. 1	Cancelled
Wainwright Wainwright and Sparky A	Project No. 26	New
		Control well change: LS DO/13-30-45-6 W4M

EFFECTIVE DATE	OPER NO
01 OCT 1988	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING m^3/DAY	BASIC WELL RATE TOTAL m^3/DAY	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
							ANTE CREEK BHL PROJECT NO 2	0055	744000	10	00	000	002	20.0	260.0	2688	
00	01	01	00	10	1	0	SPACING IN ACCORD WITH MISC 8711	0055	744000	10	00	000	002				000000
00	01	01	00	10	1	2	WELLS FOR CONTROL WELL RATE 14	0055	744000	10	00	000	002				000000
00	10	32	06	42	3	5	PAN AM MOBIL F-1 ANTE 10-32-64-23	0055	744000	10	00	000	002				108005
02	10	32	06	42	3	5	AMOCO ET AL ANTE CREEK 10-32-64-23	0055	744000	10	00	000	002			128	108000
00	04	05	06	52	3	5	MOBIL PAN AM ANTE CREEK 4-5-65-23	0055	744000	10	00	000	002			128	708000
00	10	05	06	52	3	5	PAN AM MOBIL E-1 ANTE 10-5-65-23	0055	744000	10	00	000	002			128	108000
00	10	06	06	52	3	5	ATLANTIC ANTE CREEK 10-6-65-23	0055	744000	10	00	000	002			128	708000
00	10	06	06	52	3	2	ATLANTIC ANTE CREEK 10-6-65-23	0055	744000	10	00	000	002				508000
00	04	07	06	52	3	5	ATLANTIC ANTE CREEK 4-7-65-23	0055	744000	10	00	000	002			128	408000
00	04	07	06	52	3	2	ATLANTIC ANTE CREEK 4-7-65-23	0055	744000	10	00	000	002				708000
00	10	07	06	52	3	5	ARCO ANTE CREEK IN 10-7-65-23	0055	744000	10	00	000	002			128	708000
00	10	07	06	52	3	2	ARCO ANTE CREEK IN 10-7-65-23	0055	744000	10	00	000	002				508000
00	04	08	06	52	3	5	PAN AM D-1 ANTE CREEK 4-8-65-23	0055	744000	10	00	000	002			128	108000
00	04	18	06	52	3	5	ATLANTIC ANTE CREEK 4-18-65-23	0055	744000	10	00	000	002			128	108900
00	10	18	06	52	3	5	ATLANTIC ANTE CREEK 10-18-65-23	0055	744000	10	00	000	002			128	108000
00	04	19	06	52	3	5		0055	744000	10	00	000	002			128	308000
00	10	13	06	52	4	5	PAN AM B-1 ANTE CREEK 10-13-65-24	0055	744000	10	00	000	002			128	108900
00	10	22	06	52	4	5	PAN AM B9 ANTE CREEK 10-22-65-24	0055	744000	10	00	000	002			128	108000
00	10	23	06	52	4	5	HOMESTEAD RB ANTE CREEK 10-23	0055	744000	10	00	000	002			128	108000
00	01	24	06	52	4	5	AMOCO BHL UNIT # 20 1-24-65-23	0055	744000	10	00	000	002				408000
00	01	24	06	52	4	2	AMOCO BHL UNIT #20 2-24-65-24	0055	744000	10	00	000	002				508000
00	04	24	06	52	4	5	AMOCO ET AL ANTE CREEK 4-24-65-24	0055	744000	10	00	000	002			64	108000
00	06	24	06	52	4	5	AMOCO ET AL ANTE CREEK 6-24-65-24	0055	744000	10	00	000	002			64	108000
00	10	24	06	52	4	5	HOMESTEAD RB ANTE CREEK 10-24-65-24	0055	744000	10	00	000	002			128	708000
00	04	25	06	52	4	5	PAN AM B-2 ANTE CREEK IN 4-25-65-24	0055	744000	10	00	000	002			128	708000
00	04	25	06	52	4	2	PAN AM B-2 ANTE CREEK IN 4-25-65-24	0055	744000	10	00	000	002				508000
00	02	26	06	52	4	5	AMOCO ET AL ANTE 2-26-65-24	0055	744000	10	00	000	002				408000
00	04	26	06	52	4	5	PAN AM B-4 ANTE CREEK 4-26-65-24	0055	744000	10	00	000	002			128	708000
00	04	26	06	52	4	2	PAN AM B-4 ANTE CREEK 4-26-65-24	0055	744000	10	00	000	002				508000
00	10	26	06	52	4	5	PAN AM B-3 ANTE CREEK 10-26-65-24	0055	744000	10	00	000	002			128	108000
00	04	27	06	52	4	5	ARCO ANTE CREEK 4-27-65-24	0055	744000	10	00	000	002			128	708000
00	04	27	06	52	4	2	ARCO ANTE CREEK 4-27-65-24	0055	744000	10	00	000	002				508000
00	10	27	06	52	4	5	PAN AM B-5 ANTE CREEK 10-27-65-24	0055	744000	10	00	000	002			128	108000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0055	744000	10	00	000	002

EFFECTIVE DATE	OPER NO
01 OCT 1988	060

EFFECTIVE DATE	OPER. NO
01 OCT 1988	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME							BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	04	35	06	52	4	5	0 PAN AM B-6 ANTE CREEK 4-35-65-24	0055	744000	10	00	000	002			128	108000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0055	744000	10	00	000	002

EFFECTIVE DATE	OPER. NO
01 OCT 1988	060

EFFECTIVE DATE	OPER NO
01 OCT 1988	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE m^3/DAY		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E								SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
							BONNIE GLEN D-3A BLOCK NO 14	0151	720001	00	14	000	000	9.0	27.0	48	
00	09	07	04	72	7	40	CAL STD TEXACO BONNIE GLEN 9-7	0151	720001	00	14	238	000			16	103100
00	10	07	04	72	7	40	CHEVRON TEXACO BGLEN 10-7-47-27	0151	720001	00	14	239	000			16	103100
00	16	07	04	72	7	40	CAL STD TEXACO BONNIE GLEN 16-7	0151	720001	00	14	241	000			16	103100

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0151	720001	00	14	000	000

EFFECTIVE DATE	OPER NO
01 OCT 1988	045

EFFECTIVE DATE	OPER NO
01 OCT 1988	005

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640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							BONANZA BOUNDARY A PROJECT NO 10	0153	510001	20	00	000	010	8.0	136.0	2048	
00	08	32	08	11	60		INVERNESS ET AL BONANZA 8-32-81-11	0153	510001	20	00	000	010			64	108000
00	15	32	08	11	60		DOME BONANZA 15-32-81-11	0153	510001	20	00	000	010			64	408000
00	05	33	08	11	60		DOME BONANZA 5-33-81-11	0153	510001	20	00	000	010			64	408000
02	07	33	08	11	60		DOME BONANZA 7-33-81-11	0153	510001	20	00	000	010			64	108100
00	13	33	08	11	60		DOME BONANZA 13-33-81-11	0153	510001	20	00	000	010			64	108000
00	15	33	08	11	60		DOME BONANZA 15-33-81-11	0153	510001	20	00	000	010			64	408000
00	13	34	08	11	60		DOME BONANZA 13-34-81-11	0153	510001	20	00	000	010			64	108004
00	05	04	08	21	60		DOME BALSAM 5-4-82-11	0153	510001	20	00	000	010			64	408000
00	07	04	08	21	60		DOME SILVERV 7-4-82-11	0153	510001	20	00	000	010			64	108000
00	10	04	08	21	60		DOME BONANZA 10-4-82-11	0153	510001	20	00	000	010			64	408000
00	14	04	08	21	60		DOME ET AL BONANZA 14-4-82-11	0153	510001	20	00	000	010			64	108000
00	07	05	08	21	60		DOME SILVERV 7-5-82-11	0153	510001	20	00	000	010			64	108000
00	10	05	08	21	60		DOME BONANZA 10-5-82-11	0153	510001	20	00	000	010			64	108000
00	14	05	08	21	60		PCP ET AL BONANZA 14-5-82-11	0153	510001	20	00	000	010			64	408000
00	16	06	08	21	60		PCP ET AL BONANZA 16-6-82-11	0153	510001	20	00	000	010			64	108000
00	08	07	08	21	60		BP UNO-TEX BONANZA 8-7-82-11	0153	510001	20	00	000	010			64	408000
00	11	07	08	21	60		BP UNO-TEX BONANZA 11-7-82-11	0153	510001	20	00	000	010			64	408000
00	16	07	08	21	60		BP UNO-TEX BONANZA 16-7-82-11	0153	510001	20	00	000	010			64	108000
00	06	08	08	21	60		PCP ET AL BONANZA 6-8-82-11	0153	510001	20	00	000	010			64	108000
00	07	08	08	21	60		PCP ET AL BALSAM 7-8-82-11	0153	510001	20	00	000	010			64	108000
00	11	08	08	21	60		PCP ET AL BONANZA 11-8-82-11	0153	510001	20	00	000	010			64	408000
00	04	09	08	21	60			0153	510001	20	00	000	010			64	308000
00	06	18	08	21	60		BP UNO-TEX BONANZA 6-18-82-11	0153	510001	20	00	000	010			64	108000
00	08	18	08	21	60		BP UNO-TEX BONANZA 8-18-82-11	0153	510001	20	00	000	010			64	408000
00	10	18	08	21	62		WINCAN ET AL BONANZA 10-18-82-11	0153	510001	20	00	000	010			64	408200
00	14	18	08	21	60		BP HUSKY BONANZA 14-18-82-11	0153	510001	20	00	000	010			64	108000
00	02	19	08	21	62		WINCAN ET AL BONANZA 2-19-82-11	0153	510001	20	00	000	010			64	108200
00	06	19	08	21	60		WINCAN ET AL BONANZA 6-19-82-11	0153	510001	20	00	000	010			64	108000
00	14	19	08	21	60		WINCAN ET AL BONANZA 14-19-82-11	0153	510001	20	00	000	010			64	408000
00	10	13	08	12	60		BP UNO-TEX BONANZA 10-13-82-12	0153	510001	20	00	000	010			64	408000
00	06	24	08	12	60		HUSKY BONANZA 6-24-82-12	0153	510001	20	00	000	010				608000
00	08	24	08	12	60		BP HUSKY BONANZA 8-24-82-12	0153	510001	20	00	000	010			64	108000
00	14	24	08	12	62		WINCAN ET AL BONANZA 14-24-82-12	0153	510001	20	00	000	010				108004

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0153	510001	20	00	000	010

EFFECTIVE DATE	OPER NO
01 OCT 1988	005

EFFECTIVE DATE	OPER. NO.
01 OCT 1988	005

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE		TOTAL PROD. AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD. AREA	1 2 3 4 5 6
														m^3 / DAY			
00	16	24	08	2	1	2	6 0 BP HUSKY BONANZA 16-24-82-12	0153	510001	20	00	000	010			64	108000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0153	510001	20	00	000	010

EFFECTIVE DATE	OPER. NO.
01 OCT 1988	005

EFFECTIVE DATE	OPER. NO
01 OCT 1988	339

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
							BOUNDARY LK STH TRIASSIC H PROJ 1	0157	500008	20	00	000	001	8.0	88.0	768	
00	01	01	00	10	11	0	SPACING IN ACCORD WITH MISC 8115D	0157	500008	20	00	000	001				000000
00	01	01	00	10	11	2	WELLS FOR CONTROL WELL RATE 10	0157	500008	20	00	000	001				000000
00	01	10	08	41	2	60	ULTRAMAR BDYLKS 1-10-84-12	0157	500008	20	00	000	001			32	108100
00	02	10	08	41	2	60	GEOG ET AL BDY LKS 2-10-84-12	0157	500008	20	00	000	001			32	108100
00	05	10	08	41	2	60	GEOG ET AL BDY LKS 5-10-84-12	0157	500008	20	00	000	001			64	408000
00	08	10	08	41	2	60	GEOG ET AL BDYLKS 8-10-84-12	0157	500008	20	00	000	001				408000
00	10	10	08	41	2	60	GEOG ET AL BDY LKS 10-10-84-12	0157	500008	20	00	000	001			32	408000
00	11	10	08	41	2	60	GEOG ET AL BDY LKS 11-10-84-12	0157	500008	20	00	000	001			32	108000
00	12	10	08	41	2	60	ULTRAMAR UNIT BDYLKS 12-10-84-12	0157	500008	20	00	000	001			32	108000
00	15	10	08	41	2	60	GEOG ET AL BDY LKS 15-10-84-12	0157	500008	20	00	000	001			32	108000
00	04	11	08	41	2	60	GEOG ET AL BDY LKS 4-11-84-12	0157	500008	20	00	000	001			64	408000
00	11	11	08	41	2	60	GEOG ET AL BDY LKS 11-11-84-12	0157	500008	20	00	000	001			64	408000
00	02	15	08	41	2	60	ULTRAMAR ET AL BDYLKS 2-15-84-12	0157	500008	20	00	000	001			32	108000
00	04	15	08	41	2	60	ULTRAMAR ET AL BDYLKS 4-15-84-12	0157	500008	20	00	000	001			32	108100
00	05	15	08	41	2	60	ULTRAMAR ET AL BDYLKS 5-15-84-12	0157	500008	20	00	000	001			32	108100
00	06	15	08	41	2	60	GEOG ET AL BDY LKS 6-15-84-12	0157	500008	20	00	000	001				408000
02	06	15	08	41	2	60	ULTRAMAR ET AL BYDLKS 6-15-84-12	0157	500008	20	00	000	001				108103
00	07	15	08	41	2	60	GEOG ET AL BDY LKS 7-15-84-12	0157	500008	20	00	000	001			32	408000
00	10	15	08	41	2	60	GEOG ET AL BDY LKS 10-15-84-12	0157	500008	20	00	000	001			32	108000
00	11	15	08	41	2	60	GEOG ET AL BDY LKS 11-15-84-12	0157	500008	20	00	000	001			32	108100
00	13	15	08	41	2	60	ULTRAMAR ET AL BDYLKS 13-15-84-12	0157	500008	20	00	000	001			32	408100
00	15	15	08	41	2	60	GOEL ET AL BDY LKS 15-15-84-12	0157	500008	20	00	000	001			32	408000
00	02	22	08	41	2	60	GEOG ET AL BDY LKS 2-22-84-12	0157	500008	20	00	000	001			64	108000
00	04	22	08	41	2	60	GEOG ET AL BDY LKS 4-22-84-12	0157	500008	20	00	000	001			64	408000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0157	500008	20	00	000	001

EFFECTIVE DATE	OPER. NO
01 OCT 1988	339

EFFECTIVE DATE	OPER NO
01 OCT 1988	038

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							CAROLINE CARDIUM E PROJECT NO 7	0194	176005	20	00	000	007	12.5	187.5	3072	
00	01	01	00	10	1	0	SPACING IN ACCORD WITH MISC.8709	0194	176005	20	00	000	007				000000
00	11	36	03	30	6	0		0194	176005	20	00	000	007			128	308000
00	04	01	03	40	6	0	CDN-SUP RUPERTS 4-1-34-6	0194	176005	20	00	000	007			64	108004
00	10	02	03	40	6	0	HB BEARBERRY 10-2-34-6	0194	176005	20	00	000	007			128	408000
00	10	10	03	40	6	0	CDN-SUP ET AL CAROLINE 10-10-34-6	0194	176005	20	00	000	007			128	408000
00	04	11	03	40	6	0	CDN-SUP ET AL CAROLINE 4-11-34-6	0194	176005	20	00	000	007			64	108000
00	11	11	03	40	6	0	DOME ET AL CAROLINE 11-11-34-6	0194	176005	20	00	000	007			64	108000
00	06	15	03	40	6	0	HB BEARBERRY 6-15-34-6	0194	176005	20	00	000	007			128	108000
02	08	15	03	40	6	0	AMOCO CAROLINE 8-15-34-6	0194	176005	20	00	000	007			128	108200
00	10	16	03	40	6	0	HB AMMIN BEARBERRY 10-16-34-6	0194	176005	20	00	000	007			128	408000
00	06	21	03	40	6	0	HB BEARBERRY 6-21-34-6	0194	176005	20	00	000	007			128	108000
00	12	21	03	40	6	0	MESA AMOCO CAROLINE 12-21-34-6	0194	176005	20	00	000	007			128	408000
00	05	28	03	40	6	2	MESA ET AL CAROLINE 5-28-34-6	0194	176005	20	00	000	007			128	108000
00	07	29	03	40	6	0	MESA AMOCO CAROLINE 7-29-34-6	0194	176005	20	00	000	007			128	108000
00	11	29	03	40	6	0	HB BEARBERRY 11-29-34-6	0194	176005	20	00	000	007			128	408000
00	07	31	03	40	6	0	HB BEARBERRY 7-31-34-6	0194	176005	20	00	000	007			128	108000
00	11	31	03	40	6	0	MESA AMOCO CAROLINE 11-31-34-6	0194	176005	20	00	000	007			128	408000
00	07	32	03	40	6	2	HB CAROLINE 7-32-34-6	0194	176005	20	00	000	007			128	108200
00	12	32	03	40	6	2	AMOCO CAROLINE 12-32-34-6	0194	176005	20	00	000	007			128	108000
00	16	36	03	40	7	2	UNION ET AL CAROLINE 16-36-34-7	0194	176005	20	00	000	007			64	108000
00	06	06	03	50	6	0	MESA AMOCO CAROLINE 6-6-35-6	0194	176005	20	00	000	007			128	108000
00	12	06	03	50	6	0	DOME CAROLINE 12-6-35-6	0194	176005	20	00	000	007			128	108000
00	07	01	03	50	7	2	AMOCO OIL CAROLINE 7-1-35-7	0194	176005	20	00	000	007			128	108004
00	10	01	03	50	7	0	CAROLINE 10-1-35-7	0194	176005	20	00	000	007			128	408000
00	06	12	03	50	7	0	DOME ET AL CAROLINE 6-12-35-7	0194	176005	20	00	000	007			64	108100
00	08	12	03	50	7	0	MESA CAROLINE 8-12-35-7	0194	176005	20	00	000	007			128	408000
00	13	12	03	50	7	0	MESA CAROLINE 13-12-35-7	0194	176005	20	00	000	007			64	108100
00	04	13	03	50	7	0	AMOCO CAROLINE 4-13-35-7	0194	176005	20	00	000	007			128	408000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0194	176005	20	00	000	007

EFFECTIVE DATE	OPER NO
01 OCT 1988	038

EFFECTIVE DATE	OPER NO
01 OCT 1988	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING m^3 / DAY	BASIC WELL RATE TOTAL m^3 / DAY	TOTAL PROD AREA	* WELL STATUS 1 2 3 4 5 6
							CARROT CREEK CARDIUM D PROJECT NO 1	0196	176004	00	00	000	001	8.0	32.0	576	
02	14	25	05	21	3	50	CDNRES ET AL CARROT 14-25-52-13	0196	176004	00	00	000	001			64	108900
00	16	26	05	21	3	50	GEOG MOSSWOOD CREEK 16-26-52-13	0196	176004	00	00	000	001			64	408000
00	01	35	05	21	3	50	AMOCO CARROT CREEK 1-35-52-13	0196	176004	00	00	000	001			64	108000
00	06	35	05	21	3	50	AMOCO CARROT CREEK 6-35-52-13	0196	176004	00	00	000	001			64	108000
00	10	35	05	21	3	50	AMOCO H-1 CARROT CREEK 10-35-52-13	0196	176004	00	00	000	001			64	108004
00	14	35	05	21	3	50	AMOCO CARROT CREEK 14-35-52-13	0196	176004	00	00	000	001			64	408000
00	05	36	05	21	3	50	CDN RES ET AL CARROT 5-36-52-13	0196	176004	00	00	000	001			64	108000
00	02	02	05	31	3	50	AMOCO CARROT CREEK 2-2-53-13	0196	176004	00	00	000	001			64	108204
02	06	02	05	31	3	50	AMOCO CARROT CREEK 6-2-53-13	0196	176004	00	00	000	001			64	108004

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IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0196	176004	00	00	000	001

EFFECTIVE DATE	OPER NO
01 OCT 1988	060

EFFECTIVE DATE	OPER NO.
01 OCT 1988	339

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL	TOTAL PROD AREA	* WELL STATUS 1 2 3 4 5 6
														10^3 / DAY			
							CARROT CREEK CARDIUM D PROJECT NO 2	0196	176004	00	00	000	002	8.0	48.0	384	
00	12	19	52	12	50		MAYNARD ET AL CARROT 12-19-52-12	0196	176004	00	00	000	002			64	108000
00	04	30	52	12	50		EAGLE ET AL CARROTCK 4-30-52-12	0196	176004	00	00	000	002			64	108000
00	12	30	52	12	50		EAGLE ET AL CARROT 12-30-52-12	0196	176004	00	00	000	002			64	108000
00	16	24	52	13	50		JUNIPER ET AL CARROT 16-24-52-13	0196	176004	00	00	000	002			64	108000
00	01	25	52	13	50		GEOG CARROT CREEK 1-25-52-13	0196	176004	00	00	000	002			64	108000
00	10	25	52	13	50		ULTRAMAR CARROT 10-25-52-13	0196	176004	00	00	000	002			64	108900

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IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0196	176004	00	00	000	002

EFFECTIVE DATE	OPER NO.
01 OCT 1988	339

EFFECTIVE DATE	OPER. NO
01 OCT 1988	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
							CARROT CREEK CARDIUM F PROJECT NO 1	0196	176006	20	00	000	001	.0	.0		
00	01	01	00	01	1	0	CANCELLED	0196	176006	20	00	000	001				000000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0196	176006	20	00	000	001

EFFECTIVE DATE	OPER. NO
01 OCT 1988	060

EFFECTIVE DATE	OPER NO
01 OCT 1988	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSIS-TING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
							CARROT CREEK CARDIUM F PROJECT NO 5	0196	176006	20	00	000	005	.0	.0		
00	01	01	00	10	01	10	CANCELLED	0196	176006	20	00	000	005				000000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0196	176006	20	00	000	005

EFFECTIVE DATE	OPER NO
01 OCT 1988	060

EFFECTIVE DATE	OPER NO
01 OCT 1988	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (m^3 / DAY)	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD AREA	* WELL STATUS 1 2 3 4 5 6
							CARROT CREEK CARDIUM F PROJECT NO 6	0196	176006	20	00	000	006	8.0	72.0	832	
00	13	07	05	21	1	5	2 AMOCO CARROT CREEK 13-7-52-11	0196	176006	20	00	000	006			64	108004
00	15	07	05	21	1	5	0 AMOCO CARROT 15-7-52-11	0196	176006	20	00	000	006			64	408000
00	02	18	05	21	1	5	2 AMOCO CARROT 2-18-52-11	0196	176006	20	00	000	006			64	108000
00	04	18	05	21	1	5	0	0196	176006	20	00	000	006			64	308003
00	11	18	05	21	1	5	0 AMOCO CARROT CREEK 11-18-52-11	0196	176006	20	00	000	006			64	108000
00	16	11	05	21	2	5	0 AMOCO CARROT CREEK 16-11-52-12	0196	176006	20	00	000	006			64	108000
00	13	12	05	21	2	5	0 AMOCO CARROT CREEK 13-12-52-12	0196	176006	20	00	000	006			64	108900
00	15	12	05	21	2	5	0 AMOCO CARROT CREEK 15-12-52-12	0196	176006	20	00	000	006			64	108200
00	04	13	05	21	2	5	2 AMOCO GRANADA 4-13-52-12	0196	176006	20	00	000	006			64	108900
00	01	14	05	21	2	5	2 AMOCO CARROT CREEK 1-14-52-12	0196	176006	20	00	000	006			64	108000
00	03	14	05	21	2	5	0 AMOCO CARROT CREEK 3-14-52-12	0196	176006	20	00	000	006			64	108000
00	10	14	05	21	2	5	0 AMOCO CARROT CREEK 10-14-52-12	0196	176006	20	00	000	006			64	108000
00	12	14	05	21	2	5	0 AMOCO CARROT CREEK 12-14-52-12	0196	176006	20	00	000	006			64	408000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0196	176006	20	00	000	006

EFFECTIVE DATE	OPER NO
01 OCT 1988	060

EFFECTIVE DATE	OPER NO
01 OCT 1988	057

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							DUHAMEL D-3B PROJECT NO 13	0296	720002	20	00	000	013	8.0	64.0	224	
00	12	17	04	52	14	0	MOBIL OIL FLINT NO 17-12	0296	720002	20	00	000	013			16	108000
00	13	17	04	52	14	0	MOBIL FLINT 1 DUHAM 13-17M3-45-21	0296	720002	20	00	000	013			16	108000
00	04	20	04	52	14	0	MOBIL OIL DUHAMEL 20-4	0296	720002	20	00	000	013			16	108005
00	06	20	04	52	14	0	MOBIL DUHAMEL 6-20M3-45-21	0296	720002	20	00	000	013			16	108000
00	11	20	04	52	14	0	MOBIL DUHAMEL 11-20M3-45-21	0296	720002	20	00	000	013			16	108000
00	14	20	04	52	14	0	MOBIL DUHAMEL 14-20M3-45-21	0296	720002	20	00	000	013			16	108005
00	02	29	04	52	14	0	MOBIL DUHAMEL 2-29-45-21 (S-4)	0296	720002	20	00	000	013			16	108004
00	03	29	04	52	14	0	MOBIL DUHAMEL 3-29M3-45-21	0296	720002	20	00	000	013			16	108000
00	06	29	04	52	14	0	MOBIL DUHAMEL 6-29M3-45-21	0296	720002	20	00	000	013			16	108004
00	11	29	04	52	14	0	MOBIL DUHAMEL 11-29M3-45-21	0296	720002	20	00	000	013			16	108000
00	14	29	04	52	14	0	MOBIL DUHAMEL 14-29M3-45-21	0296	720002	20	00	000	013			16	108000
00	03	32	04	52	14	0	MOBIL OIL DUHAMEL 32-3	0296	720002	20	00	000	013			16	108004
00	03	32	04	52	14	2	MOBIL DUHAMEL IN 3-32-45-21	0296	720002	20	00	000	013				508000
00	06	32	04	52	14	0	MOBIL DUHAMEL 6-32M3-45-21	0296	720002	20	00	000	013			16	108000
00	07	32	04	52	14	2	MOBIL DUHAMEL 7-32-45-21	0296	720002	20	00	000	013			16	408000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0296	720002	20	00	000	013

EFFECTIVE DATE	OPER NO
01 OCT 1988	057

EFFECTIVE DATE	OPER NO
01 OCT 1988	236

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							EDSON CARDIUM B PROJECT NO 1	0320	176002	20	00	000	001	8.0	104.0	2432	
00	02	33	05	21	6	5		0320	176002	20	00	000	001			64	308000
00	10	33	05	21	6	5	CHAMPLIN ET AL EDSON 10-33-52-16	0320	176002	20	00	000	001			64	108000
00	12	33	05	21	6	5	CHAMPLIN ET AL EDSON 12-33	0320	176002	20	00	000	001			64	108000
00	04	34	05	21	6	5	CHAMPLIN ET AL EDSON 4-34-52-16	0320	176002	20	00	000	001			64	108100
00	02	04	05	31	6	5		0320	176002	20	00	000	001			64	308000
00	04	04	05	31	6	5	CHAMPLIN ETAL EDSON 4-4-53-16	0320	176002	20	00	000	001			64	108004
00	12	04	05	31	6	5		0320	176002	20	00	000	001			64	308000
00	02	05	05	31	6	5		0320	176002	20	00	000	001			64	308000
00	10	05	05	31	6	5	CHAMPLIN ET AL EDSON 10-5-53-16	0320	176002	20	00	000	001			64	108004
00	12	05	05	31	6	5		0320	176002	20	00	000	001			64	308000
00	10	07	05	31	6	5		0320	176002	20	00	000	001			64	308000
00	02	08	05	31	6	5	CHAMPLIN ET AL EDSON IN 2-8-53-16	0320	176002	20	00	000	001			64	408004
00	04	08	05	31	6	5	CHAMPLIN ET AL EDSON IN 4-8-53-16	0320	176002	20	00	000	001			64	408000
00	10	08	05	31	6	5		0320	176002	20	00	000	001			64	308000
00	12	08	05	31	6	5	CHAMPLIN ET AL EDSON 12-8-53-16	0320	176002	20	00	000	001			64	108004
00	04	17	05	31	6	5		0320	176002	20	00	000	001			64	308000
00	02	18	05	31	6	5	CHAMPLIN ETAL EDSON 2-18-53-16	0320	176002	20	00	000	001			64	108000
00	10	18	05	31	6	5	CHAMPLIN ET AL EDSON 10-18-53-16	0320	176002	20	00	000	001			64	108000
00	12	18	05	31	6	5		0320	176002	20	00	000	001			64	308000
00	02	19	05	31	6	5	CHAMPLIN ET AL EDSON 2-19M2-53-16	0320	176002	20	00	000	001			64	108005
00	04	19	05	31	6	5	CHAMPLIN ET AL EDSON 4-19-53-16	0320	176002	20	00	000	001			64	108000
00	12	19	05	31	6	5	CHAMPLIN ET AL EDSON 12-19-53-16	0320	176002	20	00	000	001			64	108004
00	02	24	05	31	7	5	CHAMPLIN ET AL EDSON 2-24-53-17	0320	176002	20	00	000	001			64	108000
02	10	24	05	31	7	5	CHAMPLIN ET AL EDSON A 10-24-53-17	0320	176002	20	00	000	001			64	108000
00	02	25	05	31	7	5	FINA EDSON 2-25-53-17	0320	176002	20	00	000	001			64	408004
00	04	25	05	31	7	5	FINA EDSON 4-25-53-17	0320	176002	20	00	000	001			64	408000
00	12	25	05	31	7	5	CHAMPLIN ET AL EDSON 12-25-53-17	0320	176002	20	00	000	001			64	108004
00	10	26	05	31	7	5	CHAMPLIN ET AL EDSON 10-26-53-17	0320	176002	20	00	000	001				108005
00	10	26	05	31	7	5	CHAMPLIN ET AL EDSON 10-26-53-17	0320	176002	20	00	000	001			64	108004
00	02	35	05	31	7	5	CHAMPLIN ET AL EDSON 2-35-53-17	0320	176002	20	00	000	001			64	108000
00	04	35	05	31	7	5		0320	176002	20	00	000	001			64	308000
00	12	35	05	31	7	5	CHAMPLIN ETAL EDSON 12-35-53-17	0320	176002	20	00	000	001			64	108000
00	04	02	05	41	7	5		0320	176002	20	00	000	001			64	308000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0320	176002	20	00	000	001

EFFECTIVE DATE	OPER Nº
01 OCT 1988	236

EFFECTIVE DATE	OPER NO.
01 OCT 1988	236

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSIS TING	TOTAL	PROD AREA	
														m^3 / DAY		PROD AREA	1 2 3 4 5 6
00	02	03	05	41	7	5	0	0320	176002	20	00	000	001			64	308000
00	10	03	05	41	7	5	0 HB EDSON 10-3-54-17	0320	176002	20	00	000	001			64	108000
00	02	10	05	41	7	5	0 HB EDSON 2-10-54-17	0320	176002	20	00	000	001			64	108000
00	04	10	05	41	7	5	0	0320	176002	20	00	000	001			64	308000
00	12	10	05	41	7	5	0 CHAMPLIN ET AL EDGONR 12-10-54-17	0320	176002	20	00	000	001			64	408004
00	02	16	05	41	7	5	0 CHAMPLIN ET AL EDSONR 2-16-54-17	0320	176002	20	00	000	001			64	108000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0320	176002	20	00	000	001

EFFECTIVE DATE	OPER NO
01 OCT 1988	236

EFFECTIVE DATE	OPER NO
01 OCT 1988	037

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING m^3/DAY	BASIC WELL RATE TOTAL m^3/DAY	TOTAL PROD AREA	* WELL STATUS 1 2 3 4 5 6
							FENN BIG VALLEY D-2A BLOCK NO 10	0371	696001	00	10	000	000	8.0	40.0	112	
00	08	11	03	6	20	4	SHELL CAPRONA NO E-8-11	0371	696001	00	10	343	000			16	103900
00	09	11	03	6	20	4	SHELL CAPRONA CROWN NO D-9-11	0371	696001	00	10	347	000			16	103900
00	15	11	03	6	20	4	SHELL CAPRONA NO D-15-11	0371	696001	00	10	381	000			16	107104
00	05	12	03	6	20	4	SHELL CAPRONA CROWN A NO 2	0371	696001	00	10	351	000			16	103900
00	10	12	03	6	20	4	SHELL CAPRONA NO B-10-12	0371	696001	00	10	189	000			16	109900
00	11	12	03	6	20	4	SHELL CAPRONA CROWN A NO 1	0371	696001	00	10	189	000			16	103900
00	12	12	03	6	20	4	SHELL CAPRONA CROWN NO A-12-12	0371	696001	00	10	353	000			16	103900

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0371	696001	00	10	000	000

EFFECTIVE DATE	OPER NO
01 OCT 1988	037

EFFECTIVE DATE	OPER NO
01 OCT 1988	002

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
							FENN D-3F PSU NO 8	0371	720006	00	00	008	000	8.0	8.0	32	
00	06	11	03	72	04	0	ANTOINE NO 6	0371	720006	00	00	008	000			16	102000
00	07	11	03	72	04	0	ANTOINE NO 7	0371	720006	00	00	008	000			16	109005

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0371	720006	00	00	008	000

EFFECTIVE DATE	OPER NO
01 OCT 1988	002

EFFECTIVE DATE	OPER NO
01 OCT 1988	001

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING m^3/DAY	BASIC WELL RATE TOTAL m^3/DAY	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
							FERRIER CARDIUM D PROJECT NO 1	0377	176004	20	00	000	001	8.5	246.5	2432	
0001	01	00	10	11	0		SPACING IN ACCORD WITH MISC 84308	0377	176004	20	00	000	001				000000
0001	01	00	10	11	2		WELLS FOR CONTROL WELL RATE 31	0377	176004	20	00	000	001				000000
0004	06	04	00	7	50		AMERADA CR GM FERRIER 4-6-40-7	0377	176004	20	00	000	001			64	408000
0010	06	04	00	7	50		AMERADA CR GM FERRIER 10-6-40-7	0377	176004	20	00	000	001			64	108004
0012	06	04	00	7	50		AMMIN ET AL FERRIER 12-6-40-7	0377	176004	20	00	000	001			64	108000
0004	07	04	00	7	50		AMERADA CR GM FERRIER 4-7-40-7	0377	176004	20	00	000	001			64	408000
0012	07	04	00	7	50			0377	176004	20	00	000	001			64	308000
0004	18	04	00	7	50		AMHESS UNIT 3 FERRIER 4-18-40-7	0377	176004	20	00	000	001			64	408000
0002	01	04	00	8	50		AMMIN ET AL FERRIER 2-1-40-8	0377	176004	20	00	000	001			32	108900
0004	01	04	00	8	50		AM MIN ET AL FERRIER 4-1-40-8	0377	176004	20	00	000	001			32	108100
0006	01	04	00	8	50		AMMIN ET AL FERRIER 6-1-40-8	0377	176004	20	00	000	001			32	108000
0008	01	04	00	8	50		AMMIN ET AL FERRIER 8-1-40-8	0377	176004	20	00	000	001			32	108000
0010	01	04	00	8	50		AMERADA CR GM FERRIER 10-1-40-8	0377	176004	20	00	000	001			32	408000
0012	01	04	00	8	50		DEKALB CRIMSON 12-1-40-8	0377	176004	20	00	000	001			32	108000
0014	01	04	00	8	50		AMMIN ET AL FERRIER 14-1-40-8	0377	176004	20	00	000	001			32	108000
0016	01	04	00	8	50		AMMIN ET AL FERRIER 16-1-40-8	0377	176004	20	00	000	001			32	108004
0010	02	04	00	8	50		AMERADA CDN SUP FERRIER 10-2-40-8	0377	176004	20	00	000	001			64	108000
0002	11	04	00	8	50		AMMIN ET AL FERRIER 2-11-40-8	0377	176004	20	00	000	001			32	108000
0004	11	04	00	8	50		AMERADA CDN-SUP CRIMSON 4-11-40-8	0377	176004	20	00	000	001			64	408000
0007	11	04	00	8	50		AMMIN ET AL FERRIER 7-11-40-8	0377	176004	20	00	000	001			32	108000
0010	11	04	00	8	50		AMERADA CDN-SUP FERRIER 10-11-40-8	0377	176004	20	00	000	001			64	108000
0012	11	04	00	8	50		AMMIN ET AL FERRIER 12-11-40-8	0377	176004	20	00	000	001			64	108000
0002	12	04	00	8	50		AMMIN ET AL FERRIER 2-12-40-8	0377	176004	20	00	000	001			64	108000
0004	12	04	00	8	50		AMERADA CDN SUP FERRIER 4-12-40-8	0377	176004	20	00	000	001			64	408000
0010	12	04	00	8	50		AMERADA CDN SUP FERRIER 10-12-40-8	0377	176004	20	00	000	001			64	108000
0012	12	04	00	8	50		AM-MIN CDN SUP FERRIER 12-12-40-8	0377	176004	20	00	000	001			64	108000
0002	13	04	00	8	50		AM-MIN ET AL FERRIER 2-13-40-8	0377	176004	20	00	000	001			64	108000
0004	13	04	00	8	50		AMERADA CDN SUP FERRIER 4-13-40-8	0377	176004	20	00	000	001			64	408000
0010	13	04	00	8	50		AMERADA CDN SUP FERRIER 10-13-40-8	0377	176004	20	00	000	001			64	108000
0012	13	04	00	8	50		AM-MIN CDN SUP FERRIER 12-13-40-8	0377	176004	20	00	000	001			64	108000
0002	14	04	00	8	50		AMMIN ET AL FERRIER 2-14-40-8	0377	176004	20	00	000	001				108003
0004	14	04	00	8	50		AMERADA CDN SUP FERRIER 4-14-40-8	0377	176004	20	00	000	001			64	408000
0007	14	04	00	8	50		AMERADA CDN-SUP CRIMSON 7-14-40-8	0377	176004	20	00	000	001			64	108000

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IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0377	176004	20	00	000	C01

EFFECTIVE DATE	OPER NO
01 OCT 1988	001

EFFECTIVE DATE	OPER NO
01 OCT 1988	001

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME							BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ. NO.	SUBSISTING	TOTAL m^3 / DAY	PROD AREA	1 2 3 4 5 6
00	12	14	40	40	08	50	AMMIN ET AL FERRIER 12-14-40-8	0377	176004	20	00	000	001			64	108000
00	16	14	40	40	08	50	AMMIN ET AL FERRIER 16-14-40-8	0377	176004	20	00	000	001			64	108000
00	02	15	40	40	08	50	AMMIN ET AL FERRIER 2-15-40-8	0377	176004	20	00	000	001			64	108900
00	10	15	40	40	08	50	AMERADA CDN-SUP FERRIER 10-15-40-8	0377	176004	20	00	000	001			64	108900
00	02	22	40	40	08	50	AMMIN ET AL FERRIER 2-22-40-8	0377	176004	20	00	000	001			64	108900
00	04	22	40	40	08	50	AMERADA CDN SUP FERRIER 4-22-40-8	0377	176004	20	00	000	001			64	408900
00	10	22	40	40	08	50	AMERADA CDN SUP FERRIER 10-22-40-8	0377	176004	20	00	000	001			64	108000
00	12	22	40	40	08	50	AM MIN ET AL FERRIER 12-22-40-8	0377	176004	20	00	000	001			64	108000
00	02	23	40	40	08	50	AMMIN ET AL FERRIER 2-23-40-8	0377	176004	20	00	000	001			64	108000
00	04	23	40	40	08	50	AMERADA CDN-SUP FERRIER 4-23-40-8	0377	176004	20	00	000	001			64	408000
00	10	23	40	40	08	50	AMMIN CDN-SUP FERRIER 10-23-40-8	0377	176004	20	00	000	001			64	108000
00	12	23	40	40	08	50	AMMIN CDN-SUP FERRIER 12-23-40-8	0377	176004	20	00	000	001			64	108000
00	04	24	40	40	08	50	AMERADA CDN SUP GD FERRIER 4-24	0377	176004	20	00	000	001			64	408000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0377	176004	20	00	000	001

EFFECTIVE DATE	OPER NO
01 OCT 1988	001

EFFECTIVE DATE	OPER. NO.
01 OCT 1988	001

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING M^3	BASIC WELL RATE TOTAL M^3 / DAY	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
							FERRIER CARDIUM E PROJECT NO 2	0377	176005	20	00	000	002	9.0	612.0	5696	
00	01	01	00	10	1	0	SPACING IN ACCORD WITH MISC 8430B	0377	176005	20	00	000	002				000000
00	04	26	04	00	8	0	AMERADA CDN SUP EH FERRIER 4-26	0377	176005	20	00	000	002			64	408000
00	02	27	04	00	8	0	AMMIN ET AL FERRIER 2-27-40-8	0377	176005	20	00	000	002			64	108000
00	04	27	04	00	8	0	AMERADA CDN SUP FC FERRIER 4-27	0377	176005	20	00	000	002			64	408000
00	10	27	04	00	8	0	AMERADA CDN SUP FC FER 10-27-40-8	0377	176005	20	00	000	002			64	108000
00	12	27	04	00	8	0	AM-MIN CDN SUP FERRIER 12-27-40-8	0377	176005	20	00	000	002			64	108000
00	02	28	04	00	8	0	AMMIN ET AL FERRIER 2-28-40-8	0377	176005	20	00	000	002			64	108100
00	10	28	04	00	8	0	AMHESS UNIT 3 FERRIER 10-28-40-8	0377	176005	20	00	000	002			64	108100
00	10	32	04	00	8	0	AMHESS UNIT 3 FERRIER 10-32-40-8	0377	176005	20	00	000	002			64	408000
00	02	33	04	00	8	0	AM MIN ET AL FERRIER 2-33-40-8	0377	176005	20	00	000	002			64	108000
00	04	33	04	00	8	0	C-E TRIAD CRIMSON 4-33-40-8	0377	176005	20	00	000	002			64	408000
00	10	33	04	00	8	0	AMERADA CDN SUP FERRIER 10-33-40-8	0377	176005	20	00	000	002			64	108000
00	13	33	04	00	8	0	AMMIN ET AL FERRIER 13-33-40-8	0377	176005	20	00	000	002			64	108000
00	04	34	04	00	8	0	AMERADA CDN SUP GK FERRIER 4-34	0377	176005	20	00	000	002			64	408000
00	04	04	04	10	8	0	CDN SUP FERRIER 4-4-41-8	0377	176005	20	00	000	002			64	108000
00	12	04	04	10	8	0		0377	176005	20	00	000	002			64	300000
00	02	05	04	10	8	0	AM MIN ET AL FERRIER 2-5-41-8	0377	176005	20	00	000	002			64	108000
00	10	05	04	10	8	0	AMERADACDN SUP GL FERRIER 10-5-41-8	0377	176005	20	00	000	002			64	408000
00	10	07	04	10	8	0	AMERADA CDN SUP FERRIER 10-7-41-8	0377	176005	20	00	000	002			64	408000
00	12	07	04	10	8	0	AMMIN ET AL FERRIER 12-7-41-8	0377	176005	20	00	000	002			64	108000
00	02	08	04	10	8	0	AMMIN ET AL FERRIER 2-8-41-8	0377	176005	20	00	000	002			64	108000
00	04	08	04	10	8	0	AMERADA CDN-SUP FERRIER 4-8-41-8	0377	176005	20	00	000	002			64	108000
00	10	08	04	10	8	0	AMERADA CDN-SUP FERRIER 10-8-41-8	0377	176005	20	00	000	002			64	408000
00	12	08	04	10	8	2	AM MIN ET AL FERRIER 12-8-41-8	0377	176005	20	00	000	002			64	108000
00	04	09	04	10	8	0	AMHESS UNIT 3 FERRIER 4-9-41-8	0377	176005	20	00	000	002			64	108000
00	02	17	04	10	8	0	ADMIN ET AL FERRIER 2-17-41-8	0377	176005	20	00	000	002			64	108000
00	04	17	04	10	8	0	AMERADA CDN-SUP FERRIER 4-17-41-8	0377	176005	20	00	000	002			64	108000
00	10	17	04	10	8	0	AM MIN CDN SUP FERRIER 10-17-41-8	0377	176005	20	00	000	002				408000
00	12	17	04	10	8	0	AM MIN ET AL FERRIER 12-17-41-8	0377	176005	20	00	000	002			32	108000
00	13	17	04	10	8	0	AMMIN ET AL FERRIER 13-17-41-8	0377	176005	20	00	000	002			32	108000
00	02	18	04	10	8	0	AM MIN ET AL FERRIER 2-18-41-8	0377	176005	20	00	000	002			64	108000
00	04	18	04	10	8	0	AMERADA CDN-SUP CRIMSCN 4-18-41-8	0377	176005	20	00	000	002			64	108000
00	10	18	04	10	8	0	AMERADA CDN-SUP FERRIER 10-18-41-8	0377	176005	20	00	000	002			64	408000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0377	176005	20	00	000	002

EFFECTIVE DATE	OPER. NO.
01 OCT 1988	001

EFFECTIVE DATE	OPER NO
01 OCT 1988	001

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSIS TING	TOTAL	PROD AREA / PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	12	18	04	10	8	50	AM MIN ETR AL FERRIER 12-18-41-8	0377	176005	20	00	000	002			64	108000
00	01	19	04	10	8	50	AMMIN ET AL FERRIER 1-19-41-8	0377	176005	20	00	000	002			32	108000
00	02	19	04	10	8	50	AM MIN ET AL FERRIER 2-19-41-8	0377	176005	20	00	000	002			32	108000
00	04	19	04	10	8	50	AMERADA CDN-SUP FERRIER 4-19-41-8	0377	176005	20	00	000	002			64	108000
00	10	19	04	10	8	50	AMERADA CDN SUP CRIMSON 10-19-41-8	0377	176005	20	00	000	002			64	408000
00	12	19	04	10	8	50	AM-MIN CDN SUP FERRIER 12-19-41-8	0377	176005	20	00	000	002			32	108000
00	13	19	04	10	8	50	AMMIN ET AL FERRIER 13-19-41-8	0377	176005	20	00	000	002			32	108000
00	04	20	04	10	8	50	AM-MIN ET AL FERRIER 4-20-41-8	0377	176005	20	00	000	002			64	408000
00	04	30	04	10	8	50	AMERADA CDN-SUP FERRIER 4-30-41-8	0377	176005	20	00	000	002			64	408000
00	02	13	04	10	9	50	AMMIN ET AL FERRIER 2-13-41-9	0377	176005	20	00	000	002			64	108000
00	04	13	04	10	9	50	AMERADA CDN-SUP CRIMSON 4-13-41-9	0377	176005	20	00	000	002			64	108000
00	10	13	04	10	9	50	AMERADA CDN-SUP FERRIER 10-13-41-9	0377	176005	20	00	000	002			64	408000
00	12	13	04	10	9	50	AM MIN ET AL FERRIER 12-13-41-9	0377	176005	20	00	000	002			64	108000
00	10	14	04	10	9	50	AMERADA CDN SUP FERRIER 10-14-41-9	0377	176005	20	00	000	002			64	408000
00	10	22	04	10	9	50	AMERADA CDN SUP FERRIER 10-22-41-9	0377	176005	20	00	000	002			64	408000
00	02	23	04	10	9	50	AMMIN ET AL FERRIER 2-23-41-9	0377	176005	20	00	000	002			64	108000
00	04	23	04	10	9	50	AMERADA CDN SUP FY FERRIER 4-23	0377	176005	20	00	000	002			64	108000
00	10	23	04	10	9	50	AMERADA CDN-SUP FERRIER 10-23-41-9	0377	176005	20	00	000	002			64	408000
00	12	23	04	10	9	50	AMMIN ET AL FERRIER 12-23-41-9	0377	176005	20	00	000	002			64	108000
00	02	24	04	10	9	50	AMMIN ET AL FERRIER 2-24-41-9	0377	176005	20	00	000	002			64	108000
00	04	24	04	10	9	50	AMERADA CDN-SUP FERRIER 4-24-41-9	0377	176005	20	00	000	002			64	108000
00	10	24	04	10	9	50	AMERADA CDN SUP FERRIER 10-24-41-9	0377	176005	20	00	000	002			64	408000
00	12	24	04	10	9	50	AM MIN ET AL FERRIER 12-24-41-9	0377	176005	20	00	000	002			64	108000
00	01	25	04	10	9	50	AMMIN ET AL FERRIER 1-25-41-9	0377	176005	20	00	000	002			32	108000
00	02	25	04	10	9	50	AM MIN ET AL FERRIER 2-25-41-9	0377	176005	20	00	000	002			32	108000
00	04	25	04	10	9	50	AM-MIN CDN SUP FERRIER 4-25-41-9	0377	176005	20	00	000	002			64	108000
00	10	25	04	10	9	50	AMERADA CDN SUP FERRIER 10-25-41-9	0377	176005	20	00	000	002			64	408000
00	12	25	04	10	9	50	AMERADA CDN SUP CRIMSON 12-25-41-9	0377	176005	20	00	000	002			64	108000
00	02	26	04	10	9	50	AMMIN ET AL FERRIER 2-26-41-9	0377	176005	20	00	000	002			64	108000
00	04	26	04	10	9	50	AMERADA CDN-SUP FERRIER 4-26-41-9	0377	176005	20	00	000	002			64	108000
00	10	26	04	10	9	50	AMERADA CDN SUP FERRIER 10-26-41-9	0377	176005	20	00	000	002			64	408000
00	12	26	04	10	9	50	AM MIN ET AL FERRIER 12-26-41-9	0377	176005	20	00	000	002			32	108000
00	14	26	04	10	9	50	AMMIN ET AL FERRIER 14-26-41-9	0377	176005	20	00	000	002			32	108000
00	02	27	04	10	9	50	AM MIN ET AL FERRIER 2-27-41-9	0377	176005	20	00	000	002			64	108000
00	04	27	04	10	9	50	CDN SUP FERRIER 4-27-41-9	0377	176005	20	00	000	002			64	108000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0377	176005	20	00	000	002

EFFECTIVE DATE	OPER NO
01 OCT 1988	001

EFFECTIVE DATE	OPER NO
01 OCT 1988	001

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m³/DAY)	BASIC WELL RATE TOTAL (m³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	10	27	04	10	9	50	AMERADA CROWN EX FERRIER 10-27-41-9	0377	176005	20	00	000	002			32	408000
00	12	27	04	10	9	50	AM MIN ET AL FERRIER 12-27-41-9	0377	176005	20	00	000	002			64	108000
00	16	27	04	10	9	50	AMMIN ET AL FERRIER 16-27-41-9	0377	176005	20	00	000	002			32	108000
00	02	28	04	10	9	50		0377	176005	20	00	000	002			64	308000
00	10	28	04	10	9	50	AMHESS UNIT 3 FERRIER 10-28-41-9	0377	176005	20	00	000	002			64	408000
00	02	33	04	10	9	50	AMMIN ET AL FERRIER 2-33-41-9	0377	176005	20	00	000	002			64	108000
00	10	33	04	10	9	50	CDN SUP FERRIER 10-33-41-9	0377	176005	20	00	000	002			64	408000
00	02	34	04	10	9	50	AMMIN ET AL FERRIER 2-34-41-9	0377	176005	20	00	000	002			32	108000
00	04	34	04	10	9	50	AMERADA CR EX FERRIER 4-34-41-9	0377	176005	20	00	000	002			64	108000
00	08	34	04	10	9	50	AMMIN ET AL FERRIER 8-34-41-9	0377	176005	20	00	000	002			32	108000
00	10	34	04	10	9	50	AMERADA CR EX FERRIER 10-34-41-9	0377	176005	20	00	000	002			64	408000
00	12	34	04	10	9	50	AMMIN ET AL FERRIER 12-34-41-9	0377	176005	20	00	000	002			64	108000
00	02	35	04	10	9	50	AM-MIN CDN SUP FERRIER 2-35-41-9	0377	176005	20	00	000	002			64	108000
00	04	35	04	10	9	50	AMERADA CDN-SUP FERRIER 4-35-41-9	0377	176005	20	00	000	002			32	408000
00	06	35	04	10	9	50	AMMIN ET AL FERRIER 6-35-41-9	0377	176005	20	00	000	002			32	108000
02	10	35	04	10	9	50	AMERADA CDN-SUP FERRIER 10-35-41-9	0377	176005	20	00	000	002			64	408000
00	12	35	04	10	9	50	AM MIN ET AL FERRIER 12-35-41-9	0377	176005	20	00	000	002			64	108000
00	03	36	04	10	9	50	AMMIN ET AL FERRIER 3-36-41-9	0377	176005	20	00	000	002			32	108000
00	04	36	04	10	9	50	AMERADA CDN-SUP FERRIER 4-36-41-9	0377	176005	20	00	000	002			32	108000
00	04	02	04	20	9	50	AMERADA CDN-SUP FERRIER 4-2-42-9	0377	176005	20	00	000	002			64	108000
00	02	03	04	20	9	50	AMMIN ET AL FERRIER 2-3-42-9	0377	176005	20	00	000	002			64	108000
00	04	03	04	20	9	50	AMERADA CR FT FERRIER 4-3-42-9	0377	176005	20	00	000	002			64	108000
00	10	03	04	20	9	50	AMERADA CROWN FT FERRIER 10-3-42-9	0377	176005	20	00	000	002			64	408000
00	12	03	04	20	9	50	AMMIN ET AL FERRIER 12-3-42-9	0377	176005	20	00	000	002			64	108000
00	02	04	04	20	9	50	AMMIN ET AL FERRIER 2-4-42-9	0377	176005	20	00	000	002			64	108000
00	10	04	04	20	9	50	AMERADA CROWN FS FERRIER 10-4-42-9	0377	176005	20	00	000	002			64	408000
00	02	09	04	20	9	50	AM MIN ET AL FERRIER 2-9-42-9	0377	176005	20	00	000	002			64	108000
00	04	09	04	20	9	50	AMERADA CROWN FT FERRIER 4-9-42-9	0377	176005	20	00	000	002			64	108000
00	10	09	04	20	9	50	AMERADA CR FT FERRIER 10-9-42-9	0377	176005	20	00	000	002			64	408000
00	12	09	04	20	9	50	AMMIN ET AL FERRIER 12-9-42-9	0377	176005	20	00	000	002			64	108000
00	04	10	04	20	9	50	AMERADA CROWN GH FERRIER 4-10-42-9	0377	176005	20	00	000	002			64	108000
00	04	16	04	20	9	50	AMERADA CROWN GI FERRIER 4-16-42-9	0377	176005	20	00	000	002			64	108900

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0377	176005	20	00	000	002

EFFECTIVE DATE	OPER Nº
01 OCT 1988	001

EFFECTIVE DATE	OPER NO
01 OCT 1988	158

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING m^3/DAY	BASIC WELL RATE TOTAL m^3/DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							FERRIER CARDIUM G & L PROJ NO 12	0377	176060	20	00	000	012	8.5	76.5	768	
00	01	01	00	10	1	0	IN ACCORD WITH MISC 8617A	0377	176060	20	00	000	012				000000
00	01	16	03	80	7	50	PEMBINA ET AL FERRIER 1-16-38-7	0377	176060	20	00	000	012			32	108100
00	05	16	03	80	7	50	PEMBINA ET AL FERRIER 5-16-38-7	0377	176060	20	00	000	012			64	408000
00	07	16	03	80	7	50	PEMBINA ET AL FERRIER 7-16-38-7	0377	176060	20	00	000	012			32	108000
02	09	16	03	80	7	50	PEMBINA ET AL FERRIER 9-16-38-7	0377	176060	20	00	000	012			32	108000
00	11	16	03	80	7	50	PEMBINA ET AL FERRIER 11-16-38-7	0377	176060	20	00	000	012			32	108900
00	13	16	03	80	7	50	PEMBINA ET AL FERRIER 13-16-38-7	0377	176060	20	00	000	012			32	108900
00	15	16	03	80	7	50	PEMBINA ET AL FERRIER 15-16-38-7	0377	176060	20	00	000	012			32	408000
00	03	17	03	80	7	50	WINCAN ET AL FERRIER 3-17-38-7	0377	176060	20	00	000	012			64	408000
00	07	17	03	80	7	50	WINCAN ET AL FERRIER 7-17-38-7	0377	176060	20	00	000	012			64	108100
00	10	17	03	80	7	50	WINCAN ET AL FERRIER 10-17-38-7	0377	176060	20	00	000	012			64	408000
00	14	17	03	80	7	50	WINCAN ET AL FERRIER 14-17-38-7	0377	176060	20	00	000	012			64	108100
00	02	18	03	80	7	50	PEMBINA ET AL FERRIER 2-18-38-7	0377	176060	20	00	000	012			64	108100
00	04	18	03	80	7	50	PEMBINA HOME FERRIER 4-18-38-7	0377	176060	20	00	000	012			64	408000
00	09	18	03	80	7	50	PEMBINA ET AL FERRIER 9-18-38-7	0377	176060	20	00	000	012				408000
00	11	18	03	80	7	50	PEMBINA FERRIER 11-18-38-7	0377	176060	20	00	000	012			128	108100

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IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0377	176060	20	00	000	012

EFFECTIVE DATE	OPER NO
01 OCT 1988	158

EFFECTIVE DATE	OPER NO
01 OCT 1988	235

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3 / DAY)	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							GOLDEN SLAVE POINT A BLOCK NO 1	0423	758001	00	01	000	000	8.0	96.0	960	
00	06	06	087	14	5	0	NORCENPL ET AL GOLDEN 6-6-87-14	0423	758001	00	01	019	000			64	103100
00	08	06	087	14	5	0	NORCEN ET AL GOLDEN 8-6-87-14	0423	758001	00	01	025	000			64	103100
00	14	06	087	14	5	0	TPPL UNO-TEX GOLDEN 14-6-87-14	0423	758001	00	01	026	000			64	103000
00	16	06	087	14	5	0	NORCEN ET AL GOLDEN 16-6-87-14	0423	758001	00	01	023	000			64	103100
00	06	07	087	14	5	0	NORCEN ET AL GOLDEN 6-7-87-14	0423	758001	00	01	027	000			64	103000
00	07	07	087	14	5	0	TPPL GWG GOLDEN 7-7-87-14	0423	758001	00	01	004	000			64	103900
00	10	07	087	14	5	0	TPPL GOLDEN 10-7-87-14	0423	758001	00	01	005	000			64	103000
00	14	07	087	14	5	0	TPPL UNO-TEX GOLDEN 14-7-87-14	0423	758001	00	01	021	000			64	103000
00	05	08	087	14	5	0	TPPL UNO-TEX GOLDEN 5-8-87-14	0423	758001	00	01	006	000			64	103900
00	12	08	087	14	5	0	TPPL UNO-TEX GOLDEN 12-8-87-14	0423	758001	00	01	011	000			64	103900
00	08	01	087	15	5	0		0423	758001	00	01	012	000			64	300000
00	16	01	087	15	5	0	TPPL UNO-TEX GOLDEN 16-1-87-15	0423	758001	00	01	012	000			64	103000
00	08	12	087	15	5	0		0423	758001	00	01	012	000			64	300000
00	16	12	087	15	5	0		0423	758001	00	01	017	000			64	300000
00	01	13	087	15	5	0	TPPL UNO-TEX GOLDEN 1-13-87-15	0423	758001	00	01	017	000			64	103000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0423	758001	00	01	000	000

EFFECTIVE DATE	OPER NO
01 OCT 1988	235

EFFECTIVE DATE	OPER. NO.
01 OCT 1988	016

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME							BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
							HUSSAR GLAUCONITIC A BLOCK NO 2	0486	300001	00	02	000	000	8.0	128.0	304	
00	01	02	02	52	14	0	TENN M-13 HUSSAR 1-2-25-21	0486	300001	00	02	043	000			16	103100
00	06	02	02	52	14	0	TENN M-1 HUSSAR 6-2-25-21	0486	300001	00	02	053	000			16	103900
00	07	02	02	52	14	0	TENN M-10 HUSSAR 7-2-25-21	0486	300001	00	02	045	000			16	103900
00	10	02	02	52	14	0	TENN M-4 HUSSAR 10-2-25-21	0486	300001	00	02	046	000			16	103900
00	11	02	02	52	14	0	TENN M-9 HUSSAR 11-2-25-21	0486	300001	00	02	042	000			16	103900
00	12	02	02	52	14	0	TENN M-2 HUSSAR 12-2-25-21	0486	300001	00	02	048	000			16	103900
00	13	02	02	52	14	0	TENN M-6 HUSSAR 13-2-25-21	0486	300001	00	02	054	000			16	103100
00	14	02	02	52	14	0	TENN M-5 HUSSAR 14-2-25-21	0486	300001	00	02	039	000			16	103000
00	15	02	02	52	14	0	TENN M-12 HUSSAR 15-2-25-21	0486	300001	00	02	040	000			16	103000
00	06	03	02	52	14	0	TENN N-11 HUSSAR 6-3-25-21	0486	300001	00	02	004	000			16	109000
00	07	03	02	52	14	0	TENN N-10 HUSSAR 7-3-25-21	0486	300001	00	02	004	000			16	103900
00	08	03	02	52	14	0	TENN N-5 HUSSAR 8-3-25-21	0486	300001	00	02	018	000			16	103900
00	10	03	02	52	14	0	TENN N-1 HUSSAR 10-3-25-21	0486	300001	00	02	055	000			16	103900
00	11	03	02	52	14	0	TENN N-8 HUSSAR 11-3-25-21	0486	300001	00	02	056	000			16	103000
00	14	03	02	52	14	0	TENN N-3 HUSSAR 14-3-25-21	0486	300001	00	02	006	000			16	109104
00	15	03	02	52	14	0	TENN N-6 HUSSAR 15-3-25-21	0486	300001	00	02	006	000			16	103100
00	16	03	02	52	14	0	TENN N-2 HUSSAR 16-3-25-21	0486	300001	00	02	050	000			16	103100
00	03	10	02	52	14	0	TENN AS1 HUSSAR 3-10-25-21	0486	300001	00	02	057	000			16	103000
00	04	11	02	52	14	0	TENN O-2 HUSSAR 4-11-25-21	0486	300001	00	02	054	000			16	109100

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0486	300001	00	02	000	000

EFFECTIVE DATE	OPER. NO.
01 OCT 1988	016

EFFECTIVE DATE	OPER NO
01 OCT 1988	016

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
							HUSSAR GLAUCONITIC A PSU NO 5	0486	300001	00	00	005	000	8.0	8.0	32	
00	05	03	02	25	21	40	TENN N-13 HUSSAR 5-3-25-21	0486	300001	00	00	005	000			16	109000
00	12	03	02	25	21	40	TENN N-4 HUSSAR 12-3-25-21	0486	300001	00	00	005	000			16	102000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0486	300001	00	00	005	000

EFFECTIVE DATE	OPER NO
01 OCT 1988	016

EFFECTIVE DATE	OPER NO
01 OCT 1988	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							JUDY CREEK BHL A PROJECT NO 2	0509	744001	10	00	000	002	14.0	1204.0	10560	
00	10	17	06	31	05	0	IMP JUDY CREEK 10-17BL-63-10	0509	744001	10	00	000	002			64	408004
00	12	17	06	31	05	0	IMPERIAL JUDY CREEK 12-17BL-63-10	0509	744001	10	00	000	002			64	408000
00	04	18	06	31	05	0	IMP UNIT JUDY CREEK IN 4-18BL-63-10	0509	744001	10	00	000	002				408004
00	10	18	06	31	05	0	IMP JUDY CREEK 10-18BL-63-10	0509	744001	10	00	000	002			64	408005
00	12	18	06	31	05	0	IMP JUDY CREEK 12-18BL-63-10	0509	744001	10	00	000	002			64	108000
00	02	19	06	31	05	0	IMP JUDY CREEK 2-19BL-63-10	0509	744001	10	00	000	002			64	408004
00	04	19	06	31	05	0	IMP JUDY CREEK 4-19BL-63-10	0509	744001	10	00	000	002			64	408000
00	10	19	06	31	05	0	IMP JUDY CREEK 10-19-BL-63-10	0509	744001	10	00	000	002			64	408000
00	12	19	06	31	05	0	IMP JUDY CREEK 12-19BL-63-10	0509	744001	10	00	000	002			64	108000
00	02	20	06	31	05	0	IMP JUDY CREEK 2-20BL-63-10	0509	744001	10	00	000	002			64	108004
00	04	20	06	31	05	0	ATLANTIC JUDY CREEK 4-20-63-10	0509	744001	10	00	000	002			64	108000
00	10	20	06	31	05	0	IMP JUDY CREEK 10-20BL-63-10	0509	744001	10	00	000	002			64	108000
00	12	20	06	31	05	0	ATLANTIC JUDY CREEK 12-20-63-10	0509	744001	10	00	000	002			64	108000
00	04	21	06	31	05	0	IMP JUDY CREEK 4-21BL-63-10	0509	744001	10	00	000	002			64	408004
00	10	21	06	31	05	0	IMPERIAL JUDY CREEK 10-21BL-63-10	0509	744001	10	00	000	002			64	408004
00	12	21	06	31	05	0	IMP JUDY CREEK 12-21BL-63-10	0509	744001	10	00	000	002			64	108004
00	04	27	06	31	05	0	IMP JUDY CREEK 4-27BL-63-10	0509	744001	10	00	000	002			64	408000
00	12	27	06	31	05	0	IMP JUDY CREEK 12-27BL-63-10	0509	744001	10	00	000	002			64	408000
00	02	28	06	31	05	0	IMP JUDY CREEK 2-28BL-63-10	0509	744001	10	00	000	002			64	108004
00	04	28	06	31	05	0	IMP JUDY CREEK 4-28-BL-63-10	0509	744001	10	00	000	002			64	108004
00	10	28	06	31	05	0	IMP JUDY CREEK 10-28BL-63-10	0509	744001	10	00	000	002			64	108004
00	12	28	06	31	05	0	IMP JUDY CREEK 12-28BL-63-10	0509	744001	10	00	000	002			64	108000
00	02	29	06	31	05	0	IMP JUDY CREEK 2-29BL-63-10	0509	744001	10	00	000	002			64	108004
00	04	29	06	31	05	0	ESSO UNIT JUDY 4-29-63-10	0509	744001	10	00	000	002				408000
00	06	29	06	31	05	0	IMP JUDY CREEK 6-29BL-63-10	0509	744001	10	00	000	002			64	408000
00	10	29	06	31	05	0	IMP JUDY CREEK 10-29BL-63-10	0509	744001	10	00	000	002			64	108000
00	12	29	06	31	05	0	IMP JUDY CREEK 12-29BL-63-10	0509	744001	10	00	000	002			64	108000
00	02	30	06	31	05	0	IMP JUDY CREEK 2-30BL-63-10	0509	744001	10	00	000	002			64	108000
00	04	30	06	31	05	0	ESSO UNIT JUDY 4-30-63-10	0509	744001	10	00	000	002				408000
00	04	30	06	31	05	2		0509	744001	10	00	000	002				708003
00	06	30	06	31	05	0	IMP JUDY CREEK IN 6-30BL-63-10	0509	744001	10	00	000	002			64	138004
00	06	30	06	31	05	2	IMP JUDY CREEK IN 6-30BL-63-10	0509	744001	10	00	000	002				438000
00	10	30	06	31	05	0	IMP JUDY CREEK 10-30BL-63-10	0509	744001	10	00	000	002			64	408000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0509	744001	10	00	000	002

EFFECTIVE DATE	OPER NO
01 OCT 1988	007

EFFECTIVE DATE	OPER NO
01 OCT 1988	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	12	30	063	10	50		IMP JUDY CREEK 12-30BL-63-10	0509	744001	10	00	000	002			64	108000
00	02	31	063	10	50		IMP JUDY CREEK 2-31BL-63-10	0509	744001	10	00	000	002			64	108000
00	04	31	063	10	50		IMPERIAL JUDY CREEK 4-31BL-63-10	0509	744001	10	00	000	002			64	408000
00	04	31	063	10	52			0509	744001	10	00	000	002				708003
02	06	31	063	10	50		ESSO UNIT JUDY 6-31BL-63-10	0509	744001	10	00	000	002				108003
00	08	31	063	10	50		ESSO UNIT JUDY CREEK 8-31-63-10	0509	744001	10	00	000	002				108003
00	09	31	063	10	50		ESSO UNIT JUDY CREEK 9-31BL-63-10	0509	744001	10	00	000	002				108003
00	10	31	063	10	50		IMPERIAL JUDY CREEK 10-31BL-63-10	0509	744001	10	00	000	002				408000
00	10	31	063	10	52			0509	744001	10	00	000	002				708003
00	11	31	063	10	50		ESSO UNIT JUDY CREEK 11-31-63-10	0509	744001	10	00	000	002				108003
00	12	31	063	10	50		IMP JUDY CREEK 12-31BL-63-10	0509	744001	10	00	000	002			64	408000
00	13	31	063	10	50		ESSO JUDY CREEK 13-31-63-10	0509	744001	10	00	000	002				108003
00	14	31	063	10	52		ESSO UNIT JUDY 14-31-63-10	0509	744001	10	00	000	002				108003
00	15	31	063	10	50		IMP JUDY CREEK 15-31-63-10	0509	744001	10	00	000	002				108004
00	16	31	063	10	50		IMP JUDY CREEK 16-31-63-10	0509	744001	10	00	000	002			64	108000
00	02	32	063	10	50		IMP JUDY CREEK 2-32BL-63-10	0509	744001	10	00	000	002			64	108000
00	04	32	063	10	50		IMP JUDY CREEK 4-32BL-63-10	0509	744001	10	00	000	002				408000
00	06	32	063	10	50		ESSO UNIT JUDY 6-32-63-10	0509	744001	10	00	000	002			64	108000
00	08	32	063	10	50		ESSO UNIT JUDY 8-32-63-10	0509	744001	10	00	000	002				108003
00	10	32	063	10	50		IMP UNIT JUDY CREEK 10-32BL-63-10	0509	744001	10	00	000	002				408003
00	11	32	063	10	50		ESSO UNIT JUDY 11-32BL-63-10	0509	744001	10	00	000	002			64	108000
00	12	32	063	10	50		IMP JUDY CREEK 12-32BL-63-10	0509	744001	10	00	000	002				408000
00	12	32	063	10	52			0509	744001	10	00	000	002				708003
00	13	32	063	10	50		ESSO UNIT JUDY CREEK 13-32BL-63-10	0509	744001	10	00	000	002				108003
00	14	32	063	10	50		IMPERIAL UNIT JUDY CREEK 14-32BL	0509	744001	10	00	000	002				108003
00	15	32	063	10	50		ESSO UNIT JUDY CREEK 15-32BL-63-10	0509	744001	10	00	000	002				108003
00	16	32	063	10	50		IMP JUDY CREEK 16-32BL-63-10	0509	744001	10	00	000	002			64	108000
00	02	33	063	10	50		IMP JUDY CREEK 2-33BL-63-10	0509	744001	10	00	000	002			64	108000
00	04	33	063	10	50		IMP JUDY CREEK 4-33BL-63-10	0509	744001	10	00	000	002				408000
00	06	33	063	10	50		ESSO UNIT JUDY 6-33-63-10	0509	744001	10	00	000	002			64	108000
00	10	33	063	10	50		IMP JUDY CREEK 10-33BL-63-10	0509	744001	10	00	000	002			64	408000
00	10	33	063	10	52			0509	744001	10	00	000	002				708003
00	12	33	063	10	50		IMP JUDY CREEK 12-33BL-63-10	0509	744001	10	00	000	002				508000
00	14	33	063	10	50		ESSO UNIT JUDY 14-33-63-10	0509	744001	10	00	000	002			64	108000
00	04	34	063	10	50		IMPERIAL JUDY CREEK 4-34BL-63-10	0509	744001	10	00	000	002			64	108004

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0509	744001	10	00	000	002

EFFECTIVE DATE	OPER NO
01 OCT 1988	007

EFFECTIVE DATE	OPER NO
01 OCT 1988	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL m^3 / DAY	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	12	34	06	3	10	5	0 IMP JUDY CREEK 12-34-63-10	0509	744001	10	00	000	002			64	108005
00	12	09	06	3	11	5	0 IMP UNIT JUDY WEST IN 12-9BL-63-11	0509	744001	10	00	000	002				408004
00	10	10	06	3	11	5	0 IMP JUDY CREEK 10-10BL-63-11	0509	744001	10	00	000	002			64	408004
00	12	10	06	3	11	5	0 IMP JUDY CREEK 12-10BL-63-11	0509	744001	10	00	000	002			64	108004
00	10	11	06	3	11	5	0 IMPERIAL JUDY CREEK 10-11-63-11	0509	744001	10	00	000	002			64	108000
00	12	11	06	3	11	5	0 IMP JUDY CREEK 12-11BL-63-11	0509	744001	10	00	000	002			64	108004
00	12	12	06	3	11	5	0 IMP UNIT JUDY CREEK IN 12-12BL	0509	744001	10	00	000	002				408004
00	02	13	06	3	11	5	0 IMP JUDY CREEK 2-13BL-63-11	0509	744001	10	00	000	002			64	108000
00	04	13	06	3	11	5	0 IMPERIAL JUDY CREEK 4-13BL-63-11	0509	744001	10	00	000	002			64	108000
00	10	13	06	3	11	5	0 IMP JUDY CREEK 10-13BL-63-11	0509	744001	10	00	000	002			64	408000
00	10	13	06	3	11	5	2	0509	744001	10	00	000	002				708003
00	12	13	06	3	11	5	0 IMP JUDY CREEK 12-13BL-63-11	0509	744001	10	00	000	002			64	108000
00	02	14	06	3	11	5	0 IMP JUDY CREEK 2-14BL-63-11	0509	744001	10	00	000	002			64	408004
00	02	14	06	3	11	5	2	0509	744001	10	00	000	002				708003
00	04	14	06	3	11	5	0 IMP JUDY CREEK 4-14BL-63-11	0509	744001	10	00	000	002			64	108005
00	10	14	06	3	11	5	0 IMP JUDY CREEK 10-14BL-63-11	0509	744001	10	00	000	002			64	108000
00	12	14	06	3	11	5	0 IMP JUDY CREEK 12-14BL-63-11	0509	744001	10	00	000	002			64	108000
00	02	15	06	3	11	5	0 IMP JUDY CREEK 2-15BL-63-11	0509	744001	10	00	000	002			64	408000
00	02	15	06	3	11	5	2	0509	744001	10	00	000	002				708003
00	04	15	06	3	11	5	0 IMPERIAL JUDY CREEK 4-15BL-63-11	0509	744001	10	00	000	002			64	108004
00	10	15	06	3	11	5	0 IMP JUDY CREEK 10-15BL-63-11	0509	744001	10	00	000	002			64	408000
00	12	15	06	3	11	5	0 IMPERIAL JUDY CREEK 12-15BL-63-11	0509	744001	10	00	000	002			64	408000
00	02	22	06	3	11	5	0 IMP JUDY CREEK 2-22BL-63-11	0509	744001	10	00	000	002			64	108000
00	04	22	06	3	11	5	0 IMP JUDY CREEK 4-22BL-63-11	0509	744001	10	00	000	002			64	108000
00	10	22	06	3	11	5	0 IMP JUDY CREEK 10-22BL-63-11	0509	744001	10	00	000	002			64	108000
00	12	22	06	3	11	5	0 IMP JUDY CREEK 12-22BL-63-11	0509	744001	10	00	000	002			64	408004
00	12	22	06	3	11	5	2	0509	744001	10	00	000	002				708003
00	02	23	06	3	11	5	0 IMP JUDY CREEK 2-23BL-63-11	0509	744001	10	00	000	002			64	108000
00	04	23	06	3	11	5	0 IMP JUDY CREEK 4-23BL-63-11	0509	744001	10	00	000	002				408000
00	04	23	06	3	11	5	2 IMP JUDY CREEK 4-23BL-63-11	0509	744001	10	00	000	002				708003
00	06	23	06	3	11	5	0 ESSO UNIT JUDY 6-23-63-11	0509	744001	10	00	000	002			64	108000
00	08	23	06	3	11	5	0 ESSO UNIT JUDY 8-23-63-11	0509	744001	10	00	000	002				108003
00	10	23	06	3	11	5	0 IMP JUDY CREEK 10-23BL-63-11	0509	744001	10	00	000	002			64	408000
00	10	23	06	3	11	5	2	0509	744001	10	00	000	002				708003
00	12	23	06	3	11	5	0 IMP JUDY CREEK 12-23BL-63-11	0509	744001	10	00	000	002			64	108000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0509	744001	10	00	000	002

EFFECTIVE DATE	OPER NO
01 OCT 1988	007

EFFECTIVE DATE	OPER. NO.
01 OCT 1988	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ. NO.	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	14	23	063	11	5	0	ESSO UNIT JUDY 14-23-63-11	0509	744001	10	00	000	002				108003
00	16	23	063	11	5	0	ESSO UNIT JUDY 16-23-63-11	0509	744001	10	00	000	002				108003
00	02	24	063	11	5	0	IMP JUDY CREEK 2-24BL-63-11	0509	744001	10	00	000	002			64	108000
00	04	24	063	11	5	0	IMP JUDY CREEK 4-24BL-63-11	0509	744001	10	00	000	002			64	408000
00	04	24	063	11	5	2		0509	744001	10	00	000	002				708003
00	10	24	063	11	5	0	IMP JUDY CREEK 10-24BL-63-11	0509	744001	10	00	000	002			64	508000
00	12	24	063	11	5	0	IMP JUDY CREEK 12-24BL-63-11	0509	744001	10	00	000	002			64	108000
00	02	25	063	11	5	0	IMP JUDY CREEK 2-25BL-63-11	0509	744001	10	00	000	002			64	108000
00	04	25	063	11	5	0	IMP JUDY CREEK 4-25B-63-11	0509	744001	10	00	000	002				408000
00	04	25	063	11	5	2		0509	744001	10	00	000	002				708003
00	06	25	063	11	5	0	ESSO UNIT JUDY 6-25-63-11	0509	744001	10	00	000	002			64	108000
00	08	25	063	11	5	0	ESSO UNIT JUDY 8-25-63-11	0509	744001	10	00	000	002				108003
00	10	25	063	11	5	0	IMP JUDY CREEK 10-25BL-63-11	0509	744001	10	00	000	002			64	108005
02	10	25	063	11	5	0	ESSO UNIT JUDY 10-25-63-11	0509	744001	10	00	000	002				408000
02	10	25	063	11	5	2		0509	744001	10	00	000	002				708003
00	12	25	063	11	5	0	IMP JUDY CREEK 12-25BL-63-11	0509	744001	10	00	000	002			64	108000
00	14	25	063	11	5	0	ESSO UNIT JUDY 14-25-63-11	0509	744001	10	00	000	002				108003
00	16	25	063	11	5	0	ESSO UNIT JUDY 16-25-63-11	0509	744001	10	00	000	002				108003
00	02	26	063	11	5	0	IMPERIAL JUDY CREEK 2-26BL-63-11	0509	744001	10	00	000	002			64	108000
00	04	26	063	11	5	0	IMPERIAL JUDY CREEK 4-26BL-63-11	0509	744001	10	00	000	002				408000
00	04	26	063	11	5	2		0509	744001	10	00	000	002				708003
00	06	26	063	11	5	0	ESSO UNIT JUDY 6-26-63-11	0509	744001	10	00	000	002			64	108000
00	08	26	063	11	5	0	ESSO UNIT JUDY 8-26-63-11	0509	744001	10	00	000	002				108003
00	10	26	063	11	5	0	IMP JUDY CREEK 10-26BL-63-11	0509	744001	10	00	000	002				408000
00	10	26	063	11	5	2		0509	744001	10	00	000	002				708003
00	12	26	063	11	5	0	IMP JUDY CREEK 12-26BL-63-11	0509	744001	10	00	000	002			64	108000
00	14	26	063	11	5	0	ESSO UNIT JUDY 14-26-63-11	0509	744001	10	00	000	002				108003
00	16	26	063	11	5	0	ESSO UNIT JUDY 16-26-63-11	0509	744001	10	00	000	002			64	108000
00	02	27	063	11	5	0	IMP JUDY CREEK 2-27BL-63-11	0509	744001	10	00	000	002			64	108000
00	04	27	063	11	5	0	IMP JUDY CREEK 4-27BL-63-11	0509	744001	10	00	000	002			64	108000
00	08	27	063	11	5	0	ESSO UNIT JUDY 8-27-63-11	0509	744001	10	00	000	002				108003
00	10	27	063	11	5	0	IMP JUDY CREEK 10-27BL-63-11	0509	744001	10	00	000	002			64	508000
00	12	27	063	11	5	0	IMP JUDY CREEK 12-27BL-63-11	0509	744001	10	00	000	002			64	408000
00	12	27	063	11	5	2		0509	744001	10	00	000	002				708003
00	16	27	063	11	5	0	ESSO UNIT JUDY 16-27-63-11	0509	744001	10	00	000	002				108003

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0509	744001	10	00	000	002

EFFECTIVE DATE	OPER. NO.
01 OCT 1988	007

EFFECTIVE DATE	OPER NO.
01 OCT 1988	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL m^3 / DAY	PROD AREA	1 2 3 4 5 6
00	02	33	06	31	1	50	IMP JUDY CREEK 2-33BL-63-11	0509	744001	10	00	000	002			64	108004
00	10	33	06	31	1	50	IMP JUDY CREEK 10-33BL-63-11	0509	744001	10	00	000	002			64	108000
00	02	34	06	31	1	50	IMP JUDY CREEK 2-34BL-63-11	0509	744001	10	00	000	002			64	108000
00	04	34	06	31	1	50	IMP JUDY CREEK 4-34BL-63-11	0509	744001	10	00	000	002			64	508000
00	10	34	06	31	1	50	IMP JUDY CREEK 10-34BL-63-11	0509	744001	10	00	000	002			64	108004
00	12	34	06	31	1	50	IMP JUDY CREEK 12-34BL-63-11	0509	744001	10	00	000	002			64	108000
00	02	35	06	31	1	50	IMP JUDY CREEK 2-35BL-63-11	0509	744001	10	00	000	002			64	108000
00	04	35	06	31	1	50	IMP JUDY CREEK 4-35BL-63-11	0509	744001	10	00	000	002			64	408000
00	04	35	06	31	1	52		0509	744001	10	00	000	002				708003
00	06	35	06	31	1	50	ESSO UNIT JUDY 6-35-63-11	0509	744001	10	00	000	002				108003
00	08	35	06	31	1	50	ESSO UNIT JUDY 8-35-63-11	0509	744001	10	00	000	002				108003
00	10	35	06	31	1	50	IMPERIAL JUDY CREEK 10-35-63-11	0509	744001	10	00	000	002				108003
00	12	35	06	31	1	50	IMP JUDY CREEK 12-35BL-63-11	0509	744001	10	00	000	002				108003
00	14	35	06	31	1	50	ESSO UNIT JUDY 14-35-63-11	0509	744001	10	00	000	002			64	108000
00	16	35	06	31	1	50	IMP JUDY CREEK 16-35BL-63-11	0509	744001	10	00	000	002			64	108000
00	02	36	06	31	1	50	IMPERIAL JUDY CREEK 2-36-BL-63-11	0509	744001	10	00	000	002			64	108000
00	04	36	06	31	1	50	IMP JUDY CREEK 4-36BL-63-11	0509	744001	10	00	000	002			64	408000
00	04	36	06	31	1	52		0509	744001	10	00	000	002				708003
00	06	36	06	31	1	50	IMPERIAL JUDY CREEK 6-36-63-11	0509	744001	10	00	000	002				108003
00	08	36	06	31	1	50	IMPERIAL JUDY CREEK 8-36-63-11	0509	744001	10	00	000	002				108003
00	10	36	06	31	1	50	IMPERIAL JUDY CREEK 10-36BL-63-11	0509	744001	10	00	000	002			64	108005
02	10	36	06	31	1	50	IMPERIAL JUDY CREEK A10-36BL-63-11	0509	744001	10	00	000	002				408000
02	10	36	06	31	1	52		0509	744001	10	00	000	002				708003
00	12	36	06	31	1	50	IMP JUDY CREEK 12-36BL-63-11	0509	744001	10	00	000	002			64	108000
02	14	36	06	31	1	50	IMP JUDY CREEK 14-36-63-11	0509	744001	10	00	000	002				108003
00	16	36	06	31	1	50	IMPERIAL JUDY CREEK 16-36-63-11	0509	744001	10	00	000	002				108003
00	02	04	06	41	0	50	IMP JUDY CREEK 2-4BL-64-10	0509	744001	10	00	000	002			64	108000
00	04	04	06	41	0	50	IMP JUDY CREEK 4-4BL-64-10	0509	744001	10	00	000	002				408000
00	04	04	06	41	0	52		0509	744001	10	00	000	002				708003
00	06	04	06	41	0	50	IMPERIAL JUDY CREEK 6-4-64-10	0509	744001	10	00	000	002			64	508000
00	10	04	06	41	0	50	IMP JUDY CREEK 10-4BL-64-10	0509	744001	10	00	000	002			64	108000
00	11	04	06	41	0	50	ESSO UNIT JUDY 11-4-64-10	0509	744001	10	00	000	002				108003
00	12	04	06	41	0	50	IMP JUDY CREEK 12-4BL-64-10	0509	744001	10	00	000	002			64	108000
00	14	04	06	41	0	50	IMPERIAL JUDY CREEK 14-4-64-10	0509	744001	10	00	000	002				408003
00	14	04	06	41	0	52		0509	744001	10	00	000	002				708003

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0509	744001	10	00	000	002

EFFECTIVE DATE	OPER NO.
01 OCT 1988	007

EFFECTIVE DATE	OPER. NO.
01 OCT 1988	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSIS-TING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	02	05	06	41	05	0	IMP JUDY CREEK 2-5BL-64-10	0509	744001	10	00	000	002				408000
00	02	05	06	41	05	2		0509	744001	10	00	000	002				708003
00	03	05	06	41	05	0	ESSO UNIT JUDY CREEK 3-5BL-64-10	0509	744001	10	00	000	002				108003
00	04	05	06	41	05	0	IMP JUDY CREEK 4-5BL-64-10	0509	744001	10	00	000	002				408000
00	04	05	06	41	05	2	IMP JUDY CREEK 4-5BL-64-10	0509	744001	10	00	000	002				708000
00	06	05	06	41	05	0	IMPERIAL JUDY CREEK 6-5-64-10	0509	744001	10	00	000	002			64	108000
00	08	05	06	41	05	0	IMPERIAL JUDY CREEK 8-5-64-10	0509	744001	10	00	000	002			64	108000
00	10	05	06	41	05	0	IMP JUDY CREEK 10-5BL-64-10	0509	744001	10	00	000	002			64	408000
00	10	05	06	41	05	2		0509	744001	10	00	000	002				708003
00	12	05	06	41	05	0	IMP JUDY CREEK 12-5BL-64-10	0509	744001	10	00	000	002			64	108000
00	14	05	06	41	05	0	IMPERIAL JUDY CREEK 14-5-64-10	0509	744001	10	00	000	002				108003
00	16	05	06	41	05	0	IMPERIAL JUDY CREEK 16-5-64-10	0509	744001	10	00	000	002				108003
00	01	06	06	41	05	0	ESSO UNIT JUDY CREEK 1-6-64-10	0509	744001	10	00	000	002			64	108000
00	02	06	06	41	05	0	IMP JUDY CREEK 2-6BL-64-10	0509	744001	10	00	000	002				408000
00	03	06	06	41	05	0	ESSO UNIT JUDY 3-6-64-10	0509	744001	10	00	000	002				108004
00	04	06	06	41	05	0	IMP JUDY CREEK 4-6BL-64-10	0509	744001	10	00	000	002				408000
00	04	06	06	41	05	2		0509	744001	10	00	000	002				708000
00	05	06	06	41	05	0	ESSO UNIT JUDY CREEK 5-6-64-10	0509	744001	10	00	000	002			64	108000
00	06	06	06	41	05	0	ESSO UNIT JUDY CREEK 6-6-64-10	0509	744001	10	00	000	002				108003
00	07	06	06	41	05	0	ESSO UNIT JUDY CREEK 7-6-64-10	0509	744001	10	00	000	002				108003
00	08	06	06	41	05	0	IMPERIAL JUDY CREEK 8-6-64-10	0509	744001	10	00	000	002				108003
00	10	06	06	41	05	0	IMPERIAL JUDY CREEK 10-6BL-64-10	0509	744001	10	00	000	002			64	108004
02	10	06	06	41	05	0	IMPERIAL JUDY SWD 10-6-64-10	0509	744001	10	00	000	002				408000
02	10	06	06	41	05	2		0509	744001	10	00	000	002				708000
00	12	06	06	41	05	0	IMP JUDY CREEK 12-6BL-64-10	0509	744001	10	00	000	002			64	108000
02	12	06	06	41	05	0	IMP UNIT JUDY CREEK 12-6-64-10	0509	744001	10	00	000	002				408000
02	12	06	06	41	05	2		0509	744001	10	00	000	002				708000
02	16	06	06	41	05	0	ESSO UNIT JUDY 16-6-64-10	0509	744001	10	00	000	002				408000
00	02	07	06	41	05	0	IMP JUDY CREEK 2-7BL-64-10	0509	744001	10	00	000	002			64	108000
00	04	07	06	41	05	0	IMP JUDY CREEK 4-7BL-64-10	0509	744001	10	00	000	002			64	108004
00	08	07	06	41	05	0	ESSO UNIT JUDY 8-7-64-10	0509	744001	10	00	000	002				108003
00	10	07	06	41	05	0	IMP JUDY CREEK 10-7BL-64-10	0509	744001	10	00	000	002			64	408000
00	12	07	06	41	05	0	IMP JUDY CREEK 12-7BL-64-10	0509	744001	10	00	000	002			64	108100
00	02	08	06	41	05	0	IMP JUDY CREEK 2-8BL-64-10	0509	744001	10	00	000	002			64	108000
00	04	08	06	41	05	0	IMP JUDY CREEK 4-8BL-64-10	0509	744001	10	00	000	002			64	408000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0509	744001	10	00	000	002

EFFECTIVE DATE	OPER. NO.
01 OCT 1988	007

EFFECTIVE DATE	OPER NO
01 OCT 1988	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME							BASIC WELL RATE		TOTAL	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	SUBSISTING	TOTAL	PROD AREA / PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	04	08	06	41	05	2	IMP JUDY CREEK 4-8-64-10	0509	744001	10	00	000	002				708000
00	06	08	06	41	05	0	IMPERIAL JUDY CREEK 6-8BL-64-10	0509	744001	10	00	000	002				108003
00	12	08	06	41	05	0	IMPERIAL JUDY CREEK 12-8BL-64-10	0509	744001	10	00	000	002			64	108000
00	02	09	06	41	05	0	DEKALB JUDY 2-9-64-10	0509	744001	10	00	000	002			64	108000
00	03	09	06	41	05	0	ESSO UNIT JUDY 3-9-64-10	0509	744001	10	00	000	002				108003
00	04	09	06	41	05	0	DEKALB SHELL JUDY 4-9-64-10	0509	744001	10	00	000	002			64	108000
00	01	01	06	41	15	0	ESSO UNIT JUDY CREEK 1-1-64-11	0509	744001	10	00	000	002			64	108004
00	02	01	06	41	15	0	IMP JUDY CREEK 2-1BL-64-11	0509	744001	10	00	000	002				408000
00	04	01	06	41	15	0	IMP JUDY CREEK 4-1BL-64-11	0509	744001	10	00	000	002			64	408000
00	06	01	06	41	15	0	ESSO UNIT JUDY 6-1-64-11	0509	744001	10	00	000	002				108003
00	07	01	06	41	15	0	ESSO UNIT JUDY CREEK 7-1-64-11	0509	744001	10	00	000	002				108003
00	08	01	06	41	15	0	ESSO UNIT JUDY CREEK 8-1-64-11	0509	744001	10	00	000	002				108003
00	09	01	06	41	15	0	ESSO UNIT JUDY CREEK 9-1-64-11	0509	744001	10	00	000	002				108003
00	10	01	06	41	15	0	IMP JUDY CREEK 10-1BL-64-11	0509	744001	10	00	000	002			64	108004
02	10	01	06	41	15	0	IMP ET AL JUDY CREEK 10-1-64-11	0509	744001	10	00	000	002				408000
00	11	01	06	41	15	0	ESSO UNIT JUDY 11-1-64-11	0509	744001	10	00	000	002				108003
00	12	01	06	41	15	0	IMP JUDY CREEK 12-1-64-11	0509	744001	10	00	000	002			64	108000
00	16	01	06	41	15	0	ESSO UNIT JUDY CREEK 16-1-64-11	0509	744001	10	00	000	002				108003
00	02	02	06	41	15	0	IMP JUDY CREEK 2-2BL-64-11	0509	744001	10	00	000	002			64	108004
00	04	02	06	41	15	0	IMP JUDY CREEK 4-2BL-64-11	0509	744001	10	00	000	002			64	408000
00	10	02	06	41	15	0	IMP JUDY CREEK 10-2BL-64-11	0509	744001	10	00	000	002			64	108000
00	12	02	06	41	15	0	IMP JUDY CREEK 12-2BL-64-11	0509	744001	10	00	000	002			64	108004
00	02	03	06	41	15	0	IMP JUDY CREEK 2-3BL-64-11	0509	744001	10	00	000	002			64	108000
00	04	03	06	41	15	0	IMP JUDY CREEK 4-3BL-64-11	0509	744001	10	00	000	002			64	108004
00	10	03	06	41	15	0	IMP JUDY CREEK 10-3BL-64-11	0509	744001	10	00	000	002			64	108000
00	12	03	06	41	15	0	IMP JUDY CREEK 12-3BL-64-11	0509	744001	10	00	000	002			64	108000
00	02	04	06	41	15	0	IMP JUDY CREEK 2-4BL-64-11	0509	744001	10	00	000	002			64	108004
00	10	04	06	41	15	0	IMP JUDY CREEK 10-4BL-64-11	0509	744001	10	00	000	002			64	108004
00	12	04	06	41	15	0	IMP JUDY CREEK IN 12-4BL-64-11	0509	744001	10	00	000	002			64	408004
00	02	09	06	41	15	0	IMP JUDY CREEK 2-9BL-64-11	0509	744001	10	00	000	002			64	408000
00	03	09	06	41	15	0	ESSO UNIT JUDY 3-9-64-11	0509	744001	10	00	000	002				108003
00	04	09	06	41	15	0	IMP JUDY CREEK 4-9BL-64-11	0509	744001	10	00	000	002			64	108000
00	10	09	06	41	15	0	IMP JUDY CREEK 10-9BL-64-11	0509	744001	10	00	000	002			64	108000
00	12	09	06	41	15	0	IMP JUDY CREEK 12-9BL-64-11	0509	744001	10	00	000	002			64	108004
00	02	10	06	41	15	0	IMP JUDY CREEK 2-10BL-64-11	0509	744001	10	00	000	002			64	108000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0509	744001	10	00	000	002

EFFECTIVE DATE	OPER NO
01 OCT 1988	007

EFFECTIVE DATE	OPER NO
01 OCT 1988	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME							BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	04	10	06	41	1	50	IMP JUDY CREEK 4-10BL-64-11	0509	744001	10	00	000	002			64	108004
00	10	10	06	41	1	50	IMP JUDY CREEK 10-10BL-64-11	0509	744001	10	00	000	002			64	108000
00	12	10	06	41	1	50	IMP JUDY CREEK 12-10BL-64-11	0509	744001	10	00	000	002			64	108004
00	02	11	06	41	1	50	IMPERIAL JUDY CREEK 2-11BL-64-11	0509	744001	10	00	000	002			64	108000
00	04	11	06	41	1	50	IMP JUDY CREEK 4-11BL-64-11	0509	744001	10	00	000	002			64	408000
00	08	11	06	41	1	50	ESSO UNIT JUDY CREEK 8-11-64-11	0509	744001	10	00	000	002				108003
00	10	11	06	41	1	50	IMP JUDY CREEK 10-11BL-64-11	0509	744001	10	00	000	002			64	108004
00	12	11	06	41	1	50	IMP JUDY CREEK 12-11BL-64-11	0509	744001	10	00	000	002			64	108000
00	16	11	06	41	1	50	ESSO UNIT JUDY CREEK 16-11-64-11	0509	744001	10	00	000	002				108003
00	02	12	06	41	1	50	ESSO UNIT JUDY CREEK 2-12-64-11	0509	744001	10	00	000	002				108003
00	04	12	06	41	1	50	IMP JUDY CREEK 4-12-64-11	0509	744001	10	00	000	002			64	408000
00	08	12	06	41	1	50	IMP JUDY CREEK 8-12BL-64-11	0509	744001	10	00	000	002			64	108000
00	10	12	06	41	1	50	IMP JUDY CREEK 10-12BL-64-11	0509	744001	10	00	000	002			64	108100
00	12	12	06	41	1	50	IMP JUDY CREEK 12-12BL-64-11	0509	744001	10	00	000	002			64	108004
00	02	13	06	41	1	50	IOD JUDY CREEK 2-13BL-64-11	0509	744001	10	00	000	002			64	108100
00	04	13	06	41	1	50	IMP JUDY CREEK 4-13BL-64-11	0509	744001	10	00	000	002			64	108000
00	12	13	06	41	1	50	IMP JUDY CREEK 12-13BL-64-11	0509	744001	10	00	000	002			64	108000
00	02	14	06	41	1	50	IOD JUDY CREEK 2-14BL-64-11	0509	744001	10	00	000	002			64	108004
00	04	14	06	41	1	50	IMP JUDY CREEK 4-14BL-64-11	0509	744001	10	00	000	002			64	408000
00	10	14	06	41	1	50	IOD JUDY CK 10-14BL-64-11	0509	744001	10	00	000	002			64	108000
00	12	14	06	41	1	50	IMP JUDY CREEK 12-14BL-64-11	0509	744001	10	00	000	002			64	108004
00	14	14	06	41	1	50	ESSO UNIT JUDY 14-14BL-64-11	0509	744001	10	00	000	002				108003
02	02	15	06	41	1	50	IMP JUDY CREEK A2-15BL-64-11	0509	744001	10	00	000	002			64	108000
00	04	15	06	41	1	50	IMP JUDY CREEK 4-15BL-64-11	0509	744001	10	00	000	002			64	108000
00	10	15	06	41	1	50	IMP JUDY CREEK 10-15BL-64-11	0509	744001	10	00	000	002			64	108004
00	12	15	06	41	1	50	IMP JUDY CREEK 12-15BL-64-11	0509	744001	10	00	000	002			64	108004
00	02	16	06	41	1	50	IMP JUDY CREEK 2-16BL-64-11	0509	744001	10	00	000	002			64	408004
00	10	16	06	41	1	50	IMP JUDY CREEK 10-16BL-64-11	0509	744001	10	00	000	002			64	408000
00	02	22	06	41	1	50	IMP JUDY CREEK 2-22BL-64-11	0509	744001	10	00	000	002			64	108000
00	04	22	06	41	1	50	IMP JUDY CREEK 4-22-64-11	0509	744001	10	00	000	002			64	108004
00	04	23	06	41	1	50	IMP JUDY CREEK 4-23BL-64-11	0509	744001	10	00	000	002			64	108000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0509	744001	10	00	000	002

EFFECTIVE DATE	OPER NO
01 OCT 1988	007

EFFECTIVE DATE	OPER NO
01 OCT 1988	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
							KAYBOB BHL A PROJECT NO 1	0513	744001	20	00	000	001	19.5	1033.5	5952	
00	01	01	00	10	1	0	SPACING IN ACCORD WITH MISC 8608A	0513	744001	20	00	000	001				000000
00	10	21	06	31	9	0	ATLANTIC KAYBOB 10-21M1-63-19	0513	744001	20	00	000	001			64	108000
00	02	22	06	31	9	0	SHELL A KAYBOB 2-22-63-19	0513	744001	20	00	000	001			64	108000
00	04	22	06	31	9	0	HB KAYBOB 4-22-63-19	0513	744001	20	00	000	001			64	108004
00	10	22	06	31	9	0	SHELL A KAYBOB 10-22-63-19	0513	744001	20	00	000	001			64	108000
00	12	22	06	31	9	0	HUDSONS BAY KAYBOB 12-22-63-19	0513	744001	20	00	000	001			64	408000
00	12	26	06	31	9	0	CALSTAN KAYBOB IN 12-26-63-19	0513	744001	20	00	000	001			64	408000
00	02	27	06	31	9	0	CALSTAN BA KAYBOB 2-27-63-19	0513	744001	20	00	000	001			64	108004
00	04	27	06	31	9	0	CALSTAN BA KAYBOB 4-27-63-19	0513	744001	20	00	000	001			64	108000
00	10	27	06	31	9	0	CALSTAN KAYBOB IN 10-27-63-19	0513	744001	20	00	000	001			64	408000
00	12	27	06	31	9	0	CALSTAN KAYBOB IN 12-27-63-19	0513	744001	20	00	000	001			64	408004
00	02	28	06	31	9	0	CALSTAN BA KAYBOB 2-28-63-19	0513	744001	20	00	000	001			64	108004
00	10	28	06	31	9	0	CALSTAN KAYBOB IN 10-28-63-19	0513	744001	20	00	000	001			64	408004
00	10	32	06	31	9	0	CALSTAN BA KAYBOB 10-32-63-19	0513	744001	20	00	000	001			64	108004
00	07	33	06	31	9	0	CALSTAN BA IOSEGUN 7-33-63-19	0513	744001	20	00	000	001			64	108000
00	10	33	06	31	9	0	CALSTAN B A IOSEGUN 10-33-63-19	0513	744001	20	00	000	001			64	408004
00	12	33	06	31	9	0	CALSTAN B A KAYBOB 12-33-63-19	0513	744001	20	00	000	001			64	108004
00	02	34	06	31	9	0	CALSTAN BA KAYBOB 2-34-63-19	0513	744001	20	00	000	001			64	108000
00	04	34	06	31	9	0	CALSTAN BA KAYBOB 4-34-63-19	0513	744001	20	00	000	001			64	108004
00	10	34	06	31	9	0	CALSTAN BA KAYBOB 10-34-63-19	0513	744001	20	00	000	001			64	408000
00	12	34	06	31	9	0	CALSTAN B A IOSEGUN 12-34-63-19	0513	744001	20	00	000	001			64	108000
00	04	35	06	31	9	0	CALSTAN BA KAYBOB 4-35-63-19	0513	744001	20	00	000	001			64	108000
00	12	35	06	31	9	0	CALSTAN B A KAYBOB 12-35-63-19	0513	744001	20	00	000	001			64	408000
00	04	02	06	41	9	0	FPC KAYBOB 4-2-64-19	0513	744001	20	00	000	001			64	108000
00	12	02	06	41	9	0	FPC KAYBOB 12-2-64-19	0513	744001	20	00	000	001			64	108000
00	02	03	06	41	9	0	PHILLIPS KAYBOB 2-3-64-19	0513	744001	20	00	000	001			64	108000
00	04	03	06	41	9	0	PHILLIPS KAYBOB 4-3-64-19	0513	744001	20	00	000	001			64	108000
00	10	03	06	41	9	0	PHILLIPS KAYBOB 10-3-64-19	0513	744001	20	00	000	001			64	408000
00	12	03	06	41	9	0	PHILLIPS KAYBOB 12-3-64-19	0513	744001	20	00	000	001			64	108004
00	02	04	06	41	9	0	PHILLIPS KAYBOB 2-4-64-19	0513	744001	20	00	000	001			64	108000
00	04	04	06	41	9	0	PHILLIPS KAYBOB 4-4-64-19	0513	744001	20	00	000	001			64	408000
00	10	04	06	41	9	0	PHILLIPS KAYBOB 10-4-64-19	0513	744001	20	00	000	001			64	108000
00	12	04	06	41	9	0	PHILLIPS KAYBOB 12-4-64-19	0513	744001	20	00	000	001			64	108000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0513	744001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 OCT 1988	045

EFFECTIVE DATE	OPER NO
01 OCT 1988	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME							BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	02	05	06	41	9	50	PHILLIPS KAYBOB IN 2-5-64-19	0513	744001	20	00	000	001			64	408000
00	10	05	06	41	9	50	PHILLIPS KAYBOB 10-5-64-19	0513	744001	20	00	000	001			64	108004
00	12	05	06	41	9	50	PHILLIPS KAYBOB 12-5-64-19	0513	744001	20	00	000	001			64	108000
00	02	08	06	41	9	50	PHILLIPS KAYBOB 2-8-64-19	0513	744001	20	00	000	001			64	108000
00	04	08	06	41	9	50	AMERADA CROWN BY KAYBOB 4-8-64-19	0513	744001	20	00	000	001			64	108000
00	10	08	06	41	9	50	PHILLIPS KAYBOB 10-8-64-19	0513	744001	20	00	000	001			64	408000
00	12	08	06	41	9	50	AMERADA CROWN BU KAYBOB 12-8-64-19	0513	744001	20	00	000	001			64	108000
00	02	09	06	41	9	50	PHILLIPS KAYBOB 2-9-64-19	0513	744001	20	00	000	001			64	108000
00	04	09	06	41	9	50	PHILLIPS KAYBOB 4-9-64-19	0513	744001	20	00	000	001			64	108000
00	10	09	06	41	9	50	PHILLIPS KAYBOB 10-9-64-19	0513	744001	20	00	000	001			64	408004
00	12	09	06	41	9	50	PHILLIPS KAYBOB 12-9-64-19	0513	744001	20	00	000	001			64	108000
00	02	10	06	41	9	50	PHILLIPS KAYBOB 2-10-64-19	0513	744001	20	00	000	001			64	408000
00	04	10	06	41	9	50	PACIFIC KAYBOB 4-10M1-64-19	0513	744001	20	00	000	001			64	108004
00	10	10	06	41	9	50	PHILLIPS KAYBOB 10-10-64-19	0513	744001	20	00	000	001				408004
00	12	10	06	41	9	50	PHILLIPS KAYBOB 12-10-64-19	0513	744001	20	00	000	001			64	108000
00	16	10	06	41	9	50	CHEVRON BHLU 1 KAYBOB 16-10-64-19	0513	744001	20	00	000	001			64	108000
00	04	11	06	41	9	50	ATLANTIC REF KAYBOB 4-11-64-19	0513	744001	20	00	000	001			64	108004
00	12	11	06	41	9	50	ATLANTIC REF KAYBOB 12-11-64-19	0513	744001	20	00	000	001			64	108000
00	12	14	06	41	9	50	ATLANTIC REF KAYBOB 12-14-64-19	0513	744001	20	00	000	001			64	108004
00	02	15	06	41	9	50	PHILLIPS KAYBOB 2-15-64-19	0513	744001	20	00	000	001			64	108004
00	04	15	06	41	9	50	PHILLIPS KAYBOB 4-15-64-19	0513	744001	20	00	000	001			64	108000
00	10	15	06	41	9	50	PHILLIPS KAYBOB 10-15-64-19	0513	744001	20	00	000	001			64	108000
00	12	15	06	41	9	50	PHILLIPS KAYBOB 12-15-64-19	0513	744001	20	00	000	001			64	108004
00	02	16	06	41	9	50	PHILLIPS KAYBOB 2-16-64-19	0513	744001	20	00	000	001			64	408000
00	04	16	06	41	9	50	PHILLIPS KAYBOB 4-16-64-19	0513	744001	20	00	000	001			64	108000
00	10	16	06	41	9	50	PHILLIPS KAYBOB 10-16-64-19	0513	744001	20	00	000	001			32	108000
00	12	16	06	41	9	50	PHILLIPS KAYBOB 12-16-64-19	0513	744001	20	00	000	001			64	408000
00	15	16	06	41	9	50	CHEVRON BHLU 1 KAYBOB 15-16-64-19	0513	744001	20	00	000	001			32	108000
02	02	17	06	41	9	50	PHILLIPS KAYBOB A 2-17-64-19	0513	744001	20	00	000	001			64	108004
00	10	17	06	41	9	50	PHILLIPS KAYBOB 10-17-64-19	0513	744001	20	00	000	001			64	108000
00	02	21	06	41	9	50	PHILLIPS KAYBOB 2-21-64-19	0513	744001	20	00	000	001			64	108000
00	04	21	06	41	9	50	PHILLIPS KAYBOB 4-21-64-19	0513	744001	20	00	000	001			64	108000
00	10	21	06	41	9	50	PHILLIPS KAYBOB 10-21-64-19	0513	744001	20	00	000	001			64	408000
00	12	21	06	41	9	50	PHILLIPS KAYBOB 12-21-64-19	0513	744001	20	00	000	001			64	108000
00	04	22	06	41	9	50	PHILLIPS KAYBOB 4-22-64-19	0513	744001	20	00	000	001			64	108004

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0513	744001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 OCT 1988	045

EFFECTIVE DATE	OPER NO
01 OCT 1988	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3 / DAY)	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	07	22	06	41	9	5	0 PHILLIPS KAYBOB 7-22-64-19	0513	744001	20	00	000	001			64	108000
00	10	22	06	41	9	5	0 PHILLIPS KAYBOB 10-22-64-19	0513	744001	20	00	000	001			64	108000
00	12	22	06	41	9	5	0 PHILLIPS KAYBOB 12-22-64-19	0513	744001	20	00	000	001			64	408000
00	04	26	06	41	9	5	0 ATLANTIC KAYBOB 4-26-64-19	0513	744001	20	00	000	001			64	108000
00	12	26	06	41	9	5	0 ATLANTIC KAYBOB 12-26-64-19	0513	744001	20	00	000	001			64	108000
00	02	27	06	41	9	5	0 ATLANTIC KAYBOB 2-27-64-19	0513	744001	20	00	000	001			64	408000
00	04	27	06	41	9	5	0 CHAMPLIN KAYBOB 4-27-64-19	0513	744001	20	00	000	001			64	108000
00	10	27	06	41	9	5	0 ATLANTIC KAYBOB 10-27-64-19	0513	744001	20	00	000	001			64	408000
00	12	27	06	41	9	5	0 CHAMPLIN KAYBOB 12-27-64-19	0513	744001	20	00	000	001			64	108000
00	02	28	06	41	9	5	0 CHAMPLIN KAYBOB 2-28-64-19	0513	744001	20	00	000	001			64	108000
00	10	28	06	41	9	5	0 CHAMPLIN KAYBOB 10-28M1-64-19	0513	744001	20	00	000	001			64	108000
00	02	34	06	41	9	5	0 PHILLIPS KAYBOB 2-34-64-19	0513	744001	20	00	000	001			64	108000
00	04	34	06	41	9	5	0 PACIFIC KAYBOB 4-34-64-19	0513	744001	20	00	000	001			64	108000
00	10	34	06	41	9	5	0 PHILLIPS KAYBOB 10-34-64-19	0513	744001	20	00	000	001			64	408000
00	12	34	06	41	9	5	0 PACIFIC KAYBOB 12-34-64-19	0513	744001	20	00	000	001			64	108000
00	02	35	06	41	9	5	0 CALSTAN KAYBOB 2-35-64-19	0513	744001	20	00	000	001			64	108000
00	04	35	06	41	9	5	0 CA9STAN KAYBOB 4-35-64-19	0513	744001	20	00	000	001			64	108000
00	10	35	06	41	9	5	0 CALSTAN KAYBOB 10-35-64-19	0513	744001	20	00	000	001			64	108000
00	12	35	06	41	9	5	0 PACIFIC KAYBOB 12-35-64-19	0513	744001	20	00	000	001			64	108000
00	12	01	06	51	9	5	0 CALSTAN KAYBOB 12-1-65-19	0513	744001	20	00	000	001			64	108004
00	02	02	06	51	9	5	0 CALSTAN KAYBOB 2-2-65-19	0513	744001	20	00	000	001			64	108004
00	04	02	06	51	9	5	0 CALSTAN MEEKWAP 4-2-65-19	0513	744001	20	00	000	001			64	108000
00	10	02	06	51	9	5	0 CALSTAN N KAYBOB 10-2-65-19	0513	744001	20	00	000	001			64	408000
00	12	02	06	51	9	5	0 CALSTAN MEEKWAP 12-2-65-19	0513	744001	20	00	000	001			64	408000
00	02	03	06	51	9	5	0 CALSTAN MEEKWAP 2-3-65-19	0513	744001	20	00	000	001			64	108000
00	10	03	06	51	9	5	0 CALSTAN N KAYBOB 10-3-65-19	0513	744001	20	00	000	001			64	108004
00	02	11	06	51	9	5	0 CALSTAN KAYBOB 2-11-65-19	0513	744001	20	00	000	001			64	108000
00	04	11	06	51	9	5	0 CALSTAN MEEKWAP 4-11-65-19	0513	744001	20	00	000	001			64	108000

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IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0513	744001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 OCT 1988	045

EFFECTIVE DATE	OPER. NO.
01 OCT 1988	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							LEDUC-WOODBEND D-2A PROJECT NO 1	0551	696001	20	00	000	001	8.0	584.0	5840	
02	04	02	05	02	64	0	SAGE LEDUC 4-2-50-26	0551	696001	20	00	000	001			16	108900
02	05	02	05	02	64	0	IMPERIAL LEDUC NO 178	0551	696001	20	00	000	001			16	108005
02	06	02	05	02	64	0	IMPERIAL LEDUC NO 598	0551	696001	20	00	000	001			16	108004
02	10	02	05	02	64	0	IMPERIAL LEDUC NO 614	0551	696001	20	00	000	001			16	108005
02	11	02	05	02	64	0	IMPERIAL LEDUC NO 594	0551	696001	20	00	000	001			16	108005
02	12	02	05	02	64	0	IMPERIAL LEDUC NO 207 WELL	0551	696001	20	00	000	001			16	108005
02	13	02	05	02	64	0	IMPERIAL LEDUC NO 458	0551	696001	20	00	000	001			16	108005
02	01	03	05	02	64	0	HOME OIL LEDUC NO 18	0551	696001	20	00	000	001			16	108005
00	03	03	05	02	64	2	SAGE LEDUC 3-3-50-26	0551	696001	20	00	000	001			16	108000
00	05	03	05	02	64	0	AMER N CARD ASSO LEDUC NO 1-5-3	0551	696001	20	00	000	001			16	108005
02	06	03	05	02	64	0	IMPERIAL LEDUC NO 271	0551	696001	20	00	000	001			16	108005
02	07	03	05	02	64	0	HOME OIL LEDUC NO 24	0551	696001	20	00	000	001			16	108004
02	08	03	05	02	64	0	HOME OIL LEDUC NO 20	0551	696001	20	00	000	001			16	108005
02	09	03	05	02	64	0	IMPERIAL LEDUC NO 247	0551	696001	20	00	000	001			16	108005
03	10	03	05	02	64	0	IMPERIAL LEDUC NO 529	0551	696001	20	00	000	001			16	108004
02	11	03	05	02	64	0	LEDUC CALMAR WESTERN PROP NO 5	0551	696001	20	00	000	001			16	108005
02	12	03	05	02	64	0	LEDUC CALMAR WESTERN PROP NO 6	0551	696001	20	00	000	001			16	108005
02	13	03	05	02	64	0	IMPERIAL LEDUC NO 269	0551	696001	20	00	000	001			16	108005
02	14	03	05	02	64	0	IMPERIAL LEDUC NO 429	0551	696001	20	00	000	001			16	108005
02	15	03	05	02	64	0	IMPERIAL LEDUC NO 451	0551	696001	20	00	000	001			16	108005
02	16	03	05	02	64	0	IMPERIAL LEDUC NO 491	0551	696001	20	00	000	001			16	108004
02	09	04	05	02	64	0	IMPERIAL LEDUC NO 434	0551	696001	20	00	000	001			16	108005
02	14	04	05	02	64	0	IMPERIAL LEDUC NO 211	0551	696001	20	00	000	001			16	108005
02	15	04	05	02	64	0	IMPERIAL LEDUC NO 464	0551	696001	20	00	000	001			16	108005
02	16	04	05	02	64	0	IMPERIAL LEDUC NO 251	0551	696001	20	00	000	001			16	108005
02	03	05	05	02	64	0	CONTINENTAL LEDUC NO 28	0551	696001	20	00	000	001			16	108005
02	04	05	05	02	64	0	CONTINENTAL LEDUC NO 29	0551	696001	20	00	000	001			16	108005
00	05	05	05	02	64	0	CONTINENTAL LEDUC NO 24	0551	696001	20	00	000	001			16	108005
00	12	05	05	02	64	0	MUTUAL HOLDINGS NO 2	0551	696001	20	00	000	001			16	108005
00	13	05	05	02	64	0	CONTINENTAL LEDUC NO 27	0551	696001	20	00	000	001			16	108005
00	01	06	05	02	64	0	VANALTA LEDUC NO 2	0551	696001	20	00	000	001			16	108005
00	02	06	05	02	64	2	IMPERIAL LEDUC NO 314	0551	696001	20	00	000	001			16	108005
00	03	06	05	02	64	0	UNITED CANSO LEDUC 3-6-50-26	0551	696001	20	00	000	001			16	108005

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IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	696001	20	00	000	001

EFFECTIVE DATE	OPER. NO.
01 OCT 1988	007

EFFECTIVE DATE	OPER NO
01 OCT 1988	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	04	06	05	02	6	4	UNITED CANSO LEDUC 4-6-50-26	0551	696001	20	00	000	001			16	108005
00	05	06	05	02	6	4	UNITED CANSO LEDUC 5-6-50-26	0551	696001	20	00	000	001			16	108005
02	06	06	05	02	6	4	WEST CDN CANSO LEDUC 6-6-50-26	0551	696001	20	00	000	001			16	108005
00	07	06	05	02	6	4	VANALTA LEDUC NO 4	0551	696001	20	00	000	001			16	108005
00	08	06	05	02	6	4	VANALTA LEDUC NO 1	0551	696001	20	00	000	001			16	108005
00	09	06	05	02	6	4	VANALTA LEDUC NO 3	0551	696001	20	00	000	001			16	108005
00	10	06	05	02	6	4	IMPERIAL LEDUC NO 599	0551	696001	20	00	000	001			16	108004
00	11	06	05	02	6	4	IMPERIAL LEDUC NO 280	0551	696001	20	00	000	001			16	108005
00	12	06	05	02	6	4	UNITED CANSO LEDUC 12-6-50-26	0551	696001	20	00	000	001			16	108005
00	13	06	05	02	6	4	IMPERIAL LEDUC NO 187	0551	696001	20	00	000	001			16	108005
00	14	06	05	02	6	4	IMPERIAL LEDUC NO 527	0551	696001	20	00	000	001			16	108005
00	15	06	05	02	6	4	IMPERIAL LEDUC NO 490	0551	696001	20	00	000	001			16	108004
00	01	07	05	02	6	4	IMPERIAL LEDUC NO 510	0551	696001	20	00	000	001			16	108005
00	02	07	05	02	6	4	IMPERIAL LEDUC NO 483	0551	696001	20	00	000	001			16	108005
00	03	07	05	02	6	4	IMPERIAL LEDUC NO 526	0551	696001	20	00	000	001			16	108005
00	04	07	05	02	6	4	IMPERIAL LEDUC NO 212	0551	696001	20	00	000	001			16	108005
00	05	07	05	02	6	4	IMPERIAL LEDUC NO 234 WELL	0551	696001	20	00	000	001			16	108005
02	06	07	05	02	6	4	IMPERIAL LEDUC NO 143A	0551	696001	20	00	000	001			16	108005
00	07	07	05	02	6	4	IMPERIAL LEDUC NO 403	0551	696001	20	00	000	001			16	108005
00	08	07	05	02	6	4	IMPERIAL LEDUC NO 546	0551	696001	20	00	000	001			16	108005
00	09	07	05	02	6	4	IMPERIAL LEDUC NO 426	0551	696001	20	00	000	001			16	108005
00	10	07	05	02	6	4	IMPERIAL LEDUC NO 120	0551	696001	20	00	000	001			16	108005
00	11	07	05	02	6	4	CONTINENTAL LEDUC NO 8	0551	696001	20	00	000	001			16	108005
00	12	07	05	02	6	4	CONTINENTAL LEDUC NO 7	0551	696001	20	00	000	001			16	108005
00	14	07	05	02	6	4	CONTINENTAL LEDUC NO 9	0551	696001	20	00	000	001			16	108005
00	15	07	05	02	6	4	IMPERIAL LEDUC NO 202	0551	696001	20	00	000	001			16	108005
00	16	07	05	02	6	4	IMPERIAL LEDUC NO 344	0551	696001	20	00	000	001			16	108005
02	01	08	05	02	6	4	IMPERIAL HUDSONS BAY LEDUC NO 209	0551	696001	20	00	000	001			16	108105
00	02	08	05	02	6	4	HUDSON'S BAY LEDUC NO 8-A-2	0551	696001	20	00	000	001			16	108904
02	03	08	05	02	6	4	MUTUAL HOLDINGS ASSOCIATED NO 2	0551	696001	20	00	000	001			16	108005
00	06	08	05	02	6	4	TENN EI LEDUC 6-8-50-26	0551	696001	20	00	000	001			16	108005
02	07	08	05	02	6	4	IMPERIAL HUDSONS BAY LEDUC NO 265	0551	696001	20	00	000	001			16	108004
02	08	08	05	02	6	4	IMPERIAL HUDSONS BAY LEDUC NO 229	0551	696001	20	00	000	001			16	108004
02	09	08	05	02	6	4	IMPERIAL HUDSONS BAY LEDUC NO 238	0551	696001	20	00	000	001			16	108000
02	10	08	05	02	6	4	HUDSONS BAY LEDUC NO 8-A-10	0551	696001	20	00	000	001			16	108004

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	696001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 OCT 1988	007

EFFECTIVE DATE	OPER NO.
01 OCT 1988	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL	TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E								m^3 / DAY		PROD AREA	1 2 3 4 5 6
02	11	08	05	02	6	4	HUDSONS BAY LEDUC 8-A-11	0551	696001	20	00	000	001			16	108004
00	12	08	05	02	6	4	IMPERIAL HUDSONS BAY LEDUC NO 553	0551	696001	20	00	000	001			16	108004
00	13	08	05	02	6	4	HUDSONS BAY LEDUC NO 8-A-13	0551	696001	20	00	000	001			16	108005
00	14	08	05	02	6	2	HUDSONS BAY LEDUC 8-A-14	0551	696001	20	00	000	001			16	108004
02	15	08	05	02	6	4	HUDSONS BAY LEDUC NO 8-A-15	0551	696001	20	00	000	001			16	108000
02	16	08	05	02	6	4	HUDSONS BAY LEDUC NO 8-A-16	0551	696001	20	00	000	001			16	108000
02	01	09	05	02	6	4	CONTINENTAL LEDUC NO 22	0551	696001	20	00	000	001			16	108005
00	02	09	05	02	6	2	CONTINENTAL LEDUC 1 2-9-50-26	0551	696001	20	00	000	001			16	108004
02	02	09	05	02	6	4	CONTINENTAL LEDUC NO 21	0551	696001	20	00	000	001				108005
02	03	09	05	02	6	4	HOME OIL LEDUC NO 10	0551	696001	20	00	000	001			16	108005
00	04	09	05	02	6	4	HOME OIL LEDUC NO 14	0551	696001	20	00	000	001			16	108105
02	05	09	05	02	6	4	HOME OIL LEDUC NO 16	0551	696001	20	00	000	001			16	108005
02	06	09	05	02	6	4	HOME OIL LEDUC NO 12	0551	696001	20	00	000	001			16	108005
03	07	09	05	02	6	4	NEW DEVON SOUTH BRAZEAU ASSO NO 2	0551	696001	20	00	000	001			16	108005
02	08	09	05	02	6	4	NEW DEVON SOUTH BRAZEAU ASSO NO 1	0551	696001	20	00	000	001			16	108000
02	12	09	05	02	6	4	IMPERIAL LEDUC NO 224	0551	696001	20	00	000	001			16	108005
02	13	09	05	02	6	4	RICHFIELD LEDUC NO 3	0551	696001	20	00	000	001			16	108005
02	01	10	05	02	6	4	IMPERIAL LEDUC NO 449	0551	696001	20	00	000	001			16	108000
00	02	10	05	02	6	2	IMPERIAL LEDUC NO 304	0551	696001	20	00	000	001			16	108005
02	03	10	05	02	6	4	IMPERIAL LEDUC NO 431	0551	696001	20	00	000	001			16	108005
02	04	10	05	02	6	4	IMPERIAL LEDUC NO 252	0551	696001	20	00	000	001			16	108005
02	05	10	05	02	6	4	HARGAL LEDUC NO 2	0551	696001	20	00	000	001			16	108005
02	06	10	05	02	6	4	HARGAL NO 4	0551	696001	20	00	000	001			16	108005
00	04	11	05	02	6	2	IMP UD2 W241 LEDUC INJ	0551	696001	20	00	000	001				408004
00	01	15	05	02	6	4	IMPERIAL LEDUC NO 356	0551	696001	20	00	000	001			16	108005
00	04	15	05	02	6	2	IMPERIAL LEDUC NO 7	0551	696001	20	00	000	001			16	108005
00	05	15	05	02	6	4	IMPERIAL LEDUC NO 104	0551	696001	20	00	000	001			16	108005
00	10	15	05	02	6	4	SELBURN JET DEVON LEDUC NO 2	0551	696001	20	00	000	001			16	108005
00	11	15	05	02	6	4	LEDUC CALMAR WESTERN	0551	696001	20	00	000	001			16	108005
02	12	15	05	02	6	4	IMPERIAL LEDUC IN 12-15N-50-26	0551	696001	20	00	000	001			16	408004
00	13	15	05	02	6	4	IMPERIAL LEDUC NO 16	0551	696001	20	00	000	001			16	108005
02	14	15	05	02	6	4	LEDUC CALMAR WESTERN PROP NO 1	0551	696001	20	00	000	001			16	108005
02	15	15	05	02	6	4	SELBURN JET DEVON LEDUC NO 1	0551	696001	20	00	000	001			16	108005
02	01	16	05	02	6	4	IMPERIAL LEDUC NO 372	0551	696001	20	00	000	001			16	108005
02	02	16	05	02	6	4	IMPERIAL LEDUC NO 273	0551	696001	20	00	000	001			16	108005

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	696001	20	00	000	001

EFFECTIVE DATE	OPER NO.
01 OCT 1988	007

EFFECTIVE DATE	OPER NO
01 OCT 1988	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING m^3/DAY	BASIC WELL RATE TOTAL m^3/DAY	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
02	03	16	05	02	64	0	IMPERIAL LEDUC NO 285	0551	696001	20	00	000	001			16	108005
02	04	16	05	02	64	0	MODEL LEDUC NO 1	0551	696001	20	00	000	001			16	108005
00	05	16	05	02	64	2	MODEL LEDUC NO 45 WELL	0551	696001	20	00	000	001			16	108000
02	06	16	05	02	64	0	MODEL LEDUC NO 3	0551	696001	20	00	000	001			16	108005
02	07	16	05	02	64	0	IMPERIAL LEDUC NO 615	0551	696001	20	00	000	001			16	108005
00	08	16	05	02	64	0	IMPERIAL LEDUC NO 144	0551	696001	20	00	000	001			16	108005
02	09	16	05	02	64	0	IMPERIAL LEDUC NO 484	0551	696001	20	00	000	001			16	108005
02	11	16	05	02	64	0	IMPERIAL LEDUC NO 593	0551	696001	20	00	000	001			16	108005
02	12	16	05	02	64	0	IMPERIAL LEDUC NO 183	0551	696001	20	00	000	001			16	408000
02	13	16	05	02	64	0	IMPERIAL LEDUC NO 338 WELL	0551	696001	20	00	000	001			16	108000
00	14	16	05	02	64	0	IMPERIAL LEDUC NO 101	0551	696001	20	00	000	001			16	108003
00	15	16	05	02	64	0	IMPERIAL LEDUC NO 41	0551	696001	20	00	000	001			16	108005
00	16	16	05	02	64	0	IMPERIAL LEDUC NO 17	0551	696001	20	00	000	001			16	108000
02	01	17	05	02	64	0	PONDER MODEL LEDUC NO 1	0551	696001	20	00	000	001			16	108003
02	02	17	05	02	64	0	PONDER MODEL LEDUC NO 2	0551	696001	20	00	000	001			16	108000
00	03	17	05	02	64	0	PONDER MODEL LEDUC NO 3	0551	696001	20	00	000	001			16	108000
00	04	17	05	02	64	0	PONDER MODEL LEDUC NO 4	0551	696001	20	00	000	001			16	108005
00	05	17	05	02	64	0	PONDER MODEL LEDUC NO 5	0551	696001	20	00	000	001			16	108000
02	07	17	05	02	64	0	PONDER MODEL LEDUC NO 7	0551	696001	20	00	000	001			16	108000
AA	08	17	05	02	64	0	ESSO UNIT INJECTICN LEDUC EX 8-17	0551	696001	20	00	000	001				708000
02	08	17	05	02	64	0	PONDER MODEL LEDUC NO 8	0551	696001	20	00	000	001			16	108000
02	09	17	05	02	64	0	IMPERIAL LEDUC NO 216	0551	696001	20	00	000	001			16	108000
02	11	17	05	02	64	0	DECALTA UCANA LEDUC NO 4	0551	696001	20	00	000	001			16	108000
00	12	17	05	02	64	2	CALVAN MERRILL LEDUC 12-17M7-50-26	0551	696001	20	00	000	001			16	138004
00	13	17	05	02	64	2	CALVAN MERRILL LEDUC 13-17	0551	696001	20	00	000	001			16	108005
02	14	17	05	02	64	0	DECALTA UCANA LEDUC NO 3	0551	696001	20	00	000	001			16	108005
02	15	17	05	02	64	0	IMPERIAL LEDUC NO 370	0551	696001	20	00	000	001			16	108000
02	16	17	05	02	64	0	IMPERIAL LEDUC NO 312	0551	696001	20	00	000	001			16	108004
00	01	18	05	02	64	0	IMPERIAL LEDUC IN 1-18N-50-26	0551	696001	20	00	000	001			16	408004
00	02	18	05	02	64	0	IMPERIAL LEDUC NO 220	0551	696001	20	00	000	001			16	108005
00	03	18	05	02	64	0	IMPERIAL LEDUC NO 199	0551	696001	20	00	000	001			16	108005
00	05	18	05	02	64	0	IMPERIAL LEDUC NO 319 WELL	0551	696001	20	00	000	001			16	108004
00	06	18	05	02	64	0	IMPERIAL LEDUC NO 297	0551	696001	20	00	000	001			16	108005
00	07	18	05	02	64	0	IMPERIAL LEDUC NO 539	0551	696001	20	00	000	001			16	108005
02	08	18	05	02	64	0	IMPERIAL LEDUC NO 475	0551	696001	20	00	000	001			16	108005

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	696001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 OCT 1988	007

EFFECTIVE DATE	OPER NO
01 OCT 1988	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL m^3 / DAY	PROD AREA	1 2 3 4 5 6
02	09	18	050	26	4	0	IMPERIAL LEDUC NO 495	0551	696001	20	00	000	001			16	108005
00	10	18	050	26	4	0	IMPERIAL LEDUC NO 540	0551	696001	20	00	000	001			16	108005
00	11	18	050	26	4	0	FLANK LEDUC NO 2	0551	696001	20	00	000	001			16	108005
00	12	18	050	26	4	0	FLANK LEDUC NO 4	0551	696001	20	00	000	001			16	108005
00	13	18	050	26	4	0	FLANK LEDUC NO 3	0551	696001	20	00	000	001			16	108005
00	14	18	050	26	4	0	FLANK LEDUC NO 1	0551	696001	20	00	000	001			16	108005
02	15	18	050	26	4	0	IMPERIAL LEDUC NO 257	0551	696001	20	00	000	001			16	108005
02	16	18	050	26	4	0	IMPERIAL LEDUC NO 260	0551	696001	20	00	000	001			16	108005
02	01	19	050	26	4	0	HOME ANGLO CAL EDM LEDUC NO 3	0551	696001	20	00	000	001			16	108005
02	02	19	050	26	4	0	HOME ANGLO CAL EDM LEDUC NO 2	0551	696001	20	00	000	001			16	108005
00	03	19	050	26	4	0	TRANS EMPIRE LEDUC NO 6	0551	696001	20	00	000	001			16	108005
00	04	19	050	26	4	0	TRANS EMPIRE LEDUC NO 10	0551	696001	20	00	000	001			16	108004
00	05	19	050	26	4	0	TRANS EMPIRE LEDUC NO 7	0551	696001	20	00	000	001			16	108005
00	06	19	050	26	4	0	TRAN EMPIRE LEDUC NO 1	0551	696001	20	00	000	001			16	108004
02	07	19	050	26	4	0	CO OP LEDUC NO 8	0551	696001	20	00	000	001			16	108000
02	08	19	050	26	4	0	HOME ANGLO CAL EDM LEDUC NO 4	0551	696001	20	00	000	001			16	108000
02	09	19	050	26	4	0	IMPERIAL LEDUC NO 562	0551	696001	20	00	000	001			16	108004
00	10	19	050	26	4	0	IMPERIAL LEDUC NO 250	0551	696001	20	00	000	001			16	108005
00	11	19	050	26	4	0	IMPERIAL LEDUC NO 35	0551	696001	20	00	000	001			16	108000
02	12	19	050	26	4	0	BORYS NO 1	0551	696001	20	00	000	001			16	108000
00	13	19	050	26	4	2	IMPERIAL LEDUC NO 631	0551	696001	20	00	000	001			16	108005
02	14	19	050	26	4	0	IMPERIAL LEDUC NO 588	0551	696001	20	00	000	001			16	108004
02	15	19	050	26	4	0	IMPERIAL LEDUC NO 571	0551	696001	20	00	000	001			16	108005
02	16	19	050	26	4	0	IMPERIAL LEDUC NO 572	0551	696001	20	00	000	001			16	108005
03	01	20	050	26	4	0	IMPERIAL LEDUC NO 323	0551	696001	20	00	000	001			16	408000
02	02	20	050	26	4	0	IMPERIAL LEDUC NO 430	0551	696001	20	00	000	001			16	108005
02	03	20	050	26	4	0	IMPERIAL LEDUC NO 492	0551	696001	20	00	000	001			16	108004
02	04	20	050	26	4	0	IMPERIAL LEDUC NO 246	0551	696001	20	00	000	001			16	108005
02	05	20	050	26	4	0	IMPERIAL LEDUC NO 181	0551	696001	20	00	000	001			16	108004
02	06	20	050	26	4	0	IMPERIAL LEDUC NO 478	0551	696001	20	00	000	001			16	108004
02	07	20	050	26	4	0	IMPERIAL LEDUC NO 440	0551	696001	20	00	000	001			16	108005
02	08	20	050	26	4	0	IMPERIAL LEDUC NO 147	0551	696001	20	00	000	001			16	108000
02	09	20	050	26	4	0	IMPERIAL LEDUC NO 73	0551	696001	20	00	000	001			16	108004
02	10	20	050	26	4	0	IMPERIAL LEDUC NO 190	0551	696001	20	00	000	001			16	108005
02	11	20	050	26	4	0	IMPERIAL LEDUC NO 479	0551	696001	20	00	000	001			16	108003

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	696001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 OCT 1988	007

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01 OCT 1988	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME							BASIC WELL RATE		TOTAL	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	SUBSIS-TING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY		PROD AREA	
02	12	20	05	26	4	0	IMPERIAL LEDUC NO 575	0551	696001	20	00	000	001			16	108004
02	13	20	05	26	4	0	IMPERIAL LEDUC NO 576	0551	696001	20	00	000	001			16	108004
00	14	20	05	26	4	2	IMP 233 LEDUC 14-20M7-50-26	0551	696001	20	00	000	001			16	108004
00	15	20	05	26	4	2	IMP 227 LEDUC 15-20-M7-50-26	0551	696001	20	00	000	001			16	108004
02	16	20	05	26	4	0	IMPERIAL LEDUC NO 67	0551	696001	20	00	000	001			16	108005
00	01	21	05	26	4	0	IMPERIAL LEDUC NO 23	0551	696001	20	00	000	001			16	108005
00	02	21	05	26	4	0	IMPERIAL LEDUC NO 33	0551	696001	20	00	000	001			16	108000
00	03	21	05	26	4	0	IMPERIAL LEDUC NO 75	0551	696001	20	00	000	001			16	408000
02	04	21	05	26	4	0	IMPERIAL LEDUC NO 342	0551	696001	20	00	000	001			16	108000
02	05	21	05	26	4	0	IMPERIAL LEDUC NO 100	0551	696001	20	00	000	001			16	108000
00	06	21	05	26	4	0	IMPERIAL LEDUC NO 28	0551	696001	20	00	000	001			16	108004
00	07	21	05	26	4	0	IMPERIAL LEDUC NO 15	0551	696001	20	00	000	001			16	108000
00	08	21	05	26	4	0	IMPERIAL LEDUC NO 5 WELL	0551	696001	20	00	000	001				108004
02	08	21	05	26	4	3	IMP 175 LEDUC 8-21L-50-26	0551	696001	20	00	000	001			16	108000
00	09	21	05	26	4	0	IMPERIAL LEDUC NO 11 WELL	0551	696001	20	00	000	001			16	108000
02	10	21	05	26	4	0	IMPERIAL LEDUC NO 96	0551	696001	20	00	000	001			16	408000
02	11	21	05	26	4	0	HOME OIL LEDUC NO 2	0551	696001	20	00	000	001			16	108004
02	12	21	05	26	4	0	HOME OIL LEDUC NO 6	0551	696001	20	00	000	001			16	408000
02	13	21	05	26	4	0	HOME OIL LEDUC NO 8	0551	696001	20	00	000	001			16	108000
03	14	21	05	26	4	0	HOME OIL LEDUC NO 4A	0551	696001	20	00	000	001			16	108000
02	15	21	05	26	4	0	IMPERIAL LEDUC NO 89	0551	696001	20	00	000	001			16	108000
00	16	21	05	26	4	0	IMPERIAL LEDUC NO 19	0551	696001	20	00	000	001			16	108004
02	03	22	05	26	4	0	IMPERIAL LEDUC NO 254	0551	696001	20	00	000	001			16	108005
00	04	22	05	26	4	0	IMPERIAL LEDUC NO 26	0551	696001	20	00	000	001			16	108005
00	05	22	05	26	4	0	IMPERIAL LEDUC NO 1	0551	696001	20	00	000	001			16	108005
00	06	22	05	26	4	0	IMPERIAL LEDUC NO 59	0551	696001	20	00	000	001			16	108005
02	07	22	05	26	4	0	IMPERIAL LEDUC NO 454	0551	696001	20	00	000	001			16	108004
02	11	22	05	26	4	0	IMPERIAL LEDUC NO 496	0551	696001	20	00	000	001			16	108000
00	12	22	05	26	4	0	IMPERIAL LEDUC NO 12	0551	696001	20	00	000	001			16	108000
00	13	22	05	26	4	0	IMPERIAL LEDUC NO 18	0551	696001	20	00	000	001			16	108000
02	14	22	05	26	4	0	IMPERIAL LEDUC NO 520	0551	696001	20	00	000	001			16	108000
02	15	22	05	26	4	0	IMPERIAL LEDUC NO 521	0551	696001	20	00	000	001			16	108005
02	16	22	05	26	4	0	IMPERIAL LEDUC NO 432	0551	696001	20	00	000	001			16	108005
02	04	26	05	26	4	0	HUDSONS BAY LEDUC NO 26-A-4	0551	696001	20	00	000	001			16	108003
02	05	26	05	26	4	0	H B LEDUC NO 26-A-5	0551	696001	20	00	000	001			16	108005

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	696001	20	00	000	001

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01 OCT 1988	007

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640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX, LSD, SEC, TWP, RGE, M, E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (m^3 / DAY)	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD AREA	* WELL STATUS 1 2 3 4 5 6
02 06 26 05 02 6 4 0	HB LEDUC IN 6-26N-50-26	0551	696001	20	00	000	001			16	408005
02 10 26 05 02 6 4 0	HAIB LEDUC IN 10-26N-50-26	0551	696001	20	00	000	001			16	408005
03 11 26 05 02 6 4 0	HB LEDUC IN 11-26N-50-26	0551	696001	20	00	000	001			16	408005
02 12 26 05 02 6 4 0	HB LEDUC IN 12-26N-50-26	0551	696001	20	00	000	001			16	408005
02 13 26 05 02 6 4 0	HB LEDUC IN 13-26N-50-26	0551	696001	20	00	000	001			16	408005
02 01 27 05 02 6 4 0	IMPERIAL LEDUC NO 406	0551	696001	20	00	000	001			16	108003
02 02 27 05 02 6 4 0	IMPERIAL LEDUC NO 519	0551	696001	20	00	000	001			16	108004
02 03 27 05 02 6 4 0	IMPERIAL LEDUC NO 513	0551	696001	20	00	000	001			16	108004
00 04 27 05 02 6 4 0	IMPERIAL LEDUC NO 25	0551	696001	20	00	000	001			16	108000
02 05 27 05 02 6 4 0	IMPERIAL LEDUC NO 358	0551	696001	20	00	000	001			16	108000
02 06 27 05 02 6 4 0	IMPERIAL LEDUC NO 348	0551	696001	20	00	000	001			16	108004
02 07 27 05 02 6 4 0	IMPERIAL LEDUC NO 306	0551	696001	20	00	000	001			16	108004
02 08 27 05 02 6 4 0	IMPERIAL LEDUC NO 302	0551	696001	20	00	000	001			16	108005
02 09 27 05 02 6 4 0	IMP D2G 268 LEDUC IN 9-27-50-26	0551	696001	20	00	000	001			16	408004
02 10 27 05 02 6 4 0	IMPERIAL LEDUC NO 278	0551	696001	20	00	000	001			16	108005
02 11 27 05 02 6 4 0	IMPERIAL LEDUC NO 290	0551	696001	20	00	000	001			16	108004
02 12 27 05 02 6 4 0	IMPERIAL LEDUC NO 294	0551	696001	20	00	000	001			16	108000
02 13 27 05 02 6 4 0	IMPERIAL LEDUC NO 305	0551	696001	20	00	000	001			16	108003
02 14 27 05 02 6 4 0	IMPERIAL LEDUC NO 221	0551	696001	20	00	000	001			16	108004
02 15 27 05 02 6 4 0	IMP UD2G 236 LEDUC IN 15-27N-50-26	0551	696001	20	00	000	001			16	508004
02 16 27 05 02 6 4 0	IMP UD2G 232 LEDUC IN 16-27-50-26	0551	696001	20	00	000	001			16	408004
00 01 28 05 02 6 4 0	IMPERIAL LEDUC NO 27	0551	696001	20	00	000	001			16	408000
02 02 28 05 02 6 4 0	IMPERIAL LEDUC NO 113	0551	696001	20	00	000	001			16	108000
02 03 28 05 02 6 4 0	IMPERIAL LEDUC NO 49	0551	696001	20	00	000	001			16	408000
02 04 28 05 02 6 4 0	IMPERIAL LEDUC NO 88	0551	696001	20	00	000	001			16	108004
02 05 28 05 02 6 4 0	IMPERIAL LEDUC NO 425	0551	696001	20	00	000	001			16	108004
02 06 28 05 02 6 4 0	IMPERIAL LEDUC NO 476	0551	696001	20	00	000	001			16	108000
02 07 28 05 02 6 4 0	IMPERIAL LEDUC NO 477	0551	696001	20	00	000	001			16	108000
02 08 28 05 02 6 4 0	IMPERIAL LEDUC NO 326 WELL	0551	696001	20	00	000	001			16	108000
02 09 28 05 02 6 4 0	IMPERIAL LEDUC NO 328 WELL	0551	696001	20	00	000	001			16	408000
00 10 28 05 02 6 4 2	IMPERIAL LEDUC NO 308	0551	696001	20	00	000	001			16	108000
00 11 28 05 02 6 4 2	IMP 214 LEDUC 11-28M7-50-26	0551	696001	20	00	000	001			16	438000
00 12 28 05 02 6 4 2	IMP 310 LEDUC 12-28M7-50-26	0551	696001	20	00	000	001			16	138004
00 13 28 05 02 6 4 2	IMP 266 LEDUC 13-28M7-50-26	0551	696001	20	00	000	001			16	108004
00 14 28 05 02 6 4 2	IMP 286 LEDUC 14-28M7-50-26	0551	696001	20	00	000	001			16	108004

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	696001	20	00	000	001

EFFECTIVE DATE	OPER. NO.
01 OCT 1988	007

EFFECTIVE DATE	OPER NO
01 OCT 1988	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3 / DAY)	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
02	16	28	05	02	6	4	IMPERIAL LEDUC NO 321	0551	696001	20	00	000	001			16	108000
02	01	29	05	02	6	4	IMPERIAL LEDUC NO 165	0551	696001	20	00	000	001			16	108004
02	02	29	05	02	6	4	IMPERIAL LEDUC NO 467	0551	696001	20	00	000	001			16	108005
02	03	29	05	02	6	4	IMPERIAL LEDUC NO 412	0551	696001	20	00	000	001			16	108005
00	04	29	05	02	6	2	IMP 397 LEDUC 4-29M7-50-26	0551	696001	20	00	000	001			16	108004
02	05	29	05	02	6	4	IMPERIAL LEDUC NO 468	0551	696001	20	00	000	001			16	408000
03	05	29	05	02	6	4	IMP UD2W 600 LEDUC IN 4-29-50-26	0551	696001	20	00	000	001				108005
00	06	29	05	02	6	2	IMP 336 LEDUC 6-29M7-50-26	0551	696001	20	00	000	001			16	108004
02	07	29	05	02	6	4	IMPERIAL LEDUC NO 369	0551	696001	20	00	000	001			16	108005
02	08	29	05	02	6	4	IMPERIAL LEDUC NO 374	0551	696001	20	00	000	001			16	108005
02	09	29	05	02	6	4	IMPERIAL LEDUC NO 378	0551	696001	20	00	000	001			16	108005
00	10	29	05	02	6	2	IMP 325 LEDUC 10-29M7-50-26	0551	696001	20	00	000	001			16	138004
02	11	29	05	02	6	4	IMPERIAL LEDUC NO 413	0551	696001	20	00	000	001			16	108005
02	12	29	05	02	6	4	IMPERIAL LEDUC NO 385	0551	696001	20	00	000	001			16	108005
02	13	29	05	02	6	4	IMPERIAL LEDUC NO 469	0551	696001	20	00	000	001			16	108005
02	14	29	05	02	6	4	IMPERIAL LEDUC NO 414	0551	696001	20	00	000	001			16	108005
02	15	29	05	02	6	4	IMPERIAL LEDUC NO 405	0551	696001	20	00	000	001			16	108005
02	16	29	05	02	6	4	IMPERIAL LEDUC NO 470	0551	696001	20	00	000	001			16	108004
02	01	30	05	02	6	4	IMPERIAL LEDUC NO 573	0551	696001	20	00	000	001			16	108005
02	02	30	05	02	6	4	IMPERIAL LEDUC NO 574	0551	696001	20	00	000	001			16	108005
02	03	30	05	02	6	4	IMPERIAL LEDUC NO 586	0551	696001	20	00	000	001			16	108000
02	06	30	05	02	6	4	IMPERIAL LEDUC NO 587	0551	696001	20	00	000	001			16	108004
02	07	30	05	02	6	4	IMPERIAL LEDUC NO 543	0551	696001	20	00	000	001			16	108000
02	08	30	05	02	6	4	IMPERIAL LEDUC NO 538	0551	696001	20	00	000	001			16	108005
02	09	30	05	02	6	4	IMPERIAL LEDUC NO 471	0551	696001	20	00	000	001			16	108005
02	10	30	05	02	6	4	IMPERIAL LEDUC NO 472	0551	696001	20	00	000	001			16	108005
02	14	30	05	02	6	4	IMPERIAL LEDUC NO 423	0551	696001	20	00	000	001			16	108005
00	15	30	05	02	6	2	IMP 407 LEDUC 15-30M7-50-26	0551	696001	20	00	000	001			16	108005
02	16	30	05	02	6	4	IMPERIAL LEDUC NO 508	0551	696001	20	00	000	001			16	108005
02	01	31	05	02	6	4	IMPERIAL LEDUC NO 507	0551	696001	20	00	000	001			16	108003
02	02	31	05	02	6	4	IMPERIAL LEDUC NO 424	0551	696001	20	00	000	001			16	108005
02	03	31	05	02	6	4	TENN B2 LEDUC 3-31N-50-26	0551	696001	20	00	000	001			16	108004
02	06	31	05	02	6	4	IMPERIAL LEDUC NO 371	0551	696001	20	00	000	001			16	108000
02	07	31	05	02	6	4	IMPERIAL LEDUC NO 421	0551	696001	20	00	000	001			16	108005
02	08	31	05	02	6	4	IMPERIAL LEDUC NO 488	0551	696001	20	00	000	001			16	108004

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IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	696001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 OCT 1988	007

EFFECTIVE DATE	OPER NO
01 OCT 1988	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING m^3 / DAY	BASIC WELL RATE TOTAL m^3 / DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
02	09	31	05	02	6	4	IMPERIAL LEDUC NO 368 WELL	0551	696001	20	00	000	001			16	108005
02	10	31	05	02	6	4	TENN C2 LEDUC 10-31N-50-26	0551	696001	20	00	000	001			16	108004
00	11	31	05	02	6	4	FINA LEDUC 11-31-50-26	0551	696001	20	00	000	001			16	408000
00	13	31	05	02	6	4	CALVAN LEDUC NO 13-31	0551	696001	20	00	000	001			16	408005
02	14	31	05	02	6	4	FINA LEDUC 14-31-50-26	0551	696001	20	00	000	001			16	108000
02	15	31	05	02	6	4	IMPERIAL LEDUC NO 287	0551	696001	20	00	000	001			16	408000
02	16	31	05	02	6	4	TENN D-2 LEDUC 16-31N-50-26	0551	696001	20	00	000	001			16	108004
00	01	32	05	02	6	2	IMP 259 LEDUC 1-32M7-50-26	0551	696001	20	00	000	001			16	108004
02	02	32	05	02	6	4	IMPERIAL LEDUC NO 480	0551	696001	20	00	000	001			16	108005
00	03	32	05	02	6	2	IMP 244 LEDUC 3-32M7-50-26	0551	696001	20	00	000	001			16	108004
02	04	32	05	02	6	4	IMPERIAL LEDUC NO 509	0551	696001	20	00	000	001			16	108005
02	05	32	05	02	6	4	IMPERIAL LEDUC NO 489	0551	696001	20	00	000	001			16	108005
02	06	32	05	02	6	4	IMPERIAL LEDUC NO 482	0551	696001	20	00	000	001			16	108004
02	07	32	05	02	6	4	IMPERIAL LEDUC NO 592	0551	696001	20	00	000	001			16	108005
00	08	32	05	02	6	2	IMP 350 LEDUC 8-32M7-50-26	0551	696001	20	00	000	001			16	138004
02	09	32	05	02	6	4	IMPERIAL LEDUC NO 518	0551	696001	20	00	000	001			16	108000
02	10	32	05	02	6	4	IMPERIAL LEDUC NO 554	0551	696001	20	00	000	001			16	108000
02	11	32	05	02	6	4	IMPERIAL LEDUC NO 557	0551	696001	20	00	000	001			16	408005
02	12	32	05	02	6	4	IMPERIAL LEDUC NO 333	0551	696001	20	00	000	001			16	108004
02	13	32	05	02	6	4	IMPERIAL LEDUC NO 384	0551	696001	20	00	000	001			16	108005
02	14	32	05	02	6	4	IMPERIAL LEDUC NO 382	0551	696001	20	00	000	001			16	108004
02	15	32	05	02	6	4	IMPERIAL LEDUC NO 383	0551	696001	20	00	000	001			16	108005
02	16	32	05	02	6	4	IMPERIAL LEDUC NO 441	0551	696001	20	00	000	001			16	108005
02	03	33	05	02	6	4	IMPERIAL LEDUC NO 448	0551	696001	20	00	000	001			16	108000
02	04	33	05	02	6	4	IMPERIAL LEDUC NO 435	0551	696001	20	00	000	001			16	108000
02	05	33	05	02	6	4	IMPERIAL LEDUC NO 501	0551	696001	20	00	000	001			16	108000
02	06	33	05	02	6	4	IMPERIAL LEDUC NO 591	0551	696001	20	00	000	001			16	108000
02	11	33	05	02	6	4	IMPERIAL LEDUC NO 563	0551	696001	20	00	000	001			16	108000
02	12	33	05	02	6	4	IMPERIAL LEDUC NO 515	0551	696001	20	00	000	001			16	108005
02	13	33	05	02	6	4	IMPERIAL LEDUC NO 605	0551	696001	20	00	000	001			16	108005
02	14	33	05	02	6	4	IMPERIAL LEDUC NO 537	0551	696001	20	00	000	001			16	108000
00	15	33	05	02	6	4	CASTLE LEDUC ALBEDENA NO 15-3	0551	696001	20	00	000	001			16	108000
02	01	34	05	02	6	4	IMPERIAL LEDUC NO 239	0551	696001	20	00	000	001			16	108005
02	02	34	05	02	6	4	IMPERIAL LEDUC NO 240	0551	696001	20	00	000	001			16	108004
02	03	34	05	02	6	4	IMPERIAL LEDUC NO 217	0551	696001	20	00	000	001			16	108003

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	696001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 OCT 1988	007

EFFECTIVE DATE	OPER. NO.
01 OCT 1988	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3 / DAY)	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
02	04	34	05	02	6	4	IMPERIAL LEDUC NO 309	0551	696001	20	00	000	001			16	108005
02	05	34	05	02	6	4	IMP LEDUC IN 5-34N-50-26	0551	696001	20	00	000	001			16	408004
02	06	34	05	02	6	4	IMPERIAL LEDUC NO 66	0551	696001	20	00	000	001			16	108005
02	07	34	05	02	6	4	IMPERIAL LEDUC NO 44	0551	696001	20	00	000	001			16	108000
02	08	34	05	02	6	4	IMP LEDUC IN 8-34N-50-26	0551	696001	20	00	000	001			16	408004
02	10	34	05	02	6	4	CAN DELHI LEDUC IN 10-34N-50-26	0551	696001	20	00	000	001			16	408005
02	11	34	05	02	6	4	IMP LEDUC IN 11-34N-50-26	0551	696001	20	00	000	001			16	408005
02	04	35	05	02	6	4	IMP LEDUC IN 4-35N-50-26	0551	696001	20	00	000	001			16	408005
02	05	35	05	02	6	4	IMP LEDUC IN 5-35N-50-26	0551	696001	20	00	000	001			16	408005
02	12	35	05	02	6	4	IMP LEDUC IN 12-35N-50-26	0551	696001	20	00	000	001			16	408005
00	08	01	05	02	7	4	LEDUC LEASEHOLDS B A MELIN NO 1	0551	696001	20	00	000	001			16	108000
00	10	01	05	02	7	4	LEDUC LEASEHOLDS E A LEDUC NO 2	0551	696001	20	00	000	001			16	108003
00	16	01	05	02	7	4	LEDUC LSHDS LTD B A OIL CO NO 1	0551	696001	20	00	000	001			16	108004
00	01	12	05	02	7	4	IMPERIAL LEDUC NO 182	0551	696001	20	00	000	001			16	108003
00	08	12	05	02	7	4	L B NO 1	0551	696001	20	00	000	001			16	108005
00	09	13	05	02	7	4	ROSS PETROLEUMS NO 1	0551	696001	20	00	000	001			16	108003
00	01	03	05	12	6	4	ANG CAN WDBD LEDUC 1-3M7-51-26	0551	696001	20	00	000	001			16	108005
00	02	03	05	12	6	4	ANG CAN WDBD LEDUC 2-3M7-51-26	0551	696001	20	00	000	001			16	108004
02	03	03	05	12	6	4	HOME ANGLO WOODBEND NO 18-2	0551	696001	20	00	000	001			16	108000
02	04	03	05	12	6	4	HOME ANGLO WOODBEND NO 10-2	0551	696001	20	00	000	001			16	108000
00	05	03	05	12	6	4	WHITE ROSE WDBD 8 LED 5-3M7-51-26	0551	696001	20	00	000	001			16	108000
00	06	03	05	12	6	4	WHITE ROSE WDBD 19 LED 6-3M7-51-26	0551	696001	20	00	000	001			16	108005
00	07	03	05	12	6	4	ANGLO SOUTH WOODBEND NO 3-7	0551	696001	20	00	000	001			16	108005
02	01	04	05	12	6	4	HOME ANGLO WOODBEND NO 12-2	0551	696001	20	00	000	001			16	108000
02	02	04	05	12	6	4	HOME ANGLO WOODBEND NO 14-2	0551	696001	20	00	000	001			16	408003
02	03	04	05	12	6	4	HOME ANGLO WOODBEND NO 16-2	0551	696001	20	00	000	001			16	108004
02	04	04	05	12	6	4	HOME ANGLO WOODBEND NO 17-2	0551	696001	20	00	000	001			16	408003
02	05	04	05	12	6	4	HOME ANGLO WOODBEND NO 5-2	0551	696001	20	00	000	001			16	108004
02	06	04	05	12	6	4	HOME ANGLO WOODBEND NO 3-2	0551	696001	20	00	000	001			16	108000
02	07	04	05	12	6	4	HOME ANGLO WOODBEND NO 4-2	0551	696001	20	00	000	001			16	108000
02	08	04	05	12	6	4	HOME ANGLO WOODBEND NO 6-2	0551	696001	20	00	000	001			16	408000
02	10	04	05	12	6	4	IMPERIAL WOODBEND NO 82	0551	696001	20	00	000	001			16	108000
02	11	04	05	12	6	4	IMPERIAL WOODBEND NO 90	0551	696001	20	00	000	001			16	408003
03	12	04	05	12	6	4	IMPERIAL WOODBEND NO 98	0551	696001	20	00	000	001			16	108000
02	13	04	05	12	6	4	IMPERIAL WOODBEND NO 102	0551	696001	20	00	000	001			16	108000

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IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	696001	20	00	000	001

EFFECTIVE DATE	OPER. NO.
01 OCT 1988	007

EFFECTIVE DATE	OPER NO
01 OCT 1988	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSIS TING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
02	14	04	05	12	6	4	IMPERIAL WOODBEND NO 100	0551	696001	20	00	000	001			16	108000
02	01	05	05	12	6	4	HOME ANGLC WOODBEND NO 15-2	0551	696001	20	00	000	001			16	108004
00	03	05	05	12	6	4	HOME ANGLC WOODBEND NO 20-2	0551	696001	20	00	000	001			16	108005
00	06	05	05	12	6	4	HOME ANGLC WOODBEND NO 11-2	0551	696001	20	00	000	001			16	108000
02	08	05	05	12	6	4	HOME ANGLC WOODBEND NO 7-2	0551	696001	20	00	000	001			16	408000
02	09	05	05	12	6	4	IMPERIAL WOODBEND NO 84	0551	696001	20	00	000	001			16	108000
02	16	05	05	12	6	4	IMPERIAL WOODBEND NO 89	0551	696001	20	00	000	001			16	108005
02	03	09	05	12	6	4	IMPERIAL WOODBEND NC 103	0551	696001	20	00	000	001			16	108004
02	04	09	05	12	6	4	IMPERIAL WOODBEND NO 112	0551	696001	20	00	000	001			16	108005
02	05	09	05	12	6	4	IMPERIAL WOODBEND NO 113	0551	696001	20	00	000	001			16	108005
02	06	09	05	12	6	4	IMPERIAL WOODBEND NC 104	0551	696001	20	00	000	001			16	408004
02	11	09	05	12	6	4	IMPERIAL WOODBEND NO 107	0551	696001	20	00	000	001			16	108004
02	12	09	05	12	6	4	IMPERIAL WOODBEND NO 114	0551	696001	20	00	000	001			16	108005
02	13	09	05	12	6	4	IMPERIAL WOODBEND NC 115	0551	696001	20	00	000	001			16	108005
02	14	09	05	12	6	4	IMPERIAL WOODBEND NO 109	0551	696001	20	00	000	001			16	108005
02	03	16	05	12	6	4	IMP UD2G 108 WB LEDUC IN 3-16-51-26	0551	696001	20	00	000	001			16	508005
00	06	16	05	12	6	2	IMP UD3 64 WD LEDUC 6-16L-51-26	0551	696001	20	00	000	001			16	408004
02	13	16	05	12	6	4	IMP UD2W 117 WD LEDUC IN 13-16	0551	696001	20	00	000	001			16	408004
02	15	16	05	12	6	4	IMPERIAL WOODBEND NO 119	0551	696001	20	00	000	001			16	108000
02	03	21	05	12	6	4	IMPERIAL WOODBEND NO 111	0551	696001	20	00	000	001			16	108004
02	06	21	05	12	6	4	IMPERIAL WOODBEND NO 118	0551	696001	20	00	000	001			16	108005
02	11	21	05	12	6	4	IMPERIAL WOODBEND NO 116	0551	696001	20	00	000	001			16	108004

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
AREA	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	696001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 OCT 1988	007

EFFECTIVE DATE	OPER NO.
01 OCT 1988	158

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD. AREA / PROD. AREA	* WELL STATUS 1 2 3 4 5 6
							MED RIV GLAUC D & OST A PROJ NO 2	0604	300561	20	00	000	002	8.5	59.5	512	
00	10	01	03	90	35	0	QUASAR ET AL MED R 10-1-39-3	0604	300561	20	00	000	002			64	408000
00	14	01	03	90	35	2	OAK ET AL MED RIVER 14-1-39-3	0604	300561	20	00	000	002			64	108000
00	10	02	03	90	35	2	QUASAR SABRE MED R 10-2-39-3	0604	300561	20	00	000	002			64	108900
00	02	11	03	90	35	2	CAYUGA PEMBINA MEDR 2-11-39-3	0604	300561	20	00	000	002				408200
00	08	11	03	90	35	2	PEMBINA ET AL MED RIVER 8-11-39-3	0604	300561	20	00	000	002			64	108000
00	14	11	03	90	35	0	BP NORCEN MED RIVER 14-11-39-3	0604	300561	20	00	000	002			64	108000
00	16	11	03	90	35	2	PEMBINA ET AL MEDICINE RIVER 16-11	0604	300561	20	00	000	002			64	108800
00	06	12	03	90	35	0	PEMBINA ET AL MEDR 6-12-39-3	0604	300561	20	00	000	002			64	108000
00	07	12	03	90	35	2	PEMBINA ET AL MED RIVER 7-12-39-3	0604	300561	20	00	000	002			64	108000
00	04	14	03	90	35	0	JOFFRE ET AL MEDICINE RIVER 4-14	0604	300561	20	00	000	002				408000

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IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0604	300561	20	00	000	002

EFFECTIVE DATE	OPER NO.
01 OCT 1988	158

EFFECTIVE DATE	OPER NO
01 OCT 1988	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							MITSUE GILWOOD A PROJECT NO 1	0615	778001	20	00	000	001	8.0	936.0	23744	
00	10	10	01	01	10		WELLS FOR CONTROL WELL RATE 122	0615	778001	20	00	000	001				000000
00	12	01	06	90	35	0	ARCO MITSUE 12-1-69-3	0615	778001	20	00	000	001			64	108004
00	10	02	06	90	35	0	HOME ALMX KCL MITSUE 10-2-69-3	0615	778001	20	00	000	001			64	108104
00	12	02	06	90	35	0	CANTERRA ET AL MITSUE 12-2-69-3	0615	778001	20	00	000	001			64	408004
00	02	03	06	90	35	0		0615	778001	20	00	000	001			64	308000
00	06	03	06	90	35	0	BERK ET AL MITSUE 6-3-69-3	0615	778001	20	00	000	001			64	108004
09	10	03	06	90	35	0		0615	778001	20	00	000	001			64	308000
09	12	03	06	90	35	0		0615	778001	20	00	000	001			64	308000
00	08	04	06	90	35	0	BERKLEY ET AL MITSUE 8-4-69-3	0615	778001	20	00	000	001			64	408004
00	10	04	06	90	35	0		0615	778001	20	00	000	001			64	308000
00	08	09	06	90	35	0	BERK HOME ET AL MITSUE 8-9-69-3	0615	778001	20	00	000	001			64	408004
09	10	09	06	90	35	0		0615	778001	20	00	000	001			64	308000
09	02	10	06	90	35	0		0615	778001	20	00	000	001			64	308000
09	04	10	06	90	35	0		0615	778001	20	00	000	001			64	308000
09	12	10	06	90	35	0		0615	778001	20	00	000	001			64	308000
00	02	11	06	90	35	0		0615	778001	20	00	000	001			64	308000
00	04	11	06	90	35	0	CHEVRON MGSU 1 MITSUE 4-11-69-3	0615	778001	20	00	000	001			64	108004
00	10	11	06	90	35	0		0615	778001	20	00	000	001			64	308000
00	12	11	06	90	35	0		0615	778001	20	00	000	001			64	308000
00	04	12	06	90	35	0	ATLANTIC MITSUE 4-12-69-3	0615	778001	20	00	000	001			64	108000
00	02	14	06	90	35	0	ATLANTIC MITSUE 2-14-69-3	0615	778001	20	00	000	001			64	108000
00	04	14	06	90	35	0		0615	778001	20	00	000	001			64	308000
00	12	14	06	90	35	0	ATLANTIC MITSUE 12-14-69-3	0615	778001	20	00	000	001			64	108000
00	02	15	06	90	35	0		0615	778001	20	00	000	001			64	308000
00	04	15	06	90	35	0	HOME ALMINEX KCL CHISHOLM 4-15-69-3	0615	778001	20	00	000	001			64	108104
00	10	15	06	90	35	0	HOME ALMINEX KCL MITSUE 10-15-69-3	0615	778001	20	00	000	001			64	108004
00	13	15	06	90	35	0	CHEVRON MGSU#1 MITSUE 13-15-69-3	0615	778001	20	00	000	001			64	408000
00	06	16	06	90	35	0	BERK HOME ET AL MITSUE 6-16-69-3	0615	778001	20	00	000	001			64	108000
00	12	16	06	90	35	0		0615	778001	20	00	000	001			64	308000
00	15	16	06	90	35	0	CHEVRON MGSU #1 15-16-69-3	0615	778001	20	00	000	001			64	108000
00	10	20	06	90	35	0	PCI ET AL MITSUE 10-20-69-3	0615	778001	20	00	000	001			64	408000
00	04	21	06	90	35	0		0615	778001	20	00	000	001			64	308000
00	08	21	06	90	35	0	CHEVRON MGSU #1 MITSUE 8-21-69-3	0615	778001	20	00	000	001			64	108000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 OCT 1988	045

EFFECTIVE DATE	OPER NO
01 OCT 1988	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3 / DAY)	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	10	21	06	90	35	0	DECALTA ET AL MITSUE 10-21-69-3	0615	778001	20	00	000	001			64	108000
00	12	21	06	90	35	0	CHEVRON MGSU 1 MITSUE 12-21-69-3	0615	778001	20	00	000	001			64	108000
00	02	22	06	90	35	0	ATLANTIC MITSUE 2-22-69-3	0615	778001	20	00	000	001			64	108004
00	04	22	06	90	35	0		0615	778001	20	00	000	001			64	308000
00	13	22	06	90	35	0	CHEVRON MGSU #1 MITSUE 13-22-69-3	0615	778001	20	00	000	001			64	108104
00	04	23	06	90	35	0	WHITEHALL ET AL MITSUE 4-23-69-3	0615	778001	20	00	000	001			64	108000
00	01	28	06	90	35	0	CHEVRON MGSU #1 MITSUE 1-28-69-3	0615	778001	20	00	000	001			64	108004
00	03	28	06	90	35	0	CHEVRON MGSU #1 MITSUE 3-28-69-3	0615	778001	20	00	000	001			64	408000
00	10	28	06	90	35	0	HOME ALMINEX KCL MITSUE 10-28-69-3	0615	778001	20	00	000	001			64	108100
00	12	28	06	90	35	0		0615	778001	20	00	000	001			64	308000
00	02	29	06	90	35	0	PCI ET AL MITSUE 2-29-69-3	0615	778001	20	00	000	001			64	108004
00	04	29	06	90	35	0		0615	778001	20	00	000	001			64	308000
00	12	29	06	90	35	0	PCI ET AL MITSUE 12-29-69-3	0615	778001	20	00	000	001			64	108000
00	08	30	06	90	35	0	KANATA ET AL MITSUE 8-30-69-3	0615	778001	20	00	000	001			64	108004
00	02	31	06	90	35	0		0615	778001	20	00	000	001			64	308000
00	10	31	06	90	35	0	PCI ET AL MITSUE 10-31-69-3	0615	778001	20	00	000	001			64	108004
00	12	31	06	90	35	0	DECALTA PACIFIC MITSUE 12-31-69-3	0615	778001	20	00	000	001			64	408004
00	04	32	06	90	35	0		0615	778001	20	00	000	001			64	308000
00	12	32	06	90	35	0	PCI ET AL MITSUE 12-32-69-3	0615	778001	20	00	000	001			64	108004
00	02	33	06	90	35	0	DECALTA ET AL MITSUE 2-33-69-3	0615	778001	20	00	000	001			64	108104
00	10	33	06	90	35	0	DECALTA ET AL MITSUE 10-33-69-3	0615	778001	20	00	000	001			64	108100
00	13	04	07	00	35	0	CHEVRON MGSU#1 MITUSE 13-4-70-3	0615	778001	20	00	000	001			64	108000
00	02	05	07	00	35	0	CALSTAN SOBC HOME MITSUE 2-5-70-3	0615	778001	20	00	000	001			64	108000
00	04	05	07	00	35	0		0615	778001	20	00	000	001			64	308000
00	10	05	07	00	35	0	HOME ALMINEX MITSUE 10-5-70-3	0615	778001	20	00	000	001			64	108000
00	12	05	07	00	35	0		0615	778001	20	00	000	001			64	308000
00	02	06	07	00	35	0	DECALTA PACIFIC MITSUE 2-6-70-3	0615	778001	20	00	000	001			64	408000
00	04	06	07	00	35	0		0615	778001	20	00	000	001			64	300000
00	10	06	07	00	35	0	CALSTAN SOBC HOME MITSUE 10-6-70-3	0615	778001	20	00	000	001			64	108004
00	12	06	07	00	35	0	DECALTA PACIFIC MITSUE 12-6-70-3	0615	778001	20	00	000	001			64	108004
00	04	07	07	00	35	0		0615	778001	20	00	000	001			64	308000
00	10	07	07	00	35	0	CHEVRON SOBC HOME MITSUE 10-7-70-3	0615	778001	20	00	000	001			64	108000
00	12	07	07	00	35	0		0615	778001	20	00	000	001			64	308000
00	02	08	07	00	35	0	HOME ALMINEX SAULTEAUX 2-8-70-3	0615	778001	20	00	000	001			64	108000
00	04	08	07	00	35	0		0615	778001	20	00	000	001			64	308000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 OCT 1988	045

EFFECTIVE DATE	OPER NO
01 OCT 1988	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER: LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE m^3 / DAY: SUBSISTING	BASIC WELL RATE m^3 / DAY: TOTAL	TOTAL PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	10	08	07	00	3	50		0615	778001	20	00	000	001			64	308000
00	12	08	07	00	3	50		0615	778001	20	00	000	001			64	308000
00	04	09	07	00	3	50		0615	778001	20	00	000	001			64	308000
00	02	17	07	00	3	50	CHEVRON MGSU 1 MITSUE 2-17-70-3	0615	778001	20	00	000	001			64	108000
00	04	17	07	00	3	50		0615	778001	20	00	000	001			64	308000
00	10	17	07	00	3	50	CHEVRON MGSU 1 MITSUE 10-17-70-3	0615	778001	20	00	000	001			64	108004
00	12	17	07	00	3	50	PCI MITSUE 12-17-70-3	0615	778001	20	00	000	001			64	408000
00	02	18	07	00	3	50	CALSTAN SOBC HOME MITSUE 2-18-70-3	0615	778001	20	00	000	001			64	108000
00	04	18	07	00	3	50		0615	778001	20	00	000	001			64	308000
00	10	18	07	00	3	50		0615	778001	20	00	000	001			64	308000
00	12	18	07	00	3	50	PCI MITSUE 12-18-70-3	0615	778001	20	00	000	001			64	108000
00	02	19	07	00	3	50	PCI MITSUE 2-19-70-3	0615	778001	20	00	000	001			64	108004
00	04	19	07	00	3	50	CHEVRON MGSU #1 MITSUE 4-19-70-3	0615	778001	20	00	000	001			64	108000
00	12	19	07	00	3	50	PCI MITSUE 12-19-70-3	0615	778001	20	00	000	001			64	108000
00	15	19	07	00	3	50	CHEVRON MGSU 1 MITSUE	0615	778001	20	00	000	001			64	108000
00	02	20	07	00	3	50	PCI MITSUE 2-20-70-3	0615	778001	20	00	000	001			64	108000
00	04	20	07	00	3	50		0615	778001	20	00	000	001			64	308000
00	10	29	07	00	3	50	PCI MITSUE 10-29-70-3	0615	778001	20	00	000	001			64	108004
00	12	29	07	00	3	50	PCI MITSUE 12-29-70-3	0615	778001	20	00	000	001			64	108000
00	02	30	07	00	3	50	PCI MITSUE 2-30-70-3	0615	778001	20	00	000	001			64	108000
00	04	30	07	00	3	50		0615	778001	20	00	000	001			64	308000
00	10	30	07	00	3	50	CHEVRON MGSU 1 MITSUE 10-30-70-3	0615	778001	20	00	000	001			64	108000
00	12	30	07	00	3	50	PCI MITSUE 12-30-70-3	0615	778001	20	00	000	001			64	108000
00	01	31	07	00	3	50	CHEVRON MGSU 1-31-70-3	0615	778001	20	00	000	001			64	108004
00	06	31	07	00	3	50	CHEVRON MGSU # 1 MITSUE 6-31-70-3	0615	778001	20	00	000	001			64	108000
00	10	31	07	00	3	50		0615	778001	20	00	000	001			64	308000
00	12	31	07	00	3	50		0615	778001	20	00	000	001			64	308000
00	04	32	07	00	3	50		0615	778001	20	00	000	001			64	308000
00	12	32	07	00	3	50	CHEVRON SOBC MITSUE 12-32-70-3	0615	778001	20	00	000	001			64	408000
00	02	01	07	00	4	50		0615	778001	20	00	000	001			64	308000
00	10	01	07	00	4	50	CHEVRON SOBC MITSUE 10-1-70-4	0615	778001	20	00	000	001			64	108004
00	02	12	07	00	4	50		0615	778001	20	00	000	001			64	308000
00	04	12	07	00	4	50		0615	778001	20	00	000	001			64	308000
00	10	12	07	00	4	50	CHEVRON MITSUE IN 10-12-70-4	0615	778001	20	00	000	001			64	408000
00	12	12	07	00	4	50		0615	778001	20	00	000	001			64	308000

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IDENTIFICATION: FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 OCT 1988	045

EFFECTIVE DATE	OPER NO
01 OCT 1988	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING m^3/DAY	BASIC WELL RATE TOTAL m^3/DAY	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	02	13	07	00	4	50		0615	778001	20	00	000	001			64	308000
00	04	13	07	00	4	50		0615	778001	20	00	000	001			64	308000
00	10	13	07	00	4	50	DECALTA ET AL MITSUE 10-13-70-4	0615	778001	20	00	000	001			64	408000
00	12	13	07	00	4	50		0615	778001	20	00	000	001			64	308000
00	10	14	07	00	4	50	IMP HONDO 10-14-70-4	0615	778001	20	00	000	001			64	108005
00	16	22	07	00	4	50	CALSTAN SOBC MITSUE 16-22-70-4	0615	778001	20	00	000	001			64	408000
00	02	23	07	00	4	50		0615	778001	20	00	000	001			64	308000
00	04	23	07	00	4	50		0615	778001	20	00	000	001			64	308000
00	10	23	07	00	4	50		0615	778001	20	00	000	001			64	308000
00	12	23	07	00	4	50		0615	778001	20	00	000	001			64	308000
00	04	24	07	00	4	50	CALSTAN SOBC HONDO 4-24-70-4	0615	778001	20	00	000	001			64	108000
00	08	24	07	00	4	50	CHEVRON MGSU #1 MITSUE 8-24-79-4	0615	778001	20	00	000	001			64	108000
00	10	24	07	00	4	50		0615	778001	20	00	000	001			64	308000
00	12	24	07	00	4	50		0615	778001	20	00	000	001			64	308000
00	01	25	07	00	4	50	CHEVRON MGSU #1 MITSUE 1-25-70-4	0615	778001	20	00	000	001			64	108000
00	04	25	07	00	4	50		0615	778001	20	00	000	001			64	308000
00	10	25	07	00	4	50		0615	778001	20	00	000	001			64	308000
00	12	25	07	00	4	50	CALSTAN SOBC HONDO 12-25-70-4	0615	778001	20	00	000	001			64	408000
00	02	26	07	00	4	50		0615	778001	20	00	000	001			64	308000
00	04	26	07	00	4	50	CALSTAN HONDO 4-26-70-4	0615	778001	20	00	000	001			64	408000
00	12	26	07	00	4	50		0615	778001	20	00	000	001			64	308000
00	02	27	07	00	4	50		0615	778001	20	00	000	001			64	308000
00	10	27	07	00	4	50		0615	778001	20	00	000	001			64	308000
00	12	27	07	00	4	50		0615	778001	20	00	000	001			64	308000
00	02	33	07	00	4	50		0615	778001	20	00	000	001			64	308000
00	04	33	07	00	4	50	CHEVRON MITSUE IN 4-33-70-4	0615	778001	20	00	000	001				408004
00	04	34	07	00	4	50	CALSTAN SCBC HONDO 4-34-70-4	0615	778001	20	00	000	001			64	108005
00	10	35	07	00	4	50		0615	778001	20	00	000	001			64	308000
00	02	36	07	00	4	50	CALSTAN SCBC HONDO 2-36-70-4	0615	778001	20	00	000	001			64	108000
00	04	36	07	00	4	50		0615	778001	20	00	000	001			64	308000
00	09	36	07	00	4	50	CHEVRON MGSU 9-36-70-4	0615	778001	20	00	000	001			64	108000
00	12	36	07	00	4	50	SOBC CALSTAN HONDO 12-36-70-4	0615	778001	20	00	000	001			64	108004
00	12	04	07	10	3	50	CHEVRON GEOG MITSUE 12-4-71-3	0615	778001	20	00	000	001			64	108000
00	12	04	07	10	3	52	CHEVRON GEOG MITSUE 12-4-71-3	0615	778001	20	00	000	001				508000
00	02	05	07	10	3	50		0615	778001	20	00	000	001			64	308000

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 OCT 1988	045

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER. NO
01 OCT 1988	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	04	05	07	10	3	50		0615	778001	20	00	000	001			64	308000
00	10	05	07	10	3	50	IMP MITSUE 10-5GI-71-3	0615	778001	20	00	000	001			64	108000
00	12	05	07	10	3	50		0615	778001	20	00	000	001			64	308000
00	02	06	07	10	3	50		0615	778001	20	00	000	001			64	308000
00	06	06	07	10	3	50	CHEVRON MGSU #1 6-6-71-3	0615	778001	20	00	000	001			64	108000
00	10	06	07	10	3	50	CALSTAN SOBC MITSUE 10-6-71-3	0615	778001	20	00	000	001			64	108004
00	12	06	07	10	3	50		0615	778001	20	00	000	001			64	308000
00	02	07	07	10	3	50		0615	778001	20	00	000	001			64	308000
00	04	07	07	10	3	50	CHEVRON SOBC MITSUE 4-7-71-3	0615	778001	20	00	000	001			64	108000
00	02	08	07	10	3	50	IMP MITSUE 2-8G1-71-3	0615	778001	20	00	000	001			64	108004
00	04	08	07	10	3	50		0615	778001	20	00	000	001			64	308000
00	04	09	07	10	3	50	WHITEHALL ET AL MITSUE 4-9-71-3	0615	778001	20	00	000	001			64	108000
00	04	09	07	10	3	52	WHITEHALL ET AL MITSUE 4-9-71-3	0615	778001	20	00	000	001				508000
00	10	18	07	10	3	50	BERK HOME ET AL MITSUE 10-18-71-3	0615	778001	20	00	000	001			64	108000
00	12	18	07	10	3	50	BERK HOME ET AL MITSUE 12-18-71-3	0615	778001	20	00	000	001			64	108000
00	12	18	07	10	3	52	BERK HOME ET AL MITSUE 12-18-71-3	0615	778001	20	00	000	001				208000
00	12	29	07	10	3	50	WHITEHALL ET AL MITSUE 12-29-71-3	0615	778001	20	00	000	000				508000
00	12	29	07	10	3	52	WHITEHALL ET AL MITSUE 12-29-71-3	0615	778001	20	00	000	000			64	108000
00	02	30	07	10	3	50	HOME ALMINEX MITSUE 2-30-71-3	0615	778001	20	00	000	001			64	108900
00	04	30	07	10	3	50		0615	778001	20	00	000	001			64	308000
00	10	30	07	10	3	50	CHEVRON MGSU 1 MITSUE 10-30-71-3	0615	778001	20	00	000	001			64	408000
00	02	01	07	10	4	50	SOBC CALSTAN HONDC 2-1-71-4	0615	778001	20	00	000	001			64	108000
00	04	01	07	10	4	50		0615	778001	20	00	000	001			64	308000
00	10	01	07	10	4	50	CALSTAN HONDO 10-1-71-4	0615	778001	20	00	000	001			64	108004
00	12	01	07	10	4	50	CALSTAN SCBC HONDC 12-1-71-4	0615	778001	20	00	000	001			64	108000
00	06	05	07	10	4	50	MOBIL MITSUE 6-5-71-4	0615	778001	20	00	000	001			64	108005
00	02	07	07	10	4	50		0615	778001	20	00	000	001			64	308000
00	12	07	07	10	4	50		0615	778001	20	00	000	001			64	308000
00	04	08	07	10	4	50	IOD MITSUE 4-8G1-71-4	0615	778001	20	00	000	001			64	108004
00	10	11	07	10	4	50		0615	778001	20	00	000	001			64	308000
00	02	12	07	10	4	50		0615	778001	20	00	000	001			64	308000
00	04	12	07	10	4	50		0615	778001	20	00	000	001			64	308000
00	10	12	07	10	4	50	SUN MITSUE IN 10-12-71-4	0615	778001	20	00	000	001			64	408004
00	12	12	07	10	4	50		0615	778001	20	00	000	001			64	308000
00	02	13	07	10	4	50		0615	778001	20	00	000	001			64	308000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER. NO
01 OCT 1988	045

EFFECTIVE DATE	OPER NO
01 OCT 1988	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m³/DAY)	BASIC WELL RATE TOTAL (m³/DAY)	TOTAL PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	04	13	07	10	4	50		0615	778001	20	00	000	001			64	308000
00	10	13	07	10	4	50	SOBC MITSUE 10-13-71-4	0615	778001	20	00	000	001			64	108000
00	11	13	07	10	4	50	CHEVRON MGSU 1 MITSUE 11-13-71-4	0615	778001	20	00	000	001			64	108000
00	02	14	07	10	4	50	HOME ALMINEX MITSUE 2-14-71-4	0615	778001	20	00	000	001			64	108004
00	10	14	07	10	4	50		0615	778001	20	00	000	001			64	308000
00	04	18	07	10	4	50	DECALTA ET AL MITSUE 4-18-71-4	0615	778001	20	00	000	001			64	108004
00	12	18	07	10	4	50		0615	778001	20	00	000	001			64	308000
00	04	19	07	10	4	50	CALSTAN SOBC MITSUE 4-19-71-4	0615	778001	20	00	000	001			64	108004
00	02	24	07	10	4	50		0615	778001	20	00	000	001			64	308000
00	03	24	07	10	4	50	CHEVRON MGSU 1 MITSUE 3-24-71-4	0615	778001	20	00	000	001			64	408000
00	04	26	07	10	4	50		0615	778001	20	00	000	001			64	308000
00	12	26	07	10	4	50	DECALTA ETAL MITSUE 12-26-71-4	0615	778001	20	00	000	001			64	408000
00	02	33	07	10	4	50	CALSTAN SOBC MITSUE 2-33-71-4	0615	778001	20	00	000	001			64	108000
00	04	33	07	10	4	50	CHEVRON MGSU 1 MITSUE 4-33-71-4	0615	778001	20	00	000	001			64	408000
00	10	33	07	10	4	50	UNION APACHE MITSUE 10-33-71-4	0615	778001	20	00	000	001			64	108000
00	12	33	07	10	4	52	CALSTAN SOBC MITSUE 12-33-71-4	0615	778001	20	00	000	001			64	108000
00	02	34	07	10	4	50	IOE MITSUE 2-34GI-71-4	0615	778001	20	00	000	001			64	108004
00	04	34	07	10	4	50	DECALTA ET AL MITSUE 4-34-71-4	0615	778001	20	00	000	001			64	408000
00	10	34	07	10	4	50		0615	778001	20	00	000	001			64	308000
00	12	34	07	10	4	50		0615	778001	20	00	000	001			64	308000
00	02	35	07	10	4	50		0615	778001	20	00	000	001			64	308000
00	04	35	07	10	4	50		0615	778001	20	00	000	001			64	308000
00	12	35	07	10	4	50		0615	778001	20	00	000	001			64	308000
00	16	12	07	10	5	50	CALSTAN SOBC MITSUE 16-12-71-5	0615	778001	20	00	000	001			64	108004
00	02	13	07	10	5	50		0615	778001	20	00	000	001			64	308000
00	10	13	07	10	5	50	SUN L MITSUE 10-13-71-5	0615	778001	20	00	000	001			64	108004
00	12	13	07	10	5	50		0615	778001	20	00	000	001			64	308000
00	02	24	07	10	5	50		0615	778001	20	00	000	001			64	308000
00	04	24	07	10	5	50	CHEVRON MITSUE IN 4-24-71-5	0615	778001	20	00	000	001			64	408000
00	12	24	07	10	5	50		0615	778001	20	00	000	001			64	308000
00	04	25	07	10	5	50		0615	778001	20	00	000	001			64	308000
00	02	26	07	10	5	50		0615	778001	20	00	000	001			64	308000
00	16	34	07	10	5	50	CALSTAN SOBC MITSUE 16-34-71-5	0615	778001	20	00	000	001				408000
00	04	19	07	20	3	50	DECALTA AMAX MITSUE 4-19-72-3	0615	778001	20	00	000	001			64	108004
00	02	30	07	20	4	50		0615	778001	20	00	000	001			64	308000

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 OCT 1988	045

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EFFECTIVE DATE	OPER. NO.
01 OCT 1988	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER: LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ. NO	BASIC WELL RATE: SUBSISTING (m^3/DAY)	BASIC WELL RATE: TOTAL (m^3/DAY)	TOTAL PROD AREA	* WELL STATUS (1 2 3 4 5 6)
00	04	03	07	20	45	0	CALSTAN SOBC MITSUE 4-3-72-4	0615	778001	20	00	000	001			64	108000
00	12	12	07	20	45	0		0615	778001	20	00	000	001			64	308000
00	02	13	07	20	45	0	DECALTA ETAL MITSUE 2-13-72-4	0615	778001	20	00	000	001			64	108004
00	04	13	07	20	45	0		0615	778001	20	00	000	001			64	308000
00	10	13	07	20	45	0	AMAX MITSUE 10-13-72-4	0615	778001	20	00	000	001			64	108000
02	12	13	07	20	45	0	MOBIL SOBC MITSUE A12-13-72-4	0615	778001	20	00	000	001			64	408000
00	02	14	07	20	45	0		0615	778001	20	00	000	001			64	308000
00	03	14	07	20	45	0	CHEVRON MGSU #1 MITSUE 3-14-72-4	0615	778001	20	00	000	001			64	108000
00	10	14	07	20	45	0		0615	778001	20	00	000	001			64	308000
00	12	14	07	20	45	0		0615	778001	20	00	000	001			64	308000
00	02	15	07	20	45	0		0615	778001	20	00	000	001			64	308000
00	04	15	07	20	45	0	CHEVRON MGSU 1 MITSUE 4-15-72-4	0615	778001	20	00	000	001			64	408000
00	10	15	07	20	45	0	MOBIL SOBC MITSUE 10-15-72-4	0615	778001	20	00	000	001			64	108000
00	14	15	07	20	45	0	CHEVRON MGSU #1 MITSUE 14-15-72-4	0615	778001	20	00	000	001			64	108000
00	10	16	07	20	45	0	CALSTAN MITSUE 10-16-72-4	0615	778001	20	00	000	001			64	408000
00	12	16	07	20	45	0		0615	778001	20	00	000	001			64	308000
00	10	17	07	20	45	0		0615	778001	20	00	000	001			64	308000
00	12	18	07	20	45	0		0615	778001	20	00	000	001			64	308000
00	15	18	07	20	45	2	CHEVRON MGSU#1 7-18-72-4	0615	778001	20	00	000	001			64	408000
00	02	19	07	20	45	0	CHEVRON MGSU #1 MITSUE 2-19-72-4	0615	778001	20	00	000	001			64	108000
00	04	19	07	20	45	0		0615	778001	20	00	000	001			64	308000
00	10	19	07	20	45	0		0615	778001	20	00	000	001			64	308000
00	13	19	07	20	45	0	CHEVRON MGSU#1 MITSUE 13-19-72-4	0615	778001	20	00	000	001				408000
00	13	19	07	20	45	2	CHEVRON MGSU#1 MITSUE 13-19-72-4	0615	778001	20	00	000	001			64	108000
00	02	20	07	20	45	0		0615	778001	20	00	000	001			64	308000
00	04	20	07	20	45	0		0615	778001	20	00	000	001			64	308000
00	10	20	07	20	45	0		0615	778001	20	00	000	001			64	308000
00	12	20	07	20	45	0		0615	778001	20	00	000	001			64	308000
00	02	21	07	20	45	0		0615	778001	20	00	000	001			64	308000
00	04	21	07	20	45	0	MOBIL MITSUE 4-21-72-4	0615	778001	20	00	000	001			64	108000
00	10	21	07	20	45	0	MOBIL MITSUE 10-21-72-4	0615	778001	20	00	000	001			64	108000
00	12	21	07	20	45	0		0615	778001	20	00	000	001			64	308000
00	02	23	07	20	45	0		0615	778001	20	00	000	001			64	308000
00	04	23	07	20	45	0	TEXACO MITSUE 4-23-72-4	0615	778001	20	00	000	001			64	108000
00	10	23	07	20	45	0	CHEVRON MGSU BATTERY 10-23-72-4	0615	778001	20	00	000	001			64	108000

IDENTIFICATION: FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER. NO.
01 OCT 1988	045

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EFFECTIVE DATE	OPER NO
01 OCT 1988	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	02	24	07	20	45	0	BA ET AL MITSUE 2-24-72-4	0615	778001	20	00	000	001			64	108000
00	04	24	07	20	45	0		0615	778001	20	00	000	001			64	308000
00	10	24	07	20	45	0	BA ET AL MITSUE 10-24-72-4	0615	778001	20	00	000	001			64	108004
00	12	24	07	20	45	0	CHEVRON MGSU 1 MITSUE 12-24-72-4	0615	778001	20	00	000	001			64	108004
00	04	25	07	20	45	0	BA ET AL MITSUE 4-25-72-4	0615	778001	20	00	000	001			64	408900
00	02	26	07	20	45	0		0615	778001	20	00	000	001			64	308000
00	09	26	07	20	45	0	BAOH ET AL MITSUE 9-26-72-4	0615	778001	20	00	000	001			64	108000
00	04	27	07	20	45	0	HUBER ABID MITSUE 4-27-72-4	0615	778001	20	00	000	001			64	108000
00	12	28	07	20	45	0	COTTON ET AL MITSUE 12-28-72-4	0615	778001	20	00	000	001			64	108000
00	02	29	07	20	45	0		0615	778001	20	00	000	001			64	308000
00	04	29	07	20	45	0	CALSTAN MITSUE 4-29-72-4	0615	778001	20	00	000	001			64	108005
00	10	29	07	20	45	0	CHEVRON MITSUE IN 10-29-72-4	0615	778001	20	00	000	001			64	408000
00	12	29	07	20	45	0		0615	778001	20	00	000	001			64	308000
00	02	30	07	20	45	0		0615	778001	20	00	000	001			64	308000
00	05	30	07	20	45	0	CHEVRON MGSU #1 MITSUE 5-30-72-4	0615	778001	20	00	000	001			64	108000
00	12	30	07	20	45	0		0615	778001	20	00	000	001			64	308000
00	15	30	07	20	45	0	CHEVRON MGSU #1 MITSUE 15-30-72-4	0615	778001	20	00	000	001			64	108000
00	02	31	07	20	45	0		0615	778001	20	00	000	001			64	308000
00	04	31	07	20	45	0	CHEVRON MGSU 1 MITSUE 4-31-72-4(ST)	0615	778001	20	00	000	001			64	108004
00	10	31	07	20	45	0	CALSTAN MITSUE 10-31-72-4	0615	778001	20	00	000	001			64	108000
00	12	31	07	20	45	0		0615	778001	20	00	000	001			64	308000
00	02	32	07	20	45	0	CHEVRON MGSU #1 MITSUE 2-32-72-4	0615	778001	20	00	000	001			64	108000
00	05	32	07	20	45	0	CHEVRON MGSU#1 MITSUE 5-32-72-4	0615	778001	20	00	000	001			64	108000
00	10	32	07	20	45	0	SOBC MITSUE 10-32-72-4	0615	778001	20	00	000	001			64	108100
00	12	32	07	20	45	0		0615	778001	20	00	000	001			64	308000
00	12	33	07	20	45	0	SECURITY MITSUE 12-33-72-4	0615	778001	20	00	000	001			64	108100
00	04	02	07	20	55	0		0615	778001	20	00	000	001			64	308000
00	10	13	07	20	55	0		0615	778001	20	00	000	001			64	308000
00	16	21	07	20	55	0	CHIEFCO BLUECRN MITSUE 16-21-72-5	0615	778001	20	00	000	001			64	108004
00	12	22	07	20	55	0		0615	778001	20	00	000	001			64	308000
00	02	24	07	20	55	0	SOBC MITSUE 2-24-72-5	0615	778001	20	00	000	001			64	108004
00	10	24	07	20	55	0		0615	778001	20	00	000	001			64	308000
00	12	24	07	20	55	0		0615	778001	20	00	000	001			64	308000
00	02	25	07	20	55	0		0615	778001	20	00	000	001			64	308000
00	04	25	07	20	55	0		0615	778001	20	00	000	001			64	308000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 OCT 1988	045

EFFECTIVE DATE	OPER NO
01 OCT 1988	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	10	25	07	20	55	0	CALSTAN MITSUE 10-25-72-5	0615	778001	20	00	000	001			64	108000
00	13	25	07	20	55	0	CHEVRON MGSU #1 MITSUE 13-25-72-5	0615	778001	20	00	000	001			64	108000
00	04	27	07	20	55	0		0615	778001	20	00	000	001			64	308000
00	02	28	07	20	55	0		0615	778001	20	00	000	001			64	308000
00	02	36	07	20	55	0	CHEVRON MGS#1 MITSUE 2-36-72-5	0615	778001	20	00	000	001			64	108000
00	04	36	07	20	55	0	CHEVRON MGSU#1 MITSUE 4-36-72-5	0615	778001	20	00	000	001			64	408000
00	10	36	07	20	55	0	CALSTAN MITSUE 10-36-72-5	0615	778001	20	00	000	001			64	108000
00	12	36	07	20	55	0	CHEVRON MGSU 1 MITSUE 12-36-72-5	0615	778001	20	00	000	001			64	108000
00	04	05	07	30	45	0	CHEVRON MGSU #1 MITSUE 4-5-73-4	0615	778001	20	00	000	001			64	408000
00	10	05	07	30	45	0	CHEVRON SCBC MITSUE 10-5-73-4	0615	778001	20	00	000	001			64	108100
00	12	05	07	30	45	0		0615	778001	20	00	000	001			64	308000
00	02	06	07	30	45	0		0615	778001	20	00	000	001			64	308000
00	10	06	07	30	45	0	IOE SYLVIA 10-6-73-4	0615	778001	20	00	000	001			64	108000
00	02	07	07	30	45	0	CHEVRON MGSU 1 MITSUE 2-7-73-4	0615	778001	20	00	000	001			64	108000
00	10	07	07	30	45	0	CHEVRON MGSU 1 MITSUE 10-7-73-4	0615	778001	20	00	000	001			64	408000
00	02	08	07	30	45	0	CHEVRON MGSU 1 MITSUE 2-8-73-4	0615	778001	20	00	000	001			64	108000
00	04	08	07	30	45	0		0615	778001	20	00	000	001			64	308000
00	12	08	07	30	45	0	IOE MITSUE 12-8GI-73-4	0615	778001	20	00	000	001			64	108000
00	10	14	07	30	45	0	IOE MITSUE 10-14-73-4W5	0615	778001	20	00	000	001			64	108004
00	12	14	07	30	45	0		0615	778001	20	00	000	001			64	308000
00	10	15	07	30	45	0		0615	778001	20	00	000	001			64	308000
00	12	15	07	30	45	0		0615	778001	20	00	000	001			64	308000
00	02	16	07	30	45	0	IOE MITSUE 2-16-73-4	0615	778001	20	00	000	001			64	108004
00	04	16	07	30	45	0	CHEVRON MGSU 1 MITSUE 4-16-73-4	0615	778001	20	00	000	001			64	108100
00	10	16	07	30	45	0		0615	778001	20	00	000	001			64	308000
00	12	16	07	30	45	0	CHEVRON MGSU 1 MITSUE 12-16-73-4	0615	778001	20	00	000	001			64	108104
00	07	17	07	30	45	0	CHEVRON MGSU #1 MITSUE 7-17-73-4	0615	778001	20	00	000	001			64	108100
00	02	18	07	30	45	0	CHEVRON MGSU 1 MITSUE 2-18-73-4	0615	778001	20	00	000	001			64	108000
00	02	21	07	30	45	0		0615	778001	20	00	000	001			64	308000
00	10	21	07	30	45	0	IOE MITSUE 10-21GI-73-4	0615	778001	20	00	000	001			64	108100
00	02	22	07	30	45	0	IOE MITSUE 2-22GL-73-4	0615	778001	20	00	000	001			64	408000
00	04	22	07	30	45	0		0615	778001	20	00	000	001			64	308000
00	01	01	07	30	55	0	CHEVRON MGSU 1 MITSUE 1-1-73-5	0615	778001	20	00	000	001			64	108000
00	10	07	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	04	12	07	30	55	0		0615	778001	20	00	000	001			64	308000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 OCT 1988	045

EFFECTIVE DATE	OPER. NO.
01 OCT 1988	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ. NO	BASIC WELL RATE SUBSISTING (m^3 / DAY)	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD. AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
00	08	12	07	30	5	50	CHEVRON MGSU 1 MITSUE 8-12-73-5	0615	778001	20	00	000	001			64	108000
00	13	12	07	30	5	50	CHEVRON MGSU 1 MITSUE 13-12-73-5	0615	778001	20	00	000	001			64	108000
00	04	13	07	30	5	50		0615	778001	20	00	000	001			64	308000
00	12	13	07	30	5	50	IOE SYLVIA 12-13GI-73-5	0615	778001	20	00	000	001			64	108004
00	02	14	07	30	5	50	CHEVRON MGSU 1 MITSUE 2-14-73-5	0615	778001	20	00	000	001			64	408000
00	04	14	07	30	5	50		0615	778001	20	00	000	001			64	308000
00	10	14	07	30	5	50	CHEVRON MGSU 1 MITSUE 10-14-73-5	0615	778001	20	00	000	001			64	108000
00	12	14	07	30	5	50		0615	778001	20	00	000	001			64	308000
00	02	15	07	30	5	50		0615	778001	20	00	000	001			64	308000
00	04	15	07	30	5	50		0615	778001	20	00	000	001			64	308000
00	10	15	07	30	5	50	HB MITSUE 10-15-73-5	0615	778001	20	00	000	001			64	108004
00	12	15	07	30	5	50		0615	778001	20	00	000	001			64	308000
00	02	16	07	30	5	50		0615	778001	20	00	000	001			64	308000
00	04	16	07	30	5	50		0615	778001	20	00	000	001			64	308000
00	09	16	07	30	5	50	CHEVRON MGSU #1 9-16-73-5	0615	778001	20	00	000	001			64	108004
00	11	16	07	30	5	50	CHEVRON MGSU #1 11-16-73-5	0615	778001	20	00	000	001			64	408000
00	02	17	07	30	5	50		0615	778001	20	00	000	001			64	308000
00	02	18	07	30	5	50	IOE SYLVIA 2-18GI-73-5	0615	778001	20	00	000	001			64	108004
00	04	20	07	30	5	50	IOE SYLVIA 4-20-73-5	0615	778001	20	00	000	001			64	408000
00	02	21	07	30	5	50		0615	778001	20	00	000	001			64	308000
00	02	22	07	30	5	50	CHEVRON MGSU 1 MITSUE 2-22-73-5	0615	778001	20	00	000	001			64	108000
00	04	22	07	30	5	50	IOE SYLVIA 4-22-73-5	0615	778001	20	00	000	001			64	108000
00	11	22	07	30	5	50	CHEVRON MGSU 1 MITSUE 11-22-73-5	0615	778001	20	00	000	001			64	108100
00	02	23	07	30	5	50		0615	778001	20	00	000	001			64	308000
00	04	23	07	30	5	50	IOE MITSUE 4-23GI-73-5	0615	778001	20	00	000	001			64	108100
00	02	24	07	30	5	50	IMP IOE MITSUE IN 2-24GI-73-5	0615	778001	20	00	000	001			64	108004
00	04	24	07	30	5	50		0615	778001	20	00	000	001			64	308000
00	10	24	07	30	5	50		0615	778001	20	00	000	001			64	308000
00	02	25	07	30	5	50		0615	778001	20	00	000	001			64	308000
00	04	25	07	30	5	50	DECALTA ET AL MITSUE 4-25-73-5	0615	778001	20	00	000	001			64	108100
00	10	25	07	30	5	50	DECALTA ET AL MITSUE 10-25-73-5	0615	778001	20	00	000	001			64	108100
00	04	27	07	30	5	50	CHEVRON MGSU 1 MITSUE 4-27-73-5	0615	778001	20	00	000	001			64	408000
00	12	27	07	30	5	50	CHEVRON MGSU 1 MITSUE 12-27-73-5	0615	778001	20	00	000	001			64	108100
00	02	28	07	30	5	50		0615	778001	20	00	000	001			64	308000
00	10	28	07	30	5	50	IOE MITSUE 10-28-73-5	0615	778001	20	00	000	001			64	108000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER. NO.
01 OCT 1988	045

EFFECTIVE DATE	OPER NO
01 OCT 1988	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3 / DAY)	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	04	31	07	30	55	0	IMP MITSUE 4-31G1-73-5	0615	778001	20	00	000	001			64	408000
00	12	31	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	16	31	07	30	55	0	CHEVRON MGSU 1 MITSUE 16-31	0615	778001	20	00	000	001			64	108004
00	12	32	07	30	55	0	IOE MITSUE 12-32G1-73-5	0615	778001	20	00	000	001			64	108000
00	02	34	07	30	55	0	CHEVRON MGSU 1 MITSUE 2-34-73-5	0615	778001	20	00	000	001			64	108000
00	04	34	07	30	55	0	CHEVRON MGSU 1 MITSUE 4-34-73-5	0615	778001	20	00	000	001			64	408000
00	10	34	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	12	34	07	30	55	0	CHEVRON MGSU 1 MITSUE 12-34-73-5	0615	778001	20	00	000	001			64	108100
00	10	36	07	30	65	0		0615	778001	20	00	000	001			64	308000
00	02	03	07	40	55	0	IOE MITSUE 2-3GI-74-5	0615	778001	20	00	000	001			64	108000
00	04	03	07	40	55	0	CHEVRON MGSU 1 MITSUE 4-3-74-5	0615	778001	20	00	000	001			64	108100
00	10	03	07	40	55	0		0615	778001	20	00	000	001			64	308000
00	10	04	07	40	55	0	IOE MITSUE 10-4GL-74-5	0615	778001	20	00	000	001			64	108100
00	02	06	07	40	55	0	DENISON MITSUE 2-6-74-5	0615	778001	20	00	000	001			64	108100
00	04	06	07	40	55	0		0615	778001	20	00	000	001			64	308000
00	10	06	07	40	55	0	CHEVRON MGSU 1 MITSUE 10-6-74-5	0615	778001	20	00	000	001			64	108100
00	04	10	07	40	55	0	IOE MITSUE 4-10GI-74-5	0615	778001	20	00	000	001			64	108100
00	10	17	07	40	55	0	HUBER ET AL MITSUE 10-17-74-5	0615	778001	20	00	000	001			64	108100
00	13	17	07	40	55	0	CHEVRON MGSU 1 MITSUE 13-17-74-5	0615	778001	20	00	000	001			64	108100
00	03	18	07	40	55	0	CHEVRON MGSU 1 MITSUE 3-18-74-5	0615	778001	20	00	000	001			64	108000
00	10	18	07	40	55	0	IOE MITSUE 10-18GL-74-5	0615	778001	20	00	000	001			64	408000
00	12	18	07	40	55	0	CHEVRON MGSU #1 MITSUE 12-18-74-5	0615	778001	20	00	000	001			64	108104
00	02	01	07	40	65	0	NUMAC WHITEHALL MITSUE 2-1-74-6	0615	778001	20	00	000	001			64	108000
00	10	12	07	40	65	0		0615	778001	20	00	000	001				408000
00	01	13	07	40	65	0	CHEVRON MGSU 1 MITSUE 1-13-74-6	0615	778001	20	00	000	001				108004
00	08	13	07	40	65	0	CHEVRON MGSU 1 MITSUE 8-13-74-6	0615	778001	20	00	000	001			64	108000
00	14	22	07	40	65	0	DENISON ET AL MITSUE 14-22-74-6	0615	778001	20	00	000	001				408000
00	12	23	07	40	65	0	IOE MITSUE 12-23GI-74-6	0615	778001	20	00	000	001			64	108100
00	04	24	07	40	65	0	CHEVRON MGSU I MITSUE 4-24-74-6	0615	778001	20	00	000	001			64	108000
00	03	26	07	40	65	0	CHEVRON MGSU #1 MITSUE 3-26-74-6	0615	778001	20	00	000	001			64	108100
00	02	27	07	40	65	0		0615	778001	20	00	000	001			64	308000
00	03	27	07	40	65	0		0615	778001	20	00	000	001			64	308000
00	10	27	07	40	65	0	IOE MITSUE 10-27GL-74-6	0615	778001	20	00	000	001			64	108100
00	11	27	07	40	65	0	ZEUS ET AL MITSUE 11-27-74-6	0615	778001	20	00	000	001			64	108100

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IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 OCT 1988	045

EFFECTIVE DATE	OPER NO
01 OCT 1988	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							NIPISI GILWOOD A PROJECT NO 1	0644	778001	20	00	000	001	8.0	392.0	15680	
00	01	01	00	10	1	0	WELLS FOR CONTROL WELL RATE 85	0644	778001	20	00	000	001				000000
00	04	31	07	80	7	50	PAN AM F-3 NIPISI 4-31-78-7	0644	778001	20	00	000	001			64	108100
00	10	31	07	80	7	50		0644	778001	20	00	000	001			64	308000
00	12	31	07	80	7	50	PAN AM F-2 NIPISI 12-31-78-7	0644	778001	20	00	000	001			64	108000
00	12	13	07	80	8	50	UNO-TEX NIPISI 12-13-78-8	0644	778001	20	00	000	001			64	108004
00	02	14	07	80	8	50		0644	778001	20	00	000	001			64	308000
00	04	14	07	80	8	50	SUN LTD NIPISI 4-14-78-8	0644	778001	20	00	000	001			64	108004
00	10	14	07	80	8	50	SUN L NIPISI 10-14-78-8	0644	778001	20	00	000	001			64	408000
00	12	14	07	80	8	50		0644	778001	20	00	000	001			64	308000
00	06	15	07	80	8	50	PAN AM P-1 NIPISI 6-15-78-8	0644	778001	20	00	000	001				408000
00	10	15	07	80	8	50	MOBIL PAN AM SW NIPISI 10-15-78-8	0644	778001	20	00	000	001			64	108004
00	02	22	07	80	8	50		0644	778001	20	00	000	001			64	308000
00	04	22	07	80	8	50		0644	778001	20	00	000	001			64	308000
00	10	22	07	80	8	50	SHELL ET AL NIPISI 10-22-78-8	0644	778001	20	00	000	001			64	408000
00	12	22	07	80	8	50		0644	778001	20	00	000	001			64	308000
00	02	28	07	80	8	50		0644	778001	20	00	000	001			64	308000
00	06	28	07	80	8	50	SHELL ET AL NIPISI 6-28-78-8	0644	778001	20	00	000	001			64	408000
00	10	28	07	80	8	50	SHELL ET AL NIPISI 10-28-78-8	0644	778001	20	00	000	001			64	108004
00	12	28	07	80	8	50		0644	778001	20	00	000	001			64	308000
00	02	33	07	80	8	50		0644	778001	20	00	000	001			64	308000
09	04	33	07	80	8	50		0644	778001	20	00	000	001			64	308000
00	10	33	07	80	8	50		0644	778001	20	00	000	001			64	308000
00	11	33	07	80	8	50	SHELL ET AL NIPISI 11-33-78-8	0644	778001	20	00	000	001			64	408000
00	02	36	07	80	8	50	AMOCO UNIT 328 NIPISI 2-36-78-8	0644	778001	20	00	000	001			64	108100
00	10	36	07	80	8	50	SHELL ET AL NIPISI 10-36-78-8	0644	778001	20	00	000	001			64	408000
00	04	05	07	90	7	50	TEXACO NIPISI 4-5-79-7	0644	778001	20	00	000	001			64	108004
00	12	05	07	90	7	50		0644	778001	20	00	000	001			64	308000
00	04	06	07	90	7	50		0644	778001	20	00	000	001			64	308000
00	07	06	07	90	7	50	MOBIL NIPISI 7-6-79-7	0644	778001	20	00	000	001			64	108000
00	10	06	07	90	7	50	MOBIL NIPISI 10-6-79-7	0644	778001	20	00	000	001			64	108000
00	12	06	07	90	7	50	AMOCO UNIT 423 NIPISI 12-6-79-7	0644	778001	20	00	000	001			64	408000
00	02	07	07	90	7	50	TEXACO TEXCAN NIPISI 2-7-79-7	0644	778001	20	00	000	001			64	108004
00	04	07	07	90	7	50		0644	778001	20	00	000	001			64	308000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0644	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 OCT 1988	060

EFFECTIVE DATE	OPER NO
01 OCT 1988	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (m³/DAY)	BASIC WELL RATE TOTAL (m³/DAY)	TOTAL PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	10	07	07	90	7	50		0644	778001	20	00	000	001			64	308000
00	12	07	07	90	7	50	AMOCO UNIT 352 WIW NIPISI 12-7-79-7	0644	778001	20	00	000	001			64	408000
00	04	08	07	90	7	50	AMOCO UNIT 434 NIPISI 4-8-79-7	0644	778001	20	00	000	001			64	108000
00	10	08	07	90	7	50	TEXACO NIPISI 10-8-79-7	0644	778001	20	00	000	001			64	108004
00	12	08	07	90	7	50		0644	778001	20	00	000	001			64	308000
00	02	17	07	90	7	50	TEXACO TEXCAN NIPISI 2-17-79-7	0644	778001	20	00	000	001			64	108004
00	04	17	07	90	7	50	TEXACO TEXCAN NIPISI 4-17-79-7	0644	778001	20	00	000	001			64	408000
00	10	17	07	90	7	50	HB BA NIPISI 10-17-79-7	0644	778001	20	00	000	001			64	108000
00	12	17	07	90	7	50		0644	778001	20	00	000	001			64	308000
00	02	18	07	90	7	50	TEXACO TEXCAN NIPISI 2-18-79-7	0644	778001	20	00	000	001			64	108000
00	04	18	07	90	7	50	AGIP ET AL NIPISI 4-18-79-7	0644	778001	20	00	000	001			64	108000
00	10	18	07	90	7	50	HB BA NIPISI 10-18-79-7	0644	778001	20	00	000	001			64	108000
00	12	18	07	90	7	50	AMOCO UNIT #354 NIPISI 12-18-79-7	0644	778001	20	00	000	001			64	408000
00	02	19	07	90	7	50		0644	778001	20	00	000	001			64	308000
00	04	19	07	90	7	50	AMOCO UNIT 355 NIPISI 4-19-79-7	0644	778001	20	00	000	001			64	108000
00	10	19	07	90	7	50		0644	778001	20	00	000	001			64	308000
00	12	19	07	90	7	50	TEXACO TEXCAN NIPISI 12-19-79-7	0644	778001	20	00	000	001			64	408000
00	04	20	07	90	7	50		0644	778001	20	00	000	001			64	308000
00	12	20	07	90	7	50	HB BA NIPISI 12-20-79-7	0644	778001	20	00	000	001			64	108000
00	04	29	07	90	7	50		0644	778001	20	00	000	001			64	308000
00	10	29	07	90	7	50	HB BA NIPISI 10-29-79-7	0644	778001	20	00	000	001			64	108004
00	12	29	07	90	7	50	HB BA NIPISI 12-29-79-7	0644	778001	20	00	000	001			64	108000
00	02	30	07	90	7	50		0644	778001	20	00	000	001			64	308000
00	04	30	07	90	7	50		0644	778001	20	00	000	001			64	308000
00	10	30	07	90	7	50	HB BA NIPISI 10-30-79-7	0644	778001	20	00	000	001			64	108000
00	12	30	07	90	7	50	FPC ETAL NIPISI 12-30-79-7	0644	778001	20	00	000	001			64	408000
00	04	31	07	90	7	50		0644	778001	20	00	000	001			64	308000
00	07	31	07	90	7	50	HB BA NIPISI 7-31-79-7	0644	778001	20	00	000	001			64	108000
00	10	31	07	90	7	50		0644	778001	20	00	000	001			64	308000
00	12	31	07	90	7	50	HAMILTON ET AL NIPISI 12-31-79-7	0644	778001	20	00	000	001			64	408000
00	10	32	07	90	7	50	HB BA NIPISI 10-32-79-7	0644	778001	20	00	000	001			64	108004
09	12	32	07	90	7	50		0644	778001	20	00	000	001			64	308000
00	04	03	07	90	8	50		0644	778001	20	00	000	001			64	308000
00	12	03	07	90	8	50		0644	778001	20	00	000	001			64	308000
00	02	04	07	90	8	50		0644	778001	20	00	000	001			64	308000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0644	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 OCT 1988	060

EFFECTIVE DATE	OPER NO
01 OCT 1988	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING m³/DAY	BASIC WELL RATE TOTAL m³/DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	10	04	07	90	8	50	HB NIPISI 10-4-79-8	0644	778001	20	00	000	001			64	108004
00	02	09	07	90	8	50	SHELL ET AL NIPISI 2-9-79-8	0644	778001	20	00	000	001				408000
00	10	09	07	90	8	50		0644	778001	20	00	000	001			64	308000
00	04	10	07	90	8	50		0644	778001	20	00	000	001			64	308000
00	12	10	07	90	8	50		0644	778001	20	00	000	001			64	308000
00	04	15	07	90	8	50		0644	778001	20	00	000	001			64	308000
00	02	16	07	90	8	50	SHELL ET AL NIPISI 2-16-79-8	0644	778001	20	00	000	001			64	408000
00	12	16	07	90	8	50		0644	778001	20	00	000	001			64	308000
00	10	19	07	90	8	50		0644	778001	20	00	000	001			64	308000
00	12	19	07	90	8	50	HAMILTON SOBC NIPISI 12-19-79-8	0644	778001	20	00	000	001			64	408004
00	02	20	07	90	8	50		0644	778001	20	00	000	001			64	308000
00	06	20	07	90	8	50	SHELL ET AL NIPISI 6-20-79-8	0644	778001	20	00	000	001			64	408000
00	10	20	07	90	8	50		0644	778001	20	00	000	001			64	308000
00	12	20	07	90	8	50		0644	778001	20	00	000	001			64	308000
00	04	21	07	90	8	50		0644	778001	20	00	000	001			64	308000
00	12	21	07	90	8	50	AMOCO NIPISI #120	0644	778001	20	00	000	001			64	408000
00	04	29	07	90	8	50		0644	778001	20	00	000	001			64	308000
00	02	30	07	90	8	50	HAMILTON SOBC NIPISI 2-30-79-8	0644	778001	20	00	000	001			192	408000
00	16	31	07	90	8	50	HAMILTON SOBC NIPISI 16-31-79-8	0644	778001	20	00	000	001			384	108000
00	04	32	07	90	8	50	HAMILTON SOBC NIPISI 4-32-79-8	0644	778001	20	00	000	001			448	108004
00	12	32	07	90	8	50	AMOCO UNIT 83 WIW NIPISI 12-32-79-8	0644	778001	20	00	000	001				408000
00	06	25	07	90	9	50	HAMILTON NIPISI 6-25-79-9	0644	778001	20	00	000	001				408000
09	04	05	08	00	7	50		0644	778001	20	00	000	001			64	308000
00	10	05	08	00	7	50	HB GULF NIPISI 10-5-80-7	0644	778001	20	00	000	001			64	108004
00	12	05	08	00	7	50	HB BA NIPISI 12-5-80-7	0644	778001	20	00	000	001			64	108000
00	02	06	08	00	7	50		0644	778001	20	00	000	001			64	308000
00	04	06	08	00	7	50		0644	778001	20	00	000	001			64	308000
00	10	06	08	00	7	50	HB BA NIPISI 10-6-80-7	0644	778001	20	00	000	001			64	108000
00	12	06	08	00	7	50	UNO-TEX SOBC NIPISI 12-6-80-7	0644	778001	20	00	000	001			64	408000
00	02	07	08	00	7	50		0644	778001	20	00	000	001			64	308000
00	04	07	08	00	7	50		0644	778001	20	00	000	001			64	308000
00	10	07	08	00	7	50	HB BA NIPISI 10-7-80-7	0644	778001	20	00	000	001			64	108000
00	12	07	08	00	7	50	HAMILTON ET AL NIPISI 12-7-80-7	0644	778001	20	00	000	001			64	408000
00	12	17	08	00	7	50	HB BA NIPISI 12-17-80-7	0644	778001	20	00	000	001			64	108000
00	02	18	08	00	7	50		0644	778001	20	00	000	001			64	308000

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IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0644	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 OCT 1988	060

EFFECTIVE DATE	OPER NO
01 OCT 1988	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3 / DAY)	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	04	18	08	07	50		AMOCO UNIT #365 NIPISI	0644	778001	20	00	000	001			64	108004
00	10	18	08	07	50		HB BA NIPISI 10-18-80-7	0644	778001	20	00	000	001			64	108000
00	12	18	08	07	50		UNO-TEX NIPISI 12-18-80-7	0644	778001	20	00	000	001			64	108000
00	04	19	08	07	50			0644	778001	20	00	000	001			64	308000
00	07	19	08	07	50		HB BA NIPISI 7-19-80-7	0644	778001	20	00	000	001			64	108000
00	10	19	08	07	50		HB BA NIPISI 10-19-80-7	0644	778001	20	00	000	001			64	108004
00	02	20	08	07	50		HB BA NIPISI 2-20-80-7	0644	778001	20	00	000	001			64	108004
00	04	20	08	07	50			0644	778001	20	00	000	001			64	308000
00	11	05	08	08	50		AMOCO UNIT 85 NIPISI 11-5-80-8	0644	778001	20	00	000	001			192	408000
00	10	12	08	08	50			0644	778001	20	00	000	001			64	308000
00	12	12	08	08	50		AMOCO UNIT 322 NIPISI 12-12-80-8	0644	778001	20	00	000	001			64	408000
00	02	13	08	08	50			0644	778001	20	00	000	001			64	308000
00	04	13	08	08	50		PACIFIC ETAL NIPISI 4-13-80-8	0644	778001	20	00	000	001			64	108004
00	10	13	08	08	50		HB BA NIPISI 10-13-80-8	0644	778001	20	00	000	001			64	108004
00	12	13	08	08	50			0644	778001	20	00	000	001			64	308000
00	10	14	08	08	50		PACIFIC ET AL NIPISI 10-14-80-8	0644	778001	20	00	000	001			64	108000
00	12	14	08	08	50			0644	778001	20	00	000	001			64	308000
00	12	19	08	08	50		ATLANTIC IOE NIPISI 12-19-80-8	0644	778001	20	00	000	001			64	408000
00	10	22	08	08	50		PACIFIC ET AL NIPISI 10-22-80-8	0644	778001	20	00	000	001			64	108004
00	12	22	08	08	50		AMOCO UNIT 199 NIPISI 12-22-80-8	0644	778001	20	00	000	001			64	408000
00	02	23	08	08	50			0644	778001	20	00	000	001			64	308000
00	04	23	08	08	50		PACIFIC ET AL NIPISI 4-23-80-8	0644	778001	20	00	000	001			64	408000
00	10	23	08	08	50		PACIFIC ET AL NIPISI 10-23-80-8	0644	778001	20	00	000	001			64	108004
00	12	23	08	08	50			0644	778001	20	00	000	001			64	308000
00	02	24	08	08	50			0644	778001	20	00	000	001			64	308000
00	04	24	08	08	50		PACIFIC ET AL NIPISI 4-24-80-8	0644	778001	20	00	000	001			64	108000
00	10	24	08	08	50		HAMILTON ETAL NIPISI 10-24-80-8	0644	778001	20	00	000	001			64	108004
00	12	24	08	08	50			0644	778001	20	00	000	001			64	308000
00	02	25	08	08	50		DENISON NIPISI 2-25-80-8	0644	778001	20	00	000	001			64	108004
00	02	27	08	08	50			0644	778001	20	00	000	001			64	308000
00	04	27	08	08	50		PACIFIC ET AL NIPISI 4-27-80-8	0644	778001	20	00	000	001			64	108000
00	10	27	08	08	50		MOBIL NW NIPISI 10-27-80-8	0644	778001	20	00	000	001			64	108004
00	12	27	08	08	50		AMOCO UNIT 201 NIPISI 12-27-80-8	0644	778001	20	00	000	001			64	408000
00	10	28	08	08	50			0644	778001	20	00	000	001			64	308000
00	12	28	08	08	50		ATLANTIC IOE NIPISI 12-28-80-8	0644	778001	20	00	000	001			64	408000

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IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0644	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 OCT 1988	060

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01 OCT 1988	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	10	29	08	00	8	50		0644	778001	20	00	000	001			64	308000
00	12	29	08	00	8	50	AMOCO UNIT 93 NIPISI 12-29-80-8	0644	778001	20	00	000	001			64	408000
00	04	30	08	00	8	50		0644	778001	20	00	000	001			64	308000
00	10	30	08	00	8	50	MOBIL NW NIPISI 10-30-80-8	0644	778001	20	00	000	001			64	108900
00	02	32	08	00	8	50	AMOCO UNIT 112 NIPISI	0644	778001	20	00	000	001			64	108000
00	04	32	08	00	8	50	ATLANTIC NIPISI 4-32-80-8	0644	778001	20	00	000	001			64	108900
00	10	32	08	00	8	50	ATLANTIC MUSKWA 10-32-80-8	0644	778001	20	00	000	001			64	108000
00	12	32	08	00	8	50		0644	778001	20	00	000	001			64	308000
00	02	33	08	00	8	50		0644	778001	20	00	000	001			64	308000
00	04	33	08	00	8	50	AMOCO NIPISI #135	0644	778001	20	00	000	001			64	108000
00	10	33	08	00	8	50	AMOCO UNIT 168 NIPISI 10-33-80-8	0644	778001	20	00	000	001			64	108000
00	12	33	08	00	8	50	ATLANTIC NIPISI 12-33-80-8	0644	778001	20	00	000	001			64	408000
00	02	34	08	00	8	50		0644	778001	20	00	000	001			64	308000
00	04	34	08	00	8	50	UNO-TEX NIPISI 4-34-80-8	0644	778001	20	00	000	001			64	108004
00	10	34	08	00	8	50	ARCO NIPISI 10-34-80-8	0644	778001	20	00	000	001			64	108004
00	12	34	08	00	8	50	ATLANTIC NIPISI 12-34-80-8	0644	778001	20	00	000	001			64	408000
00	15	01	08	00	9	50	HAMILTON NIPISI 15-1-80-9	0644	778001	20	00	000	001			192	108000
00	04	13	08	00	9	50	PAN AM C-1 NIPISI 4-13-80-9	0644	778001	20	00	000	001			64	108005
00	12	13	08	00	9	50		0644	778001	20	00	000	001			64	308000
00	02	14	08	00	9	50		0644	778001	20	00	000	001			64	308000
00	10	14	08	00	9	50	PAN AM C-3 NIPISI 10-14-80-9	0644	778001	20	00	000	001			64	108004
00	12	14	08	00	9	50		0644	778001	20	00	000	001			64	308000
00	10	15	08	00	9	50		0644	778001	20	00	000	001			64	308000
00	12	15	08	00	9	50		0644	778001	20	00	000	001			64	308000
00	02	16	08	00	9	50	HB UNION NIPISI 2-16-80-9	0644	778001	20	00	000	001			64	108004
00	10	16	08	00	9	50		0644	778001	20	00	000	001			64	308000
00	14	16	08	00	9	50	HB UNION NIPISI 14-16-80-9	0644	778001	20	00	000	001			64	108004
00	10	17	08	00	9	50	HB UNION NIPISI 10-17-80-9	0644	778001	20	00	000	001			64	108000
00	12	17	08	00	9	50	ATLANTIC NIPISI 12-17-80-9	0644	778001	20	00	000	001			64	108004
00	12	21	08	00	9	50	MOBIL UTIK NIPISI 12-21-80-9	0644	778001	20	00	000	001			64	108004
00	02	22	08	00	9	50		0644	778001	20	00	000	001			64	308000
00	04	22	08	00	9	50	ARCO HB NIPISI 4-22-80-9	0644	778001	20	00	000	001			64	108000
00	10	22	08	00	9	50		0644	778001	20	00	000	001			64	308000
00	12	22	08	00	9	50	ARCO NIPISI 12-22-80-9	0644	778001	20	00	000	001			64	108004
00	02	23	08	00	9	50		0644	778001	20	00	000	001			64	308000

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IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0644	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 OCT 1988	060

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Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	04	23	08	09	50		PAN AM C-5 NIPISI 4-23-80-9	0644	778001	20	00	000	001			64	408004
00	10	23	08	09	50		AMOCO UNIT NO. 19 NIPISI 10-23-80-9	0644	778001	20	00	000	001			64	108000
00	12	23	08	09	50			0644	778001	20	00	000	001			64	308000
00	04	24	08	09	50		PAN AM C-2 NIPISI 4-24-80-9	0644	778001	20	00	000	001			64	408000
00	10	24	08	09	50			0644	778001	20	00	000	001			64	308000
00	12	24	08	09	50			0644	778001	20	00	000	001			64	308000
00	02	25	08	09	50			0644	778001	20	00	000	001			64	308000
00	04	25	08	09	50		ARCO IOE NIPISI 4-25-80-9	0644	778001	20	00	000	001			64	108000
00	10	25	08	09	50		ATLANTIC IOE NIPISI 10-25-80-9	0644	778001	20	00	000	001			64	108004
00	12	25	08	09	50			0644	778001	20	00	000	001			64	308000
00	02	26	08	09	50			0644	778001	20	00	000	001			64	308000
00	10	26	08	09	50			0644	778001	20	00	000	001			64	308000
00	02	27	08	09	50		ARCO NIPISI 2-27-80-9	0644	778001	20	00	000	001			64	108004
00	04	27	08	09	50			0644	778001	20	00	000	001			64	308000
00	12	27	08	09	50		PAN AM ARCO J-8 NIPISI 12-27-80-9	0644	778001	20	00	000	001			64	108100
00	10	34	08	09	50			0644	778001	20	00	000	001			64	308000
00	02	35	08	09	50		PAN AM J-4 NIPISI 2-35-80-9	0644	778001	20	00	000	001			64	108004
00	04	35	08	09	50		PAN AM N-1 NIPISI 4-35-80-9	0644	778001	20	00	000	001			64	108000
00	10	35	08	09	50			0644	778001	20	00	000	001			64	308000
00	12	35	08	09	50		AMOCO J-9 NIPISI 12-35-80-9	0644	778001	20	00	000	001			64	108004
00	02	36	08	09	50			0644	778001	20	00	000	001			64	308000
00	04	36	08	09	50		PAN AM J-1 NIPISI 4-36-80-9	0644	778001	20	00	000	001			64	408004
00	10	36	08	09	50		PAN AM L-1 NIPISI 10-36-80-9	0644	778001	20	00	000	001			64	108000
00	12	36	08	09	50			0644	778001	20	00	000	001			64	308000
00	02	03	08	10	50		ATLANTIC MUSKWA 2-3-81-8	0644	778001	20	00	000	001			64	108004
00	04	03	08	10	50		ATLANTIC NIPISI 4-3-81-8	0644	778001	20	00	000	001			64	108004
00	10	03	08	10	50			0644	778001	20	00	000	001			64	308000
00	12	03	08	10	50			0644	778001	20	00	000	001			64	308000
00	02	04	08	10	50		AMOCO UNIT 169 NIPISI 2-4-81-8(STD)	0644	778001	20	00	000	001			64	108004
00	04	04	08	10	50		AMOCO UNIT # 137 NIPISI 4-4-81-8	0644	778001	20	00	000	001			64	108000
00	10	04	08	10	50			0644	778001	20	00	000	001			64	308000
00	12	04	08	10	50		ATLANTIC IOE NIPISI 12-4-81-8	0644	778001	20	00	000	001			64	408000
00	02	05	08	10	50		AMOCO UNIT #114 NIPISI 2-5-81-8	0644	778001	20	00	000	001			64	108000
00	04	05	08	10	50			0644	778001	20	00	000	001			64	308000
00	10	05	08	10	50		ATLANTIC IOE NIPISI 10-5-81-8	0644	778001	20	00	000	001			64	108000

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0644	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 OCT 1988	060

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Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	12	05	08	10	8	52		0644	778001	20	00	000	001			64	308000
00	02	08	08	10	8	50		0644	778001	20	00	000	001			64	308000
00	10	08	08	10	8	52	PACIFIC ETAL NIPISI 10-8MU-81-8	0644	778001	20	00	000	001			64	108004
00	12	08	08	10	8	50		0644	778001	20	00	000	001			64	308000
00	02	09	08	10	8	50		0644	778001	20	00	000	001			64	308000
00	04	09	08	10	8	52	PACIFIC ET AL NIPISI 4-9MU-81-8	0644	778001	20	00	000	001			64	108000
00	10	09	08	10	8	50		0644	778001	20	00	000	001			64	308000
00	12	09	08	10	8	50		0644	778001	20	00	000	001			64	308000
00	02	10	08	10	8	50		0644	778001	20	00	000	001			64	308000
00	04	10	08	10	8	50	ATLANTIC MUSKWA 4-10-81-8	0644	778001	20	00	000	001			64	408000
00	10	10	08	10	8	50		0644	778001	20	00	000	001			64	308000
00	12	10	08	10	8	50		0644	778001	20	00	000	001			64	308000
00	04	11	08	10	8	50	ARCO NIPISI 4-11-81-8	0644	778001	20	00	000	001			64	108000
00	12	11	08	10	8	50	ATLANTIC MUSKWA 12-11-81-8	0644	778001	20	00	000	001			64	108000
00	04	14	08	10	8	50	ARCO NIPISI 4-14-81-8	0644	778001	20	00	000	001			64	108004
00	02	15	08	10	8	50		0644	778001	20	00	000	001			64	308000
00	04	15	08	10	8	50	ATLANTIC MUSKWA 4-15-81-8	0644	778001	20	00	000	001			64	108000
00	04	16	08	10	8	50	PACIFIC ETAL UTIKUMA 4-16-81-8	0644	778001	20	00	000	001			64	108000
00	07	16	08	10	8	50	PANCON NIPISI 7-16-81-8(#173)	0644	778001	20	00	000	001			64	108000
00	02	17	08	10	8	50		0644	778001	20	00	000	001			64	308000
00	02	18	08	10	8	50		0644	778001	20	00	000	001			64	308000
00	06	18	08	10	8	50	ARCO NIPISI 6-18-81-8	0644	778001	20	00	000	001			64	108004
00	02	01	08	10	9	50	PAN AM M-1 NIPISI 2-1-81-9	0644	778001	20	00	000	001			64	108004
00	04	01	08	10	9	50		0644	778001	20	00	000	001			64	308000
00	02	02	08	10	9	50	PAN AM J-2 NIPISI 2-2-81-9	0644	778001	20	00	000	001			64	108004

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0644	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 OCT 1988	060

EFFECTIVE DATE	OPER NO
01 OCT 1988	P34

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME							BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	SUBSIS-TING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
							PEMBINA BR FFF & GGG PROJECT NO 1	0685	126060	20	00	000	001	8.0	80.0	576	
00	01	01	00	10	1	0	SPACING IN ACCORD WITH MISC 861C	0685	126060	20	00	000	001				000000
00	12	25	04	60	2	50	FOCUS ET AL KNOBHILL 12-25-46-2	0685	126060	20	00	000	001			64	108100
00	10	26	04	60	2	50	FOCUS ET AL KNOBHILL 10-26-46-2	0685	126060	20	00	000	001			64	108100
00	16	26	04	60	2	50	BLUESKY ET AL PEMBINA 16-26-46-2	0685	126060	20	00	000	001				408000
00	02	35	04	60	2	50	FOCUS ET AL PEMBINA 2-35-46-2	0685	126060	20	00	000	001			32	108100
00	03	35	04	60	2	50	FOCUS ET AL PEMBINA 3-35-46-2	0685	126060	20	00	000	001			64	108100
00	06	35	04	60	2	50	BLUESKY ET AL PEMBINA 6-35-46-2	0685	126060	20	00	000	001				408000
00	08	35	04	60	2	50	BLUESKY ET AL PEMBINA 8-35-46-2	0685	126060	20	00	000	001			32	108000
00	10	35	04	60	2	50	FOCUS ET AL PEMBINA 10-35-46-2	0685	126060	20	00	000	001			32	108900
00	11	35	04	60	2	50	FOCUS ET AL PEMBINA 11-35-46-2	0685	126060	20	00	000	001			64	108900
00	16	35	04	60	2	50	BLUESKY ET AL PEMBINA 16-35-46-2	0685	126060	20	00	000	001			32	408000
00	04	36	04	60	2	50	FOCUS ET AL PEMBINA 4-36-46-2	0685	126060	20	00	000	001			32	108900
00	06	36	04	60	2	50	MARK ET AL PEMBINA 6-36-46-2	0685	126060	20	00	000	001			32	108004
00	12	36	04	60	2	50	FOCUS ET AL PEMBINA 12-36-46-2	0685	126060	20	00	000	001			32	108000
00	14	36	04	60	2	50		0685	126060	20	00	000	001			32	308000
00	02	02	04	70	2	50	FOCUS ET AL PEMBINA 2-2-47-2	0685	126060	20	00	000	001			32	108000
00	08	02	04	70	2	50		0685	126060	20	00	000	001			32	308000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	126060	20	00	000	001

EFFECTIVE DATE	OPER NO
01 OCT 1988	P34

EFFECTIVE DATE	OPER NO
01 OCT 1988	246

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING m^3 / DAY	BASIC WELL RATE TOTAL m^3 / DAY	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA CARDIUM PROJECT NO 144	0685	176000	20	00	000	144	8.0	32.0	512	
00	09	18	04	70	8	50		0685	176000	20	00	000	144			16	308000
00	10	18	04	70	8	50	SINCLAIR G PEMBINA 10-18-47-8	0685	176000	20	00	000	144			16	108004
00	11	18	04	70	8	50		0685	176000	20	00	000	144			16	308000
00	12	18	04	70	8	50	SINCLAIR G PEMBINA 12-18-47-8	0685	176000	20	00	000	144			16	108004
00	13	18	04	70	8	50		0685	176000	20	00	000	144			16	308000
00	14	18	04	70	8	50	SINCLAIR G PEM IN 14-18-47-8	0685	176000	20	00	000	144			16	408004
00	15	18	04	70	8	50		0685	176000	20	00	000	144			16	308000
00	16	18	04	70	8	50	SINCLAIR G PEM INJ 16-18-47-8	0685	176000	20	00	000	144			16	408004
00	03	19	04	70	8	50		0685	176000	20	00	000	144			16	308000
00	04	19	04	70	8	50	SINCLAIR H PEMBINA 4-19-47-8	0685	176000	20	00	000	144			16	108000
00	05	19	04	70	8	50		0685	176000	20	00	000	144			16	308000
00	06	19	04	70	8	50	SINCLAIR H PEM INJ 6-19-47-8	0685	176000	20	00	000	144			16	408004
00	11	19	04	70	8	50		0685	176000	20	00	000	144			16	308000
00	12	19	04	70	8	50	SINCLAIR H PEMBINA 12-19-47-8	0685	176000	20	00	000	144			16	108004
00	13	19	04	70	8	50	PCI PEMBINA 13-19-47-8	0685	176000	20	00	000	144			16	108000
00	14	19	04	70	8	50	SINCLAIR H PEMBINA IN 14-19-47-8	0685	176000	20	00	000	144			16	408004
00	09	13	04	70	9	50		0685	176000	20	00	000	144			16	308000
00	10	13	04	70	9	50	SINCLAIR I PEMBINA 10-13-47-9	0685	176000	20	00	000	144			16	108000
00	11	13	04	70	9	50		0685	176000	20	00	000	144			16	308000
00	12	13	04	70	9	50	SINCLAIR I PEMBINA 12-13-47-9	0685	176000	20	00	000	144			16	108004
00	13	13	04	70	9	50		0685	176000	20	00	000	144			16	308000
00	14	13	04	70	9	50	SINCLAIR I PEMBINA IN 14-13-47-9	0685	176000	20	00	000	144			16	408004
00	15	13	04	70	9	50		0685	176000	20	00	000	144			16	308000
00	16	13	04	70	9	50	SINCLAIR I PEMBINA IN 16-13-47-9	0685	176000	20	00	000	144			16	408004
00	01	24	04	70	9	50		0685	176000	20	00	000	144			16	308000
00	02	24	04	70	9	50	SINCLAIR J PEMBINA 2-24-47-9	0685	176000	20	00	000	144			16	108004
00	07	24	04	70	9	50		0685	176000	20	00	000	144			16	308000
00	08	24	04	70	9	50	SINCLAIR J PEM INJ 8-24-47-9	0685	176000	20	00	000	144			16	408004
00	09	24	04	70	9	50		0685	176000	20	00	000	144			16	308000
00	10	24	04	70	9	50	SINCLAIR J PEMBINA 10-24-47-9	0685	176000	20	00	000	144			16	108000
00	15	24	04	70	9	50		0685	176000	20	00	000	144			16	308000
00	16	24	04	70	9	50	SINCLAIR J PEM INJ 16-24-47-9	0685	176000	20	00	000	144			16	408004

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	144

EFFECTIVE DATE	OPER NO
01 OCT 1988	246

EFFECTIVE DATE	OPER NO
01 OCT 1988	017

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3 / DAY)	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA NISKU I PROJECT NO 1	0685	696009	20	00	000	001	18.0	18.0	64	
00	09	06	05	11	5	0	TEXACO PEMBINA 9-6-50-11	0685	696009	20	00	000	001				108006
02	09	06	05	11	5	0	TEXACO PEMBINA 9-6N-50-11	0685	696009	20	00	000	001			64	108200
00	15	06	05	11	5	0	TEXACO PEMBINA 15-6-50-11	0685	696009	20	00	000	001				408000

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IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	696009	20	00	000	001

EFFECTIVE DATE	OPER NO
01 OCT 1988	017

EFFECTIVE DATE	OPER NO
01 OCT 1988	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3 / DAY)	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
							RAINBOW KEG RIVER U BLOCK NO 1	0753	788021	00	01	000	000	.0	.0		
00	01	01	001	01	1	0	CANCELLED	0753	788021	00	01	000	000				000000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0753	788021	00	01	000	000

EFFECTIVE DATE	OPER NO
01 OCT 1988	045

EFFECTIVE DATE	OPER NO
01 OCT 1988	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSIS TING (m^3 / DAY)	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
							RAINBOW KEG RIVER MP BLOCK NO 1	0753	788039	00	01	000	000	.0	.0		
00	C1	01	001	01	1	0	CANCELLED	0753	788039	00	01	000	000				000000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0753	788039	00	01	000	000

EFFECTIVE DATE	OPER NO
01 OCT 1988	007

EFFECTIVE DATE	OPER. NO
01 OCT 1988	019

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ. NO	BASIC WELL RATE SUBSISTING m^3/DAY	BASIC WELL RATE TOTAL m^3/DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							RED COULEE MOULTON B PROJECT NO 1	0756	330002	20	00	000	001	8.0	16.0	80	
A	00	30	10	01	17	40	DECALTA UNION RED CC IN 3A-1-1-17	0756	330002	20	00	000	001			8	408000
C	00	30	10	01	17	42	UNION OIL OSLANSKI 2	0756	330002	20	00	000	001			8	408005
A	00	40	10	01	17	40	UNION REDCO IN 4A-1-1-17	0756	330002	20	00	000	001			8	408004
A	00	60	10	01	17	40	DECALTA UNION RED COULEE 6A-1-1-17	0756	330002	20	00	000	001			8	108100
00	07	01	00	17	40		DECALTA ET AL RED COULEE 7-1-1-17	0756	330002	20	00	000	001			16	108100
00	10	01	00	17	40		CAMAC DECALTA MILK RIVER 10-1-1-17	0756	330002	20	00	000	001			16	108006
02	16	01	00	17	40		DECALTA CAMAC REDCO IN A16-1-1-17	0756	330002	20	00	000	001			16	408000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0756	330002	20	00	000	001

EFFECTIVE DATE	OPER. NO.
01 OCT 1988	019

EFFECTIVE DATE	OPER NO
01 OCT 1988	028

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (m³/DAY)	BASIC WELL RATE TOTAL (m³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
							RED EARTH GRAN WASH E PROJ NO 18	0764	976005	20	00	000	018	8.0	40.0	256	
02	10	12	087	08	5	0	UNION RED EARTH A10-12-87-8	0764	976005	20	00	000	018			32	108000
00	11	12	087	08	5	0	UNION RED EARTH 11-12-87-8	0764	976005	20	00	000	018			32	108000
02	15	12	087	08	5	0	UNION RED EARTH 15A-12-87-8	0764	976005	20	00	000	018			32	108000
00	02	13	087	08	5	0	UNION RED EARTH 2-13-87-8	0764	976005	20	00	000	018			32	108000
00	03	13	087	08	5	0	UNION RED EARTH 3-13-87-8	0764	976005	20	00	000	018			32	408000
00	05	13	087	08	5	0		0764	976005	20	00	000	018			32	308000
00	08	13	087	08	5	0		0764	976005	20	00	000	018			32	308000
00	10	13	087	08	5	0	UNION RED EARTH 10-13-87-8	0764	976005	20	00	000	018			32	108000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
Field	Pool	Pool Type	Block	Psu	Project
0764	976005	20	00	000	018

EFFECTIVE DATE	OPER NO
01 OCT 1988	028

EFFECTIVE DATE	OPER NO
01 OCT 1988	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSIS-TING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
							RICINUS CARDIUM D PSU NO 1	0785	176004	00	00	001	000	16.0	32.0	192	
00	11	28	03	40	8	5	2 PACIFIC PAN AM RICINUS 11-28-34-8	0785	176004	00	00	001	000			64	102000
00	15	28	03	40	8	5	0 AMOCO PCI RICINUS 15-28-34-8	0785	176004	00	00	001	000			64	102000
00	16	29	03	40	8	5	0 PACIFIC AMOCO RICINUS 16-29-34-8	0785	176004	00	00	001	000			64	109005

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0785	176004	00	00	001	000

EFFECTIVE DATE	OPER NO
01 OCT 1988	060

EFFECTIVE DATE	OPER NO
01 OCT 1988	038

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							STURGEON LAKE SOUTH D-3 BLOCK NO 4	0876	720000	00	04	000	000	13.5	202.5	512	
00	15	30	068	21	50		H B UNION LIBERAL NO 15-30	0876	720000	00	04	143	000			32	103100
00	01	31	068	21	50		H B UNION LIBERAL NO 1-31	0876	720000	00	04	034	000			32	103100
00	07	31	068	21	50		H B UNION LIBERAL NO 7-31	0876	720000	00	04	037	000			32	103100
00	09	31	068	21	50		H B UNION LIBERAL NO 9-31	0876	720000	00	04	038	000			32	103100
00	15	31	068	21	50		H B UNION LIBERAL NO 15-31	0876	720000	00	04	039	000			32	103100
00	13	32	068	21	50		H B UNION LIBERAL NO 13-32-68-21	0876	720000	00	04	041	000			32	103100
02	03	05	069	21	50		H B UNION LIBERAL NO 02/3-5-69-21	0876	720000	00	04	146	000			32	103000
00	05	05	069	21	50		H B UNION LIBERAL NO 5-5-69-21	0876	720000	00	04	147	000			32	103000
03	07	05	069	21	50		H B UNION LIBERAL NO 7-5A-69-21	0876	720000	00	04	050	000			32	103000
02	10	05	069	21	50		DOME ET AL STURLS 10-5-69-21	0876	720000	00	04	148	000			32	103000
00	11	05	069	21	50		H B UNION LIBERAL NO 11-5-69-21	0876	720000	00	04	139	000			32	103000
00	13	05	069	21	50			0876	720000	00	04	140	000			32	300000
00	01	06	069	21	50		H B UNION LIBERAL NO 1-6	0876	720000	00	04	052	000			32	103000
00	07	06	069	21	50		H B UNION LIBERAL NO 7-6	0876	720000	00	04	053	000			32	103100
00	09	06	069	21	50		H B UNION LIBERAL NO 9-6	0876	720000	00	04	140	000			32	103000
00	15	06	069	21	50		H B UNION LIBERAL NO 15-6-69-21	0876	720000	00	04	141	000			32	103100

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0876	720000	00	04	000	000

EFFECTIVE DATE	OPER NO
01 OCT 1988	038

EFFECTIVE DATE	OPER NO
01 OCT 1988	058

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING m^3/DAY	BASIC WELL RATE TOTAL m^3/DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							SWAN HILLS BHL C PROJECT NO 1	0887	744003	20	00	000	001	10.0	270.0	2432	
00	02	31	06	80	8	50	TEXCAN UNIT 1 DEERMT 2-31-68-8	0887	744003	20	00	000	001			64	108100
00	04	31	06	80	8	50	PEMBINA UNIT 1 DEERMT IN 4-31-68-8	0887	744003	20	00	000	001			64	408000
00	10	31	06	80	8	50	HOMESTEAD ET AL DEER MT 10-31-68-8	0887	744003	20	00	000	001			64	108000
00	12	31	06	80	8	50	TEXCAN UNIT 1 DEERMT 12-31-68-8	0887	744003	20	00	000	001			64	108000
00	04	32	06	80	8	50	MOBIL ATLANTIC DEER MT 4-32-68-8	0887	744003	20	00	000	001			64	408000
00	12	32	06	80	8	50	TEXCAN UNIT 1 DEERMT 12-32-68-8	0887	744003	20	00	000	001			64	108100
00	02	05	06	90	8	50	TEXCAN DEERMT 2-5-69-8	0887	744003	20	00	000	001			64	108100
00	04	05	06	90	8	50	TEXCAN MIC MAC DEER MT 4-5-69-8	0887	744003	20	00	000	001			64	408000
00	10	05	06	90	8	50	TEXCAN DEER MT 10-5-69-8	0887	744003	20	00	000	001			64	108000
00	12	05	06	90	8	50	TEXCAN MIC MAC DEERMT 12-5-69-8	0887	744003	20	00	000	001			64	108000
00	02	06	06	90	8	50	TEXCAN MIC MAC DEERMT 2-6-69-8	0887	744003	20	00	000	001			64	108000
00	04	06	06	90	8	50	TEXCAN UNIT 1 DEERMT IN 4-6-69-8	0887	744003	20	00	000	001			64	408000
00	10	06	06	90	8	50	TEXCAN MICMAC DEER MT 10-6-69-8	0887	744003	20	00	000	001			64	108000
00	12	06	06	90	8	50	TEXCAN MIC MAC DEERMT 12-6-69-8	0887	744003	20	00	000	001			64	108000
00	02	07	06	90	8	50	TEXCAN DEER MT 2-7-69-8	0887	744003	20	00	000	001			64	108000
00	04	07	06	90	8	50	TEXCAN UNIT 1 DEERMT IN 4-7-69-8	0887	744003	20	00	000	001			64	408000
00	10	07	06	90	8	50	TEXCAN UNIT 1 DEERMT 10-7-69-8	0887	744003	20	00	000	001			64	108000
00	12	07	06	90	8	50	TEXCAN MIC MAC DEERMT 12-7-69-8	0887	744003	20	00	000	001			64	108000
00	04	08	06	90	8	50	TEXCAN UNIT 1 DEERMT IN 4-8-69-8	0887	744003	20	00	000	001			64	408000
00	04	18	06	90	8	50	TEXCAN DEER MT IN 4-18-69-8	0887	744003	20	00	000	001			64	408000
00	02	01	06	90	9	50	TEXCAN UNIT 1 DEERMT 2-1-69-9	0887	744003	20	00	000	001			64	108004
00	10	01	06	90	9	50	TECA MIC MAC CODE DEER MT 10-1-69-9	0887	744003	20	00	000	001			64	108000
00	12	01	06	90	9	50	TEXACO MICMAC DEERMT 12-1-69-9	0887	744003	20	00	000	001			64	108100
00	02	11	06	90	9	50	TEXCAN UNIT 1 DEER MT 2-11-69-9	0887	744003	20	00	000	001			64	108100
00	10	11	06	90	9	50	TEXCAN MIC MAC DEERMT 10-11-69-9	0887	744003	20	00	000	001			64	108100
00	02	12	06	90	9	50	TEXCAN MIC MAC DEERMT 2-12-69-9	0887	744003	20	00	000	001			64	108000
00	04	12	06	90	9	50	TEXCAN UNIT 1 DEERMT IN 4-12-69-9	0887	744003	20	00	000	001			64	408000
00	10	12	06	90	9	50	TECA MICM CODE DEER MT 10-12-69-9	0887	744003	20	00	000	001			64	108000
00	12	12	06	90	9	50	TEXCAN MIC MAC DEERMT 12-12-69-9	0887	744003	20	00	000	001			64	108000
00	02	13	06	90	9	50	TEXCAN MIC MAC DEERMT 2-13-69-9	0887	744003	20	00	000	001			64	108000
00	04	13	06	90	9	50	TEXCAN MIC MAC DEERMT 4-13-69-9	0887	744003	20	00	000	001			64	408000
00	10	13	06	90	9	50	TEXCAN MIC MAC DEER MT 10-13-69-9	0887	744003	20	00	000	001			64	108000
00	12	13	06	90	9	50	TEXCAN MIC MAC DEERMT 12-13-69-9	0887	744003	20	00	000	001			64	108100

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IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0887	744003	20	00	000	001

EFFECTIVE DATE	OPER NO
01 OCT 1988	058

EFFECTIVE DATE	OPER NO
01 OCT 1988	058

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL		
														m^3 / DAY		PROD AREA	1 2 3 4 5 6
00	02	14	06	09	5	0	TEXCAN UNIT 1 DEER MT 2-14-69-9	0887	744003	20	00	000	001			64	108000
00	04	14	06	09	5	0	TEXCAN UNIT DEER MT IN 4-14-69-9	0887	744003	20	00	000	001			64	408000
00	10	14	06	09	5	0	TEXCAN MICMCODE DEERMT 10-14-69-9	0887	744003	20	00	000	001			64	108100
00	12	14	06	09	5	0	TEXCAN DEERMT 12-14-69-9	0887	744003	20	00	000	001			64	108100
00	10	15	06	09	5	0	TEXCAN DEER MT 10-15-69-9	0887	744003	20	00	000	001			64	108100

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0887	744003	20	00	000	001

EFFECTIVE DATE	OPER NO
01 OCT 1988	058

EFFECTIVE DATE	OPER NO
01 OCT 1988	246

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							SWAN HILLS BHL A&B PROJECT NO 113	0887	744060	20	00	000	113	12.5	387.5	7360	
0001	01	00	10	01	10		WELLS FOR CONTROL WELL RATE 31	0887	744060	20	00	000	113				000000
0004	02	06	70	09	50			0887	744060	20	00	000	113			128	308000
0010	02	06	70	09	50		MOBIL ATLANTIC SWAN HILLS 10-2-67-9	0887	744060	20	00	000	113			128	108004
0004	03	06	70	09	50		MOBIL ATLANTIC SWAN HILLS 4-3-67-9	0887	744060	20	00	000	113			128	108104
0010	03	06	70	09	50		MOBIL ATLANTIC SWAN HILLS 10-3-67-9	0887	744060	20	00	000	113			128	108000
0003	10	06	70	09	50		ARCO E UNIT SWAN HILLS 3-10-67-9	0887	744060	20	00	000	113			128	108000
0010	10	06	70	09	50		MOBIL ATLANTIC SWAN HILLS 10-10	0887	744060	20	00	000	113			128	108000
0004	11	06	70	09	50		MOBIL ARCO SWAN HILLS IN 4-11-67-9	0887	744060	20	00	000	113			128	408000
0004	14	06	70	09	50		MOBIL ATLANTIC SWAN HILLS 4-14-67-9	0887	744060	20	00	000	113			128	108000
0004	15	06	70	09	50		MOBIL ATLANTIC SWAN HILLS 4-15-67-9	0887	744060	20	00	000	113			128	408000
0010	15	06	70	09	50		MOBIL ATLANTIC SWANH 10-15-67-9	0887	744060	20	00	000	113			128	108000
0004	16	06	70	09	50		SKELLY MONSANTO A-2 SWANH 4-16	0887	744060	20	00	000	113			128	108000
0010	16	06	70	09	50		SKELLY MONSANTO A1 SWANH 10-16-67-9	0887	744060	20	00	000	113			128	108000
0002	17	06	70	09	50			0887	744060	20	00	000	113			64	308000
0010	17	06	70	09	50		MOBIL ATLANTIC SWANHILLS 10-17-67-9	0887	744060	20	00	000	113			64	408000
0002	20	06	70	09	50			0887	744060	20	00	000	113			64	308000
0010	20	06	70	09	50		MOBIL ATLANTIC SWANHILLS 10-20-67-9	0887	744060	20	00	000	113			64	108904
0011	20	06	70	09	50		ARCO E UNIT SWAN HILLS 11-20-67-9	0887	744060	20	00	000	113			64	108900
0902	21	06	70	09	50			0887	744060	20	00	000	113			64	308000
0004	21	06	70	09	50		SKELLY BC SWANH IN 4-21-67-9	0887	744060	20	00	000	113			64	408004
0010	21	06	70	09	50		SKELLY B2 SWANH 10-21-67-9	0887	744060	20	00	000	113			64	108004
0013	21	06	70	09	50		ARCO E UNIT SWAN HILLS 13-21-67-9	0887	744060	20	00	000	113			64	108000
0002	22	06	70	09	50		ARCO E. UNIT SWAN H 2-22-67-9	0887	744060	20	00	000	113			64	108004
0004	22	06	70	09	50		MOBIL ATLANTIC SWAN HILLS 4-22-67-9	0887	744060	20	00	000	113			64	108000
0010	22	06	70	09	50		MOBIL ATLANTIC SWANH 10-22-67-9	0887	744060	20	00	000	113			64	108004
0912	22	06	70	09	50			0887	744060	20	00	000	113			64	308000
0004	23	06	70	09	50		MOBIL ATLANTIC SWANH 4-23-67-9	0887	744060	20	00	000	113			64	108000
0010	23	06	70	09	50		MOBIL ATLANTIC SWANH 10-23-67-9	0887	744060	20	00	000	113			128	108000
0012	23	06	70	09	50		ARCO E UNIT SWAN HILLS 12-23-67-9	0887	744060	20	00	000	113			64	108004
0002	26	06	70	09	50		ARCO E UNIT SWAN 2-26-67-9	0887	744060	20	00	000	113			64	108000
0004	26	06	70	09	50		MOBIL ATLANTIC SWANH 4-26-67-9	0887	744060	20	00	000	113			128	108005
0010	26	06	70	09	50		MOBIL ATLANTIC SWANH 10-26-67-9	0887	744060	20	00	000	113			64	108004
0002	27	06	70	09	50		ARCO E UNIT SWAN HILLS 2-27-67-9	0887	744060	20	00	000	113			64	108004

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IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0887	744060	20	00	000	113

EFFECTIVE DATE	OPER NO
01 OCT 1988	246

EFFECTIVE DATE	OPER NO
01 OCT 1988	246

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	04	27	067	09	5	0	ARCO SWANH IN 4-27-67-9	0887	744060	20	00	000	113			64	408000
00	10	27	067	09	5	0	ATLANTIC SWAN HILLS 10-27-67-9	0887	744060	20	00	000	113			64	108004
00	12	27	067	09	5	0	ARCO E UNIT SWAN HILLS 12-27-67-9	0887	744060	20	00	000	113			64	408000
09	02	28	067	09	5	0		0887	744060	20	00	000	113			64	308000
00	04	28	067	09	5	0	PAN AM AE-1 SWAN H 4-28-67-9	0887	744060	20	00	000	113			64	108004
00	10	28	067	09	5	0	PAN AM AE-2 SWANH 10-28-67-9	0887	744060	20	00	000	113			64	108004
00	11	28	067	09	5	0	ARCO E UNIT SWAN HILLS 11-28-67-9	0887	744060	20	00	000	113			64	108004
00	02	29	067	09	5	0	ARCO E UNIT SWAN HILLS 2-29-67-9	0887	744060	20	00	000	113			64	108004
00	04	29	067	09	5	0		0887	744060	20	00	000	113			64	308000
00	10	29	067	09	5	0	MOBIL ATLANTIC SWANHILLS 10-29-67-9	0887	744060	20	00	000	113			64	108004
00	12	29	067	09	5	0	MOBIL ATLANTIC SWAN H 12-29-67-9	0887	744060	20	00	000	113				108005
00	12	29	067	09	5	2	MOBIL ATLANTIC SWANH 12-29-67-9	0887	744060	20	00	000	113				108005
02	12	29	067	09	5	0	ARCO E UNIT SWAN HILLS 12-29-67-9	0887	744060	20	00	000	113			64	108904
00	02	30	067	09	5	0	ARCO E UNIT SWAN HILLS 2-30-67-9	0887	744060	20	00	000	113			64	408000
00	10	30	067	09	5	0	MOBIL ATLANTIC SWANH 10-30-67-9	0887	744060	20	00	000	113			64	108904
00	02	31	067	09	5	0	ARCO E UNIT SWAN HILLS 2-31-67-9	0887	744060	20	00	000	113			64	108900
00	04	31	067	09	5	0	MOBIL ATLANTIC SWANH 4-31-67-9	0887	744060	20	00	000	113			64	108900
00	10	31	067	09	5	0	MOBIL ATLANTIC SWANH 10-31-67-9	0887	744060	20	00	000	113			64	108000
00	12	31	067	09	5	0	ARCO E UNIT SWAN H 12-31-67-9	0887	744060	20	00	000	113			64	108104
09	02	32	067	09	5	0		0887	744060	20	00	000	113			64	308000
00	04	32	067	09	5	0	MOBIL ATLANTIC SWANH 4-32-67-9	0887	744060	20	00	000	113			64	108004
00	10	32	067	09	5	0	MOBIL ARCO SWAN IN 10-32-67-9	0887	744060	20	00	000	113			64	408000
09	12	32	067	09	5	0		0887	744060	20	00	000	113			64	308000
00	04	33	067	09	5	0	MOBIL ATLANTIC SWANH 4-33-67-9	0887	744060	20	00	000	113			64	108004
00	07	33	067	09	5	0	ARCO E UNIT SWAN HILLS 7-33-67-9	0887	744060	20	00	000	113			64	108004
00	10	33	067	09	5	0	MOBIL ATLANTIC SWANH 10-33-67-9	0887	744060	20	00	000	113			64	108000
09	12	33	067	09	5	0		0887	744060	20	00	000	113			64	308000
00	04	34	067	09	5	0	MOBIL ATLANTIC SWAN HILLS 4-34-67-9	0887	744060	20	00	000	113				108005
00	12	34	067	09	5	0	ARCO E SWAN HILLS 12-34-67-9	0887	744060	20	00	000	113			128	108004
00	04	35	067	09	5	0	MOBIL ARCO SWAN IN 4-35-67-9	0887	744060	20	00	000	113			128	408000
00	10	35	067	09	5	0	MOBIL ATLANTIC SWANH 10-35-67-9	0887	744060	20	00	000	113			128	108000
00	04	01	068	09	5	0	ATLANTIC SWAN HILLS 4-1-68-9	0887	744060	20	00	000	113			128	108004
00	04	03	068	09	5	0	MOBIL ATLANTIC MH SWANH 4-3-68-9	0887	744060	20	00	000	113			128	108000
00	10	03	068	09	5	2	MOBIL ATLANTIC MH SWANH 10-3-68-9	0887	744060	20	00	000	113			128	108000
00	02	04	068	09	5	0	ARCO E UNIT SWANH 2-4-68-9	0887	744060	20	00	000	113			64	108000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0887	744060	20	00	000	113

EFFECTIVE DATE	OPER NO
01 OCT 1988	246

EFFECTIVE DATE	OPER NO
01 OCT 1988	246

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	04	04	06	80	95	0	MOBIL ATLANTIC MH SWANH 4-4-68-9	0887	744060	20	00	000	113			64	108000
00	10	04	06	80	95	0	DENISON NUMAC SWANH 10-4-68-9	0887	744060	20	00	000	113			64	108004
00	12	04	06	80	95	0	ARCO E UNIT SWAN HILLS 12-4-68-9	0887	744060	20	00	000	113			64	108000
09	02	05	06	80	95	0		0887	744060	20	00	000	113			64	308000
00	04	05	06	80	95	0	MOBIL ATLANTIC MH SWANH 4-5-68-9	0887	744060	20	00	000	113			64	108000
00	10	05	06	80	95	0	MOBIL ATLANTIC MH SWANH 10-5-68-9	0887	744060	20	00	000	113			64	108004
09	12	05	06	80	95	0		0887	744060	20	00	000	113			64	308000
09	02	06	06	80	95	0		0887	744060	20	00	000	113			64	308000
00	04	06	06	80	95	0	MOBIL ATLANTIC MH SWANH 4-6-68-9	0887	744060	20	00	000	113			64	108900
00	10	06	06	80	95	0	MOBIL ATLANTIC MH SWANH 10-6-68-9	0887	744060	20	00	000	113			64	108900
00	12	06	06	80	95	0	ARCO E UNIT SWAN H 12-6-68-9	0887	744060	20	00	000	113			64	108104
09	02	08	06	80	95	0		0887	744060	20	00	000	113			64	308000
00	04	08	06	80	95	0	MOBIL ARCO SWANH IN 4-8-68-9	0887	744060	20	00	000	113			64	408000
00	10	08	06	80	95	0	MOBIL ATLANTIC MH SWANH 10-8-68-9	0887	744060	20	00	000	113			64	108004
09	12	08	06	80	95	0		0887	744060	20	00	000	113			64	308000
09	02	09	06	80	95	0		0887	744060	20	00	000	113			64	308000
00	04	09	06	80	95	0	WHITEHALL ET AL SWANH 4-9-68-9	0887	744060	20	00	000	113			64	108004
00	10	09	06	80	95	0	MOBIL ATLANTIC MH SWANH 10-9-68-9	0887	744060	20	00	000	113			64	108000
09	12	09	06	80	95	0		0887	744060	20	00	000	113			64	308000
00	04	10	06	80	95	0	MOBIL ARCO SWANH IN 4-10-68-9	0887	744060	20	00	000	113			128	408000
00	04	15	06	80	95	0	MOBIL ATLANTIC MH 4-15-68-9	0887	744060	20	00	000	113			128	108000
00	04	16	06	80	95	0	TENN D-2 SWAN HILLS 4-16-68-9	0887	744060	20	00	000	113			128	108000
00	10	16	06	80	95	0	TENN D-1 SWAN HILLS 10-16-68-9	0887	744060	20	00	000	113			128	108100
00	02	17	06	80	95	0	MOBIL ATLANTIC MOOSEHORN 2-17-68-9	0887	744060	20	00	000	113			128	108004
00	04	17	06	80	95	0	MOBIL ATLANTIC MH SWANH 4-17-68-9	0887	744060	20	00	000	113			128	108000
00	10	17	06	80	95	0	ARCO E. UNIT SWAN H 10-17-68-9	0887	744060	20	00	000	113				108103

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0887	744060	20	00	000	113

EFFECTIVE DATE	OPER NO
01 OCT 1988	246

EFFECTIVE DATE	OPER NO
01 OCT 1988	L73

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA	* WELL STATUS 1 2 3 4 5 6
							VIRGO KEG RIVER F4F PROJECT NC 1	0926	788232	20	00	000	001	8.0	8.0	64	
00	04	10	115	05	6	0	CANTERRA VIRGO 4-10-115-5	0926	788232	20	00	000	001			64	108200
00	04	10	115	05	6	2	CANTERRA VIRGO 4-10-115-5	0926	788232	20	00	000	001				400000

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IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0926	788232	20	00	000	001

EFFECTIVE DATE	OPER NO
01 OCT 1988	L73

EFFECTIVE DATE	OPER NO
01 OCT 1988	005

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA	* WELL STATUS 1 2 3 4 5 6
							WILLESDEN GREEN CARD A PROJ NC 102	0967	176001	10	00	000	102	8.0	1064.0	10176	
00	01	01	00	10	1	0	SPACING IN ACCORD WITH MISC84C2D	0967	176001	10	00	000	102				000000
00	02	01	04	20	8	50	DOME WILLGR 2-1-42-8	0967	176001	10	00	000	102			64	108000
00	10	01	04	20	8	50	DOME WILLGR 10-1-42-8	0967	176001	10	00	000	102			64	108000
00	12	01	04	20	8	50	DOME WILLGR 12-1-42-8	0967	176001	10	00	000	102			128	108000
00	10	02	04	20	8	52	DOME WILLGR 10-2-42-8	0967	176001	10	00	000	102			128	108000
00	04	11	04	20	8	50	DOME BP WILLGR 4-11-42-8	0967	176001	10	00	000	102			128	108000
00	08	11	04	20	8	50	HOME DOME WILLGR 8-11-42-8	0967	176001	10	00	000	102			64	108000
00	10	11	04	20	8	50	DOME WILLGR 10-11-42-8	0967	176001	10	00	000	102			64	508000
00	06	12	04	20	8	50	DOME WILL GR 6-12-42-8	0967	176001	10	00	000	102			64	508000
00	08	12	04	20	8	50	DOME WILLGR 8-12-42-8	0967	176001	10	00	000	102			64	108000
00	10	12	04	20	8	50	DOME WILLGR 10-12-42-8	0967	176001	10	00	000	102			64	408000
00	12	12	04	20	8	50	DOME WILLGR 12-12-42-8	0967	176001	10	00	000	102			32	108000
00	14	12	04	20	8	50	DOME WILLGR 14-12-42-8	0967	176001	10	00	000	102			32	108000
00	02	13	04	20	8	50	DOME WILLGR 2-13-42-8	0967	176001	10	00	000	102			64	108000
00	10	13	04	20	8	50	DOME WILLGR 10-13-42-8	0967	176001	10	00	000	102			64	108000
00	12	13	04	20	8	50	DOME WILLGR 12-13-42-8	0967	176001	10	00	000	102			128	108000
00	01	14	04	20	8	50	DOME WILLGR 1-14-42-8	0967	176001	10	00	000	102			128	108000
00	04	14	04	20	8	50	DOME WILLGR 4-14-42-8	0967	176001	10	00	000	102			64	108000
00	13	14	04	20	8	50	DOME WILLGR 13-14-42-8	0967	176001	10	00	000	102			64	108000
00	10	16	04	20	8	50		0967	176001	10	00	000	102			64	308000
00	12	16	04	20	3	50	DOME AMERADA WILLGR 12-16-42-8	0967	176001	10	00	000	102			64	108000
00	10	20	04	20	8	50	DOME BP WILL GR 10-20-42-8	0967	176001	10	00	000	102			64	408000
00	02	21	04	20	8	50	DOME FINA WILLGR 2-21-42-8	0967	176001	10	00	000	102			64	108000
00	04	21	04	20	8	50		0967	176001	10	00	000	102			64	308000
00	10	21	04	20	8	50	DOME WILLGR IN 10-21-42-8	0967	176001	10	00	000	102			64	508000
00	12	21	04	20	8	50	DOME WILLGR 12-21-42-8	0967	176001	10	00	000	102			64	108000
00	04	22	04	20	8	50	DOME FINA WILLGR 4-22-42-8	0967	176001	10	00	000	102			64	108000
00	08	22	04	20	8	50		0967	176001	10	00	000	102			64	308000
00	10	22	04	20	8	50	PETROFINA ET AL ROCKY 10-22-42-8	0967	176001	10	00	000	102			32	108004
00	12	22	04	20	8	50	DOME WILLGR 12-22-42-8	0967	176001	10	00	000	102			64	108004
00	16	22	04	20	8	50	PETROFINA ET AL ROCKY 16-22-42-8	0967	176001	10	00	000	102			32	508000
00	06	23	04	20	8	50	PETROFINA ET AL ROCKY 6-23-42-8	0967	176001	10	00	000	102			64	508000
00	08	23	04	20	8	50	DOME WILLGR 8-23-42-8	0967	176001	10	00	000	102			64	108000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0967	176001	10	00	000	102

EFFECTIVE DATE	OPER NO
01 OCT 1988	005

EFFECTIVE DATE	OPER NO
01 OCT 1988	005

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	12	23	04	20	8	50	PETROFINA ET AL ROCKY 12-23-42-8	0967	176001	10	00	000	102			64	108000
00	15	23	04	20	8	50	DOME WILLGR 15-23-42-8	0967	176001	10	00	000	102			64	108000
00	16	23	04	20	8	50	PETROFINA ET AL ROCKY 16-23-42-8	0967	176001	10	00	000	102				508000
00	04	24	04	20	8	50	FINA WILLGR 4-24-42-8	0967	176001	10	00	000	102			128	508000
00	06	25	04	20	8	50	GBASINS ET AL WILLGR 6-25-42-8	0967	176001	10	00	000	102				408000
00	14	25	04	20	8	50	DOME WILLGR 14-25-42-8	0967	176001	10	00	000	102			128	108000
00	08	26	04	20	8	50	DOME WILLGR 8-26-42-8	0967	176001	10	00	000	102			128	108000
00	10	26	04	20	8	50	FINA ROCKY 10-26-42-8	0967	176001	10	00	000	102				408000
00	14	26	04	20	8	50	DOME WILLGR 14-26-42-8	0967	176001	10	00	000	102			128	108000
00	06	27	04	20	8	50	PETROFINA ET AL ROCKY 6-27-42-8	0967	176001	10	00	000	102			64	108004
00	08	27	04	20	8	50	PETROFINA ET AL ROCKY 8-27-42-8	0967	176001	10	00	000	102			64	108000
00	10	27	04	20	8	50	DOME WILLGR 10-27-42-8	0967	176001	10	00	000	102			64	508000
00	12	27	04	20	8	50	DOME WILLGR 12-27-42-8	0967	176001	10	00	000	102				108003
00	14	27	04	20	8	50	DOME WILLGR 14-27-42-8	0967	176001	10	00	000	102			64	108000
00	02	28	04	20	8	50	DOME FINA WILLGR 2-28-42-8	0967	176001	10	00	000	102			64	108000
00	04	28	04	20	8	50		0967	176001	10	00	000	102			64	308000
00	10	28	04	20	8	50	DOME WILLGR IN 10-28-42-8	0967	176001	10	00	000	102			64	508000
02	12	28	04	20	8	50	DOME WILLGR 12-28-42-8	0967	176001	10	00	000	102			64	108000
00	02	29	04	20	8	50		0967	176001	10	00	000	102			64	308000
00	10	29	04	20	8	50	DOME ROCKY 10-29-42-8	0967	176001	10	00	000	102			64	408000
00	02	32	04	20	8	50		0967	176001	10	00	000	102			64	308000
00	03	32	04	20	8	50	DOME BP WILL GREEN 3-32-42-8	0967	176001	10	00	000	102			64	408000
00	10	32	04	20	8	50	DOME PROVO ROCKY 10-32-42-8	0967	176001	10	00	000	102			64	108000
00	14	32	04	20	8	50	DOME WILLESDEN GREEN 14-32-42-8	0967	176001	10	00	000	102			64	108000
00	16	32	04	20	8	50	DOME WILLGR 16-32-42-8	0967	176001	10	00	000	102				508003
00	02	33	04	20	8	50	DOME FINA WILLGR 2-33-42-8	0967	176001	10	00	000	102			64	108000
00	04	33	04	20	8	50	DOME PROVO ROCKY 4-33-42-8	0967	176001	10	00	000	102			64	508005
02	04	33	04	20	8	50	DOME ET AL WILLESDEN GREEN 4A-33	0967	176001	10	00	000	102				508000
00	12	33	04	20	8	50	DOME WILLGR 12-33-42-8	0967	176001	10	00	000	102			32	108000
00	14	33	04	20	8	50	DOME ET AL WILLESDEN GREEN 14-33	0967	176001	10	00	000	102			32	108000
00	15	33	04	20	8	50	DOME WILLGR 15-33-42-8	0967	176001	10	00	000	102			64	108000
00	02	34	04	20	8	50	PETROFINA ET AL ROCKY 2-34-42-8	0967	176001	10	00	000	102			64	108000
00	06	34	04	20	8	50	PETROFINA ET AL ROCKY 6-34-42-8	0967	176001	10	00	000	102			64	108000
00	11	34	04	20	8	50	DOME WILLGR 11-34-42-8	0967	176001	10	00	000	102			32	108000
00	14	34	04	20	8	50	DOME PROVO ROCKY 14-34-42-8	0967	176001	10	00	000	102			32	108000

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0967	176001	10	00	000	102

EFFECTIVE DATE	OPER NO
01 OCT 1988	005

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

EFFECTIVE DATE	OPER. NO.
01 OCT 1988	005

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME								BASIC WELL RATE		TOTAL	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	16	34	04	20	8	5		0967	176001	10	00	000	102			64	308000
00	12	02	04	30	8	5	PAN AM B-1 WILLGR 12-2-43-8	0967	176001	10	00	000	102			64	108004
00	02	03	04	30	8	5		0967	176001	10	00	000	102			64	308000
00	04	03	04	30	8	5	DOME PROVO WILLGR 4-3-43-8	0967	176001	10	00	000	102			64	108000
00	10	03	04	30	8	5		0967	176001	10	00	000	102			64	308000
00	12	03	04	30	8	5	PAN AM A-4 WILLGR 12-3-43-8	0967	176001	10	00	000	102			64	108000
00	02	04	04	30	8	5		0967	176001	10	00	000	102			64	308000
00	04	04	04	30	8	5	DOME PROVO WILLGR 4-4-43-8	0967	176001	10	00	000	102			32	108000
00	06	04	04	30	8	5	DOME WILLGR 6-4-43-8	0967	176001	10	00	000	102			32	108000
00	10	04	04	30	8	5	DOME PROVO WILL GR 10-4-43-8	0967	176001	10	00	000	102			64	108000
00	12	04	04	30	8	5	DOME WILLGR 12-4-43-8	0967	176001	10	00	000	102			64	508000
00	02	05	04	30	8	5	DOME PROVO WILLGR 2-5-43-8	0967	176001	10	00	000	102			64	108000
00	09	05	04	30	8	5	DOME WILLGR 9-5-43-8	0967	176001	10	00	000	102			16	108000
00	10	05	04	30	8	5	DOME WILLGR 10-5-43-8	0967	176001	10	00	000	102			16	108000
00	15	05	04	30	8	5	DOME WILLGR 15-5-43-8	0967	176001	10	00	000	102			16	108000
00	16	05	04	30	8	5	DOME WILLGR 16D-5-43-8	0967	176001	10	00	000	102			16	108000
00	02	08	04	30	8	5	DOME PROVO WILLGR 2-8-43-8	0967	176001	10	00	000	102			32	108000
00	07	08	04	30	8	5	DOME WILLGR 7-8-43-8	0967	176001	10	00	000	102			32	408000
00	09	08	04	30	8	5	DOME WILLGR 9-8-43-8	0967	176001	10	00	000	102			16	108000
00	10	08	04	30	8	5	DOME WILLGR 10-8-43-8	0967	176001	10	00	000	102			16	108000
00	16	08	04	30	8	5	DOME WILLGR 16-8-43-8	0967	176001	10	00	000	102			32	108000
00	02	09	04	30	8	5	DOME PROVO WILLGR 2-9-43-8	0967	176001	10	00	000	102			32	408000
00	04	09	04	30	8	5	DOME PROVO WILLGR 4-9-43-8	0967	176001	10	00	000	102			32	108000
00	06	09	04	30	8	5	DOME WILLGR 6-9-43-8	0967	176001	10	00	000	102			32	108000
00	07	09	04	30	8	5	DOME WILLGR 7-9-43-8	0967	176001	10	00	000	102			32	108000
00	09	09	04	30	8	5	WILLESDEN GREEN 9C-9-43-8	0967	176001	10	00	000	102			32	108000
00	11	09	04	30	8	5	DOME WILLGR 11-9-43-8	0967	176001	10	00	000	102			32	108000
00	12	09	04	30	8	5	DOME WILLGR 12-9-43-8	0967	176001	10	00	000	102			32	408000
00	15	09	04	30	8	5	DOME WILLGR 15-9-43-8	0967	176001	10	00	000	102			32	108000
00	02	10	04	30	8	5	DOME WILLGR 2-10-43-8	0967	176001	10	00	000	102			64	408000
00	04	10	04	30	8	5	DOME WILLGR 4-10-43-8	0967	176001	10	00	000	102			64	108000
00	10	10	04	30	8	5		0967	176001	10	00	000	102			64	308000
00	11	10	04	30	8	5	DOME WILLGR 11-10-43-8	0967	176001	10	00	000	102			32	408000
00	12	10	04	30	8	5	DOME WILLGR 12-10-43-8	0967	176001	10	00	000	102			32	108000
00	04	11	04	30	8	5		0967	176001	10	00	000	102			64	308000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0967	176001	10	00	000	102

EFFECTIVE DATE	OPER. NO.
01 OCT 1988	005

EFFECTIVE DATE	OPER NO
01 OCT 1988	005

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
00	12	11	04	30	8	50	PAN AM B-2 WILL GREEN 12-11-43-8	0967	176001	10	00	000	102			64	108004
00	02	15	04	30	8	50		0967	176001	10	00	000	102			64	308000
00	04	15	04	30	8	50	PAN AM A-1 WILLGR 4-15-43-8	0967	176001	10	00	000	102			64	108000
00	10	15	04	30	8	50	DOME PROVO WILLGR 10-15-43-8	0967	176001	10	00	000	102			64	408005
00	12	15	04	30	8	50		0967	176001	10	00	000	102			64	308000
00	01	16	04	30	8	50	DOME WILLGR 1-16-43-8	0967	176001	10	00	000	102			32	408000
00	03	16	04	30	8	50	DOME WILLGR 3-16-43-8	0967	176001	10	00	000	102			32	108000
00	04	16	04	30	8	50	DOME ET AL WILLGR 4-16-43-8	0967	176001	10	00	000	102			32	408000
00	06	16	04	30	8	50	DOME WILLGR. 6-16-43-8	0967	176001	10	00	000	102				508000
00	08	16	04	30	8	50	DOME WILLGR 8-16-43-8	0967	176001	10	00	000	102			32	108000
00	10	16	04	30	8	50	DOME ET AL WILLGR 10-16-43-8	0967	176001	10	00	000	102			64	508000
00	12	16	04	30	8	50	DOME WILLGR 12-16-43-8	0967	176001	10	00	000	102			32	108000
00	14	16	04	30	8	50	DOME WILLGR. 14-16-43-8	0967	176001	10	00	000	102			32	108000
00	02	17	04	30	8	50	DOME PROVO WILL GR 2-17-43-8	0967	176001	10	00	000	102			32	108000
00	04	17	04	30	8	50	DOME PROVO WILLGR 4-17-43-8	0967	176001	10	00	000	102				508000
00	05	17	04	30	8	50	DOME WILLGR 5-17-43-8	0967	176001	10	00	000	102			64	108000
00	08	17	04	30	8	50	DOME WILLGR 8-17-43-8	0967	176001	10	00	000	102			32	108000
00	09	17	04	30	8	50	DOME WILLGR 9-17-43-8	0967	176001	10	00	000	102			16	108000
00	10	17	04	30	8	50	DOME PROVO WILLGR 10-17-43-8	0967	176001	10	00	000	102			32	108000
00	11	17	04	30	8	50	DOME WILLGR 11-17-43-8	0967	176001	10	00	000	102			32	108000
00	12	17	04	30	8	50	DOME WILLGR 12-17-43-8	0967	176001	10	00	000	102			16	108000
00	13	17	04	30	8	50	DOME WILLGR 13-17-43-8	0967	176001	10	00	000	102			16	108000
00	16	17	04	30	8	50	DOME WILLGR 16-17-43-8	0967	176001	10	00	000	102			16	108004
00	02	18	04	30	8	50	DOME PROVO WILLGR 2-18-43-8	0967	176001	10	00	000	102			32	108000
00	04	18	04	30	8	52	DOME PROVO WILLGR 4-18-43-8	0967	176001	10	00	000	102			64	408000
00	08	18	04	30	8	50	DOME WILLGR 8-18-43-8	0967	176001	10	00	000	102			32	108000
00	10	18	04	30	8	50	DOME PROVO WILLGR 10-18-43-8	0967	176001	10	00	000	102			64	508000
00	12	18	04	30	8	50	DOME WILLGR 12-18-43-8	0967	176001	10	00	000	102			32	108000
00	14	18	04	30	8	50	DOME WILLGR 14-18-43-8	0967	176001	10	00	000	102			32	108000
00	01	19	04	30	8	50	DOME WILLGR 1-19-43-8	0967	176001	10	00	000	102			16	408000
00	02	19	04	30	8	50	DOME PROVO WILLGR 2-19-43-8	0967	176001	10	00	000	102			32	108000
00	04	19	04	30	8	50	DOME PROVO WILLGR 4-19-43-8	0967	176001	10	00	000	102			64	408000
00	08	19	04	30	8	50	DOME WILL GR 8-19-43-8	0967	176001	10	00	000	102			16	108000
00	10	19	04	30	8	50	DOME WILLGR 10-19-43-8	0967	176001	10	00	000	102			64	508000
00	12	19	04	30	8	50	DOME WILLGR 12-19-43-8	0967	176001	10	00	000	102			32	108000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0967	176001	10	00	000	102

EFFECTIVE DATE	OPER NO
01 OCT 1988	005

EFFECTIVE DATE	OPER NO
01 OCT 1988	005

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	14	19	043	0	8	5	0 DOME WILLGR 14-19-43-8	0967	176001	10	00	000	102			32	108000
00	02	20	043	0	8	5	0 DOME WILLGR 2-20-43-8	0967	176001	10	00	000	102			32	508000
00	03	20	043	0	8	5	0 DOME WILLGR 3-20-43-8	0967	176001	10	00	000	102			32	108000
00	04	20	043	0	8	5	0 DOME PROVO CDN SUP WILLGR 4-20-43-8	0967	176001	10	00	000	102			32	108000
00	08	20	043	0	8	5	0 DOME WILLGR 8-20-43-8	0967	176001	10	00	000	102			32	108000
00	09	20	043	0	8	5	0 DOME WILLGR 9-20-43-8	0967	176001	10	00	000	102			32	108000
00	10	20	043	0	8	5	0 DOME PROVO WILLGR 10-20-43-8	0967	176001	10	00	000	102			16	508000
00	12	20	043	0	8	5	0 DOME WILLGR 12-20-43-8	0967	176001	10	00	000	102			32	108000
00	14	20	043	0	8	5	0 DOME WILLGR 14-20-43-8	0967	176001	10	00	000	102			32	108000
00	15	20	043	0	8	5	0 DOME WILLGR 15-20-43-8	0967	176001	10	00	000	102			16	108000
00	02	21	043	0	8	5	0 DOME PROVO WILLGR 2-21-43-8	0967	176001	10	00	000	102			32	108000
00	03	21	043	0	8	5	2 DOME WILLESDEN GREEN 3-21-43-8	0967	176001	10	00	000	102			32	108000
00	04	21	043	0	8	5	0 DOME PROVO WILLGR 4-21-43-8	0967	176001	10	00	000	102			16	408000
00	05	21	043	0	8	5	0 DOME WILLGR 5-21-43-8	0967	176001	10	00	000	102			16	108000
00	07	21	043	0	8	5	0 DOME WILLGR 7-21-43-8	0967	176001	10	00	000	102			32	108000
00	10	21	043	0	8	5	0 DOME PROVO WILLGR 10-21-43-8	0967	176001	10	00	000	102			64	408000
00	11	21	043	0	8	5	0 DOME WILLGR 11-21-43-8	0967	176001	10	00	000	102			16	108000
00	12	21	043	0	8	5	0 DOME WILLGR 12-21-43-8	0967	176001	10	00	000	102			32	108000
00	14	21	043	0	8	5	0 DOME WILLGR 14-21-43-8	0967	176001	10	00	000	102			16	108000
00	04	22	043	0	8	5	0 DOME PROVO WILLGR 4-22-43-8	0967	176001	10	00	000	102			64	408000
00	12	22	043	0	8	5	0 DOME WILLGR 12-22-43-8	0967	176001	10	00	000	102			64	108000
00	04	27	043	0	8	5	0 DOME PROVO WILLGR 4-27-43-8	0967	176001	10	00	000	102			64	408000
00	12	27	043	0	8	5	0	0967	176001	10	00	000	102			64	308000
00	02	28	043	0	8	5	0 DOME PROVO WILLGR 2-28-43-8	0967	176001	10	00	000	102			64	108000
00	04	28	043	0	8	5	0 DOME PROVO WILLGR 4-28-43-8	0967	176001	10	00	000	102			64	108000
00	10	28	043	0	8	5	0 DOME PROVO WILLGR 10-28-43-8	0967	176001	10	00	000	102			32	508000
00	12	28	043	0	8	5	0 DOME WILLGRN 12-28-43-8	0967	176001	10	00	000	102			32	108000
00	13	28	043	0	8	5	0 DOME WILLGR 13-28-43-8	0967	176001	10	00	000	102			32	108000
00	16	28	043	0	8	5	0 DOME WILLGR 16-28-43-8	0967	176001	10	00	000	102			32	408000
00	01	29	043	0	8	5	0 DOME WILLGR 1-29-43-8	0967	176001	10	00	000	102			16	108000
00	02	29	043	0	8	5	0 DOME WILLGR 2-29-43-8	0967	176001	10	00	000	102			16	108000
00	04	29	043	0	8	5	0 DOME WILLGR 4-29-43-8	0967	176001	10	00	000	102			64	408000
00	07	29	043	0	8	5	0 DOME WILLGR 7-29-43-8	0967	176001	10	00	000	102			16	108000
00	08	29	043	0	3	5	0 DOME WILLGR 8-29-43-8	0967	176001	10	00	000	102			16	108000
00	10	29	043	0	8	5	0 DOME PROVO WILLGR 10-29-43-8	0967	176001	10	00	000	102			32	408000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0967	176001	10	00	000	102

EFFECTIVE DATE	OPER NO
01 OCT 1988	005

EFFECTIVE DATE	OPER NO
01 OCT 1988	005

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3 / DAY)	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	13	29	04	30	8	50	DOME WILLGR 13-29-43-8	0967	176001	10	00	000	102			64	108000
00	15	29	04	30	8	50	DOME WILLGR 15-29-43-8	0967	176001	10	00	000	102			32	108000
00	02	30	04	30	8	50	DOME WILLGR 2-30-43-8	0967	176001	10	00	000	102			32	108000
00	04	30	04	30	8	50	DOME WILLGR 4-30-43-8	0967	176001	10	00	000	102			64	408000
00	08	30	04	30	8	50	DOME WILLGR 8-30-43-8	0967	176001	10	00	000	102			32	108000
00	10	30	04	30	8	50	DOME WILLGR 10-30-43-8	0967	176001	10	00	000	102			64	508000
00	12	30	04	30	8	50	DOME WILLGR 12-30-43-8	0967	176001	10	00	000	102			32	108000
00	14	30	04	30	8	50	DOME WILLGR 14-30-43-8	0967	176001	10	00	000	102			32	108000
00	02	31	04	30	8	50	DOME WILLGR 2-31-43-8	0967	176001	10	00	000	102			32	108000
00	04	31	04	30	8	50	DOME WILLGR 4-31-43-8	0967	176001	10	00	000	102			64	408000
00	08	31	04	30	8	50	DOME WILLGR 8-31-43-8	0967	176001	10	00	000	102			32	108000
00	10	31	04	30	8	50	HUBER CDN-SUP WILL GR 10-31-43-8	0967	176001	10	00	000	102			64	508004
00	12	31	04	30	8	50	DOME WILLGR 12-31-43-8	0967	176001	10	00	000	102			32	108000
00	14	31	04	30	8	50	DOME WILLGR 14-31-43-8	0967	176001	10	00	000	102			32	108000
00	02	32	04	30	8	50	DOME WILLGR 2-32-43-8	0967	176001	10	00	000	102			16	108000
00	04	32	04	30	8	50	DOME PROVO CDN SUP WILLGR 4-32-43-8	0967	176001	10	00	000	102			64	408000
00	07	32	04	30	8	50	DOME WILLGR 7-32-43-8	0967	176001	10	00	000	102			16	108000
00	08	32	04	30	8	50	DOME WILLGR 8-32-43-8	0967	176001	10	00	000	102			32	108000
00	09	32	04	30	8	50	DOME WILLGR 9-32-43-8	0967	176001	10	00	000	102			32	108000
00	10	32	04	30	8	50	DOME PROVC WILLGR 10-32-43-8	0967	176001	10	00	000	102			16	408000
00	12	32	04	30	8	50	DOME WILLGR 12-32-43-8	0967	176001	10	00	000	102			32	108000
00	14	32	04	30	8	50	DOME WILLGR 14-32-43-8	0967	176001	10	00	000	102			32	108000
00	15	32	04	30	8	50	DOME WILLGR 15-32-43-8	0967	176001	10	00	000	102			16	108000
00	02	33	04	30	8	50	DOME PROVC WILLGR 2-33-43-8	0967	176001	10	00	000	102			64	508000
00	04	33	04	30	8	50	DOME PROVO WILLGR 4-33-43-8	0967	176001	10	00	000	102			32	108000
00	06	33	04	30	8	50	DOME WILLGR 6-33-43-8	0967	176001	10	00	000	102			32	108000
00	10	33	04	30	8	50		0967	176001	10	00	000	102			64	308000
00	12	33	04	30	8	50	DOME WILLGR 12-33-43-8	0967	176001	10	00	000	102			32	108000
00	14	33	04	30	8	50	DOME WILLGR 14-33-43-8	0967	176001	10	00	000	102			32	108000
00	04	34	04	30	8	50		0967	176001	10	00	000	102			64	308000
00	12	34	04	30	8	50	DOME UNION ET AL WILLGR 12-34-43-8	0967	176001	10	00	000	102			64	408000
00	02	24	04	30	9	50	DOME AMERADA WILLGR 2-24-43-9	0967	176001	10	00	000	102			64	108000
00	04	04	04	40	8	50	DOME UNION ET AL WILLGR 4-4-44-8	0967	176001	10	00	000	102			64	408000
00	04	05	04	40	8	50	DOME PROVO WILLGR 4-5-44-8	0967	176001	10	00	000	102			64	508000
00	08	05	04	40	8	50	DOME WILLGR 8-5-44-8	0967	176001	10	00	000	102			64	108000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0967	176001	10	00	000	102

EFFECTIVE DATE	OPER NO
01 OCT 1988	005

EFFECTIVE DATE	OPER NO
01 OCT 1988	005

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	10	05	04	40	8	50	DOME UNION ET AL WILLGR 10-5-44-8	0967	176001	10	00	000	102			64	408000
00	12	05	04	40	8	50	DOME WILLESDEN GREEN 12-5-44-8	0967	176001	10	00	000	102			32	108000
00	14	05	04	40	8	50	DOME WILLGR 14-5-44-8	0967	176001	10	00	000	102			32	108000
00	02	06	04	40	8	50	DOME PROVC WILLGR 2-6-44-8	0967	176001	10	00	000	102			64	108000
00	04	06	04	40	8	50	DOME WILLGR 4-6-44-8	0967	176001	10	00	000	102			64	508000
00	10	06	04	40	8	50		0967	176001	10	00	000	102			64	308000
00	12	06	04	40	8	50	DOME WILLESDEN GREEN 12-6-44-8	0967	176001	10	00	000	102			64	108000
00	01	07	04	40	8	50	DOME WILLGR 1-7-44-8	0967	176001	10	00	000	102			32	408000
00	02	07	04	40	8	50	DOME WILLGR 2-7-44-8	0967	176001	10	00	000	102			32	108000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0967	176001	10	00	000	102

EFFECTIVE DATE	OPER NO
01 OCT 1988	005

EFFECTIVE DATE	OPER NO
01 OCT 1988	026

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ. NO.	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							WINTERING HILLS VIKING A BLOCK NO 2	0982	218001	00	02	000	000	.0	.0		
0001	0	10	01	01	1	0	CANCELLED	0982	218001	00	02	000	000				000000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0982	218001	00	02	000	000

EFFECTIVE DATE	OPER NO
01 OCT 1988	026

EFFECTIVE DATE	OPER NO
01 OCT 1988	026

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ. NO.	BASIC WELL RATE SUBSISTING (10^3 / DAY)	BASIC WELL RATE TOTAL (10^3 / DAY)	TOTAL PROD. AREA / PROD. AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
							WINTERING HILLS VIKING A PSU NO 8	0982	218001	00	00	008	000	8.0	8.0	32	
00	05	19	02	41	5	40	CPOG HUTTON 5-19-24-15	0982	218001	00	00	008	000			16	109000
00	06	19	02	41	5	40	CPOG HUTTON 6-19-24-15	0982	218001	00	00	008	000			16	102000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0982	218001	00	00	008	000

EFFECTIVE DATE	OPER NO
01 OCT 1988	026

EFFECTIVE DATE	OPER NO
01 OCT 1988	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (m^3 / DAY)	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
							YEKAU LAKE D-3A BLOCK NO 2	0994	720001	00	02	000	000	.0	.0		
00	01	01	00	10	1	10	CANCELLED	0994	720001	00	02	000	000				000000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0994	720001	00	02	000	000

EFFECTIVE DATE	OPER NO
01 OCT 1988	007

EFFECTIVE DATE	OPER. NO
01 OCT 1988	025

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE (m³ / DAY)		TOTAL PROD AREA / PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E								SUBSIS TING	TOTAL		1 2 3 4 5 6
							ZAMA KEG RIVER A2A BLOCK NO 1	0997	788127	00	01	000	000	.0	.0		
00	10	10	01	01	1	0	CANCELLED	0997	788127	00	01	000	000				CC0000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0997	788127	00	01	000	000

EFFECTIVE DATE	OPER. NO
01 OCT 1988	025

EFFECTIVE DATE	OPER NO
01 OCT 1988	H92

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING m^3/DAY	BASIC WELL RATE TOTAL m^3/DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							HAYTER SPARKY A PROJECT NO 1	0457	276001	20	00	000	001	8.0	88.0	864	
00	01	01	00	01	10		WELLS FOR CONTROL WELL RATE 11	0457	276001	20	00	000	001				000000
00	02	09	04	01	40			0457	276001	20	00	000	001			64	308010
00	03	09	04	01	40		LADD ET AL HAYTER 3-9-41-1	0457	276001	20	00	000	001				108113
00	04	09	04	01	40		LADD ET AL HAYTER 4-9-41-1	0457	276001	20	00	000	001				108113
00	05	09	04	01	40		LADD ET AL HAYTER 5-9-41-1	0457	276001	20	00	000	001				108113
00	06	09	04	01	40		KANATA ET AL HAYTER 6-9-41-1	0457	276001	20	00	000	001			64	108110
00	10	09	04	01	40		LADD ET AL HAYTER 10-9-41-1	0457	276001	20	00	000	001				408010
00	12	09	04	01	40		LADD ET AL HAYTER 12-9-41-1	0457	276001	20	00	000	001				108113
00	13	09	04	01	40		LADD ET AL HAYTER 13-9-41-1	0457	276001	20	00	000	001				108113
00	14	09	04	01	40		KANATA AGROLA HAYTER 14-9-41-1	0457	276001	20	00	000	001			64	108110
00	15	09	04	01	40		LADD ET AL HAYTER 15-9-41-1	0457	276001	20	00	000	001				108013
00	16	09	04	01	40		KANATA AGROLA HAYTER 16-9-41-1	0457	276001	20	00	000	001			64	108010
00	14	10	04	01	40		KANATA AGROLA HAYTER 14-10-41-1	0457	276001	20	00	000	001			64	408010
00	02	15	04	01	40			0457	276001	20	00	000	001			32	308000
00	04	15	04	01	40		KANATA AGROLA HAYTER 4-15-41-1	0457	276001	20	00	000	001			32	108010
00	06	15	04	01	40		KANATA ET AL HAYTER 6-15-41-1	0457	276001	20	00	000	001			32	408010
00	08	15	04	01	40		KANATA AGROLA HAYTER 8-15-41-1	0457	276001	20	00	000	001			32	108015
00	12	15	04	01	40		KANATA HAYTER 12-15-41-1	0457	276001	20	00	000	001			64	108010
00	01	16	04	01	40		LADD ET AL HAYTER 1-16-41-1	0457	276001	20	00	000	001				108013
02	01	16	04	01	40		LADD ET AL HAYTER 1-16-41-1	0457	276001	20	00	000	001				408013
00	02	16	04	01	40		KANATA ET AL HAYTER 2-16-41-1	0457	276001	20	00	000	001			32	108010
00	03	16	04	01	40		LADD ET AL HAYTER 3-16-41-1	0457	276001	20	00	000	001				108014
00	04	16	04	01	40		KANATA ET AL HAYTER 4-16-41-1	0457	276001	20	00	000	001			32	108110
00	06	16	04	01	40		KANATA AGROLA HAYTER 6-16-41-1	0457	276001	20	00	000	001			32	408010
00	07	16	04	01	42		LADD ET AL HAYTER 7-16-41-1	0457	276001	20	00	000	001				108113
00	08	16	04	01	40		KANATA AGROLA HAYTER 8-16-41-1	0457	276001	20	00	000	001			32	108010
00	10	16	04	01	42		LADD ET AL HAYTER 10-16-41-1	0457	276001	20	00	000	001			32	108000
00	11	16	04	01	40		KANATA ET AL HAYTER 11-16-41-1	0457	276001	20	00	000	001				108013
00	14	16	04	01	40		KANATA AGROLA HAYTER 14-16-41-1	0457	276001	20	00	000	001			64	108010
00	15	16	04	01	42		LADD ET AL HAYTER 15A-16-41-1	0457	276001	20	00	000	001				108003
00	01	21	04	01	40		KANATA ET AL HAYTER 1-21-41-1	0457	276001	20	00	000	001			64	408010
00	04	22	04	01	40		KANATA ET AL HAYTER 4-22-41-1	0457	276001	20	00	000	001			64	108010
00	05	22	04	01	40		LADD ET AL HAYTER 5-22-41-1	0457	276001	20	00	000	001				108213

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0457	276001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 OCT 1988	H92

EFFECTIVE DATE	OPER NO
01 OCT 1988	368

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							HORSEFLY LK MANNVILLE PROJ NO 2	0475	248000	20	00	000	002	8.0	160.0	368	
00	04	04	00	91	6	40	SPRUCE LIBERTY HORSEFLY 4-4-9-16	0475	248000	20	00	000	002			16	108110
00	13	04	00	91	6	40	GNCL HORSEFLY 13-4-9-16	0475	248000	20	00	000	002			16	108010
00	01	05	00	91	6	40	GNOL SPRUCE HORSEFLY 1-5-9-16	0475	248000	20	00	000	002			16	108110
00	02	05	00	91	6	40	GNOL HORSEFLY 2-5-9-16	0475	248000	20	00	000	002			16	108910
00	03	05	00	91	6	40	GNOL PCP HORSEFLY 3-5-9-16	0475	248000	20	00	000	002			16	108910
00	06	05	00	91	6	40	GNOL PCP HORSEFLY 6-5-9-16	0475	248000	20	00	000	002			16	108910
00	07	05	00	91	6	40	GNOL PCP HORSEFLY 7-5-9-16	0475	248000	20	00	000	002			16	408010
00	08	05	00	91	6	40	GNOL SPRUCE HORSEFLY 8-5-9-16	0475	248000	20	00	000	002			16	108010
00	09	05	00	91	6	40	GNOL SPRUCE HORSEFLY 9-5-9-16	0475	248000	20	00	000	002			16	108010
00	10	05	00	91	6	40	GNOL HORSEFLY 10-5-9-16	0475	248000	20	00	000	002			16	108010
00	11	05	00	91	6	40	GNOL HORSEFLY 11-5-9-16	0475	248000	20	00	000	002			16	108910
00	14	05	00	91	6	40	GNOL HORSEFLY 14-5-9-16	0475	248000	20	00	000	002			16	108910
00	15	05	00	91	6	40	TWIN ET AL HORSEFLY 15-5-9-16	0475	248000	20	00	000	002			16	408010
00	16	05	00	91	6	40	GNOL HORSEFLY 16-5-9-16	0475	248000	20	00	000	002			16	108010
00	01	08	00	91	6	40	GNOL HORSEFLY 1-8-9-16	0475	248000	20	00	000	002			16	108210
00	02	08	00	91	6	40	GNOL HORSEFLY 2-8-9-16	0475	248000	20	00	000	002			16	108010
00	03	08	00	91	6	40	TWIN ROZSA HORSEFLY 3-8-9-16	0475	248000	20	00	000	002			16	108010
00	07	08	00	91	6	40	GNOL HORSEFLY 7-8-9-16	0475	248000	20	00	000	002			16	408010
00	08	08	00	91	6	40	GNOL HORSEFLY 8-8-9-16	0475	248000	20	00	000	002			16	108110
00	09	08	00	91	6	40	GNOL SPRUCE HORSEFLY 9-8-9-16	0475	248000	20	00	000	002			16	108110
00	10	08	00	91	6	40	GNOL HORSEFLY 10-8-9-16	0475	248000	20	00	000	002			16	108910
00	04	09	00	91	6	40	GNOL HORSEFLY 4-9-9-16	0475	248000	20	00	000	002			16	108110
00	05	09	00	91	6	40	GNOL HORSEFLY 5-9-9-16	0475	248000	20	00	000	002			16	108110

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0475	248000	20	00	000	002

EFFECTIVE DATE	OPER NO
01 OCT 1988	368

EFFECTIVE DATE	OPER NO
01 OCT 1988	026

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							JOHNSON GLAUCONITIC B PROJ NO 1	0504	300002	20	00	000	001	8.0	56.0	96	
0001	01	00	10	11	0		SPACING IN ACCORD WITH IW 8726	0504	300002	20	00	000	001				000000
0013	19	00	16	14	40		PCP JOHNSON 13-19-16-14	0504	300002	20	00	000	001			16	108210
0003	30	00	16	14	40		PCP JOHNSON 3-30-16-14	0504	300002	20	00	000	001			16	108010
0004	30	00	16	14	40		PCP JOHNSON 4-30-16-14	0504	300002	20	00	000	001			16	108210
0006	30	00	16	14	40		PCP JOHNSON 6-30-16-14	0504	300002	20	00	000	001			8	108010
0206	30	00	16	14	40		PCP SCEPTRE JOHNSON 6C-30-16-14	0504	300002	20	00	000	001			8	108010
0010	30	00	16	14	40		PCP SCEPTRE JOHNSON 10-30-16-14	0504	300002	20	00	000	001			16	108010
0211	30	00	16	14	40		PCP JOHNSON 11-30MN-16-14	0504	300002	20	00	000	001			16	108010
0015	30	00	16	14	40		PCP JOHNSON 15-30-16-14	0504	300002	20	00	000	001				408010

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0504	300002	20	00	000	001

EFFECTIVE DATE	OPER NO
01 OCT 1988	026

EFFECTIVE DATE	OPER NO
01 OCT 1988	L09

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING m^3 / DAY	BASIC WELL RATE TOTAL m^3 / DAY	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
							LITTLE BOW U MANN G PROJECT NO 1	0560	250007	20	00	000	001	8.0	32.0	208	
00	08	13	01	41	9	4	0 ZD LRI BTO LBOW 8-13-14-19	0560	250007	20	00	000	001			16	108010
00	10	13	01	41	9	4	0 ZD LRI BTO LBOW 10-13-14-19	0560	250007	20	00	000	001			16	108010
00	15	13	01	41	9	4	0	0560	250007	20	00	000	001			16	308010
00	16	23	01	41	9	4	0 ZD LRI BTC LBOW 16-23-14-19	0560	250007	20	00	000	001			64	108010
00	02	24	01	41	9	4	0 ZD AMOCO LBOW 2-24-14-19	0560	250007	20	00	000	001			16	408010
00	03	24	01	41	9	4	0 ZD ET AL LBOW 3-24-14-19	0560	250007	20	00	000	001				108013
00	06	24	01	41	9	4	0 ZD AMOCO LBOW 6-24-14-19	0560	250007	20	00	000	001			64	108010
00	12	24	01	41	9	4	0 ZD AMOCO LBOW 12-24-14-19	0560	250007	20	00	000	001			16	408014

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0560	250007	20	00	000	001

EFFECTIVE DATE	OPER NO
01 OCT 1988	L09

EFFECTIVE DATE	OPER. NO
01 OCT 1988	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							TABER MANNVILLE D PROJECT NO 1	0893	248004	20	00	000	001	8.0	128.0	352	
00	14	07	00	91	6	4	0 CANHUNTER HORSEFLY 14-7-9-16	0893	248004	20	00	000	001			16	108010
00	13	17	00	91	6	4	0 YUCCA TABER 13-17-9-16	0893	248004	20	00	000	001			16	108015
00	02	18	00	91	6	4	0 GNOL CIGOL TABER 2-18-9-16	0893	248004	20	00	000	001			16	108010
00	03	18	00	91	6	4	0 CANHUNTER ANADARKO TABER 3-18-9-16	0893	248004	20	00	000	001			16	108010
00	04	18	00	91	6	4	0 CANHUNTER ANADARKO TABER 4-18	0893	248004	20	00	000	001			16	108010
00	06	18	00	91	6	4	0 CANHUNTER ANDARKO TABER 6-18-9-16	0893	248004	20	00	000	001			16	108010
02	07	18	00	91	6	4	0 GNOL CIGOL TABER 7-18-9-16	0893	248004	20	00	000	001			16	108010
00	09	19	00	91	6	4	0 TABER PROVINCE WELL NO 1	0893	248004	20	00	000	001			16	108010
00	10	18	00	91	6	4	0 CALSTAN TABER 10-18-9-16	0893	248004	20	00	000	001			16	108010
00	11	18	00	91	6	4	0 CALSTAN TABER 11-18-9-16	0893	248004	20	00	000	001			16	108010
00	13	18	00	91	6	4	0 CHEVRON TABER 13-18-9-16	0893	248004	20	00	000	001			16	108010
00	14	18	00	91	6	4	0 TABER PROVINCE NO 57-18B	0893	248004	20	00	000	001			16	608010
00	15	18	00	91	6	4	0 TABER PROVINCE NO 37-18B	0893	248004	20	00	000	001			16	108010
00	16	18	00	91	6	4	0 TABER PROVINCE NO 17-18B	0893	248004	20	00	000	001			16	408015
00	01	19	00	91	6	4	0 TABER C P R NO 11-19B	0893	248004	20	00	000	001			16	408010
00	04	19	00	91	6	4	0 CHEVRON TABER 4-19-9-16	0893	248004	20	00	000	001			16	108014
00	04	20	00	91	6	4	0 TABER PROVINCE NO 71-20B	0893	248004	20	00	000	001			16	108010
00	05	20	00	91	6	4	0 TABER PROVINCE NO 73-20B	0893	248004	20	00	000	001			16	408010
00	12	20	00	91	6	4	0 CHEVRON TABER 12-20-9-16	0893	248004	20	00	000	001			16	108010
00	14	20	00	91	6	4	0 CHEVRON TABER 14-20-9-16	0893	248004	20	00	000	001			16	108110
00	16	13	00	91	7	4	0 CANHUNTER TABER 16-13-9-17	0893	248004	20	00	000	001			16	108010
00	01	24	00	91	7	4	0 CANHUNTER TABER 1-24-9-17	0893	248004	20	00	000	001			16	108010

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0893	248004	20	00	000	001

EFFECTIVE DATE	OPER. NO
01 OCT 1988	045

EFFECTIVE DATE	OPER NO
01 OCT 1988	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING m^3/DAY	BASIC WELL RATE TOTAL m^3/DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							TABER MANNVILLE D PROJECT NO 2	0893	248004	20	00	000	002	8.0	176.0	448	
00	09	19	00	16	4	0	ANADARKO TABER 9-19-9-16	0893	248004	20	00	000	002			16	108010
00	10	19	00	16	4	0	ANADARKO TABER 10-19-9-16	0893	248004	20	00	000	002			16	108010
00	11	19	00	16	4	0	ANADARKO TABER 11-19-9-16	0893	248004	20	00	000	002			16	108110
00	14	19	00	16	4	0	ANADARKO TABER 14-19-9-16	0893	248004	20	00	000	002			16	108110
00	15	19	00	16	4	0	ANADARKO TABER 15-19-9-16	0893	248004	20	00	000	002			16	408010
00	16	19	00	16	4	0	ANADARKO TABER 16-19-9-16	0893	248004	20	00	000	002			16	108010
00	04	29	00	16	4	0	CHEVRON TABER 4-29-9-16	0893	248004	20	00	000	002			16	108010
00	05	29	00	16	4	0	CHEVRON TABER 5-29-9-16	0893	248004	20	00	000	002			16	408014
00	06	29	00	16	4	0	CHEVRON TABER 6-29-9-16	0893	248004	20	00	000	002			16	108110
00	11	29	00	16	4	0	STAR TABER 11-29-9-16	0893	248004	20	00	000	002			16	108110
00	12	29	00	16	4	0	STAR TABER 12-29-9-16	0893	248004	20	00	000	002			16	108010
00	13	29	00	16	4	0	STAR TABER 13-29-9-16	0893	248004	20	00	000	002			16	408010
00	14	29	00	16	4	0	STAR TABER 14-29-9-16	0893	248004	20	00	000	002			16	108110
00	01	30	00	16	4	0	ANADARKO TABER 1-30-9-16	0893	248004	20	00	000	002			16	408014
00	02	30	00	16	4	0	ANADARKO TABER 2-30-9-16	0893	248004	20	00	000	002			16	108010
00	03	30	00	16	4	0	ANADARKO TABER 3-30-9-16	0893	248004	20	00	000	002			16	108010
00	06	30	00	16	4	0	ANADARKO TABER 6-30-9-16	0893	248004	20	00	000	002			16	108010
00	07	30	00	16	4	0	ANADARKO TABER 7-30-9-16	0893	248004	20	00	000	002			16	408010
00	08	30	00	16	4	0	ANADARKO TABER 8-30-9-16	0893	248004	20	00	000	002			16	108010
00	09	30	00	16	4	0	STAR TABER 9-30-9-16	0893	248004	20	00	000	002			16	408010
00	10	30	00	16	4	0	STAR TABER 10-30-9-16	0893	248004	20	00	000	002			16	108010
00	11	30	00	16	4	0	ANADARKO TABER 11-30-9-16	0893	248004	20	00	000	002			16	108010
00	15	30	00	16	4	0	STAR TABER 15-30-9-16	0893	248004	20	00	000	002			16	108010
00	16	30	00	16	4	0	STAR TABER 16-30-9-16	0893	248004	20	00	000	002			16	108010
00	01	31	00	16	4	0	STAR TABER 1-31-9-16	0893	248004	20	00	000	002			16	108010
00	08	31	00	16	4	0	STAR TABER 8-31-9-16	0893	248004	20	00	000	002			16	108210
00	03	32	00	16	4	0	STAR TABER 3-32-9-16	0893	248004	20	00	000	002			16	108110
00	04	32	00	16	4	0	STAR TABER 4-32-9-16	0893	248004	20	00	000	002			16	108110

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0893	248004	20	00	000	002

EFFECTIVE DATE	OPER NO
01 OCT 1988	045

EFFECTIVE DATE	OPER NO
01 OCT 1988	296

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSITING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							TABER MANNVILLE D PROJ NO 3	0893	248004	20	00	000	003	8.0	88.0	256	
00	02	32	00	91	6	4	0 ANADARKO TABER 2-32-9-16	0893	248004	20	00	000	003			16	108110
00	07	32	00	91	6	4	0 ANADARKO TABER 7-32-9-16	0893	248004	20	00	000	003			16	108110
00	08	32	00	91	6	4	0 ANADARKO ET AL TABER 8-32-9-16	0893	248004	20	00	000	003			16	108110
00	09	32	00	91	6	4	0 ANADARKO ET AL TABER 9-32-9-16	0893	248004	20	00	000	003			16	108010
00	10	32	00	91	6	4	0 ANADARKO TABER 10-32-9-16	0893	248004	20	00	000	003			16	408010
00	11	32	00	91	6	4	0 ANADARKO TABER 11-32-9-16	0893	248004	20	00	000	003			16	108110
00	14	32	00	91	6	4	0 ANADARKO TABER 14-32-9-16	0893	248004	20	00	000	003			16	108014
00	15	32	00	91	6	4	0 ANADARKO TABER 15-32-9-16	0893	248004	20	00	000	003			16	108110
00	16	32	00	91	6	4	0 ANADARKO ET AL TABER 16-32-9-16	0893	248004	20	00	000	003			16	408010
00	12	33	00	91	6	4	0 ANADARKO ET AL TABER 12-33-9-16	0893	248004	20	00	000	003			16	108210
00	13	33	00	91	6	4	0 ANADARKO ET AL TABER 13-33-9-16	0893	248004	20	00	000	003			16	408010
00	14	33	00	91	6	4	0 ANADARKO ET AL TABER 14-33-9-16	0893	248004	20	00	000	003			16	108010
02	03	04	01	01	6	4	0 ANADARKO ET AL TABER 3-4-10-16	0893	248004	20	00	000	003			16	408010
00	04	04	01	01	6	4	0 ANADARKO ET AL TABER 4-4-10-16	0893	248004	20	00	000	003			16	108010
00	06	04	01	01	6	4	0 ANADARKO ET AL TABER 6-4-10-16	0893	248004	20	00	000	003			16	108110
00	10	05	01	01	6	4	0 ANADARKO ET AL TABER 1-5-10-16	0893	248004	20	00	000	003			16	108110

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0893	248004	20	00	000	003

EFFECTIVE DATE	OPER NO
01 OCT 1988	296

EFFECTIVE DATE	OPER NO
01 OCT 1988	HK7

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							TABER SOUTH MANNVILLE A PROJ NO 2	0895	248001	20	00	000	002	8.0	16.0	32	
00	15	08	007	16	4	0	LOMAPETE TABERS 15-8-7-16	0895	248001	20	00	000	002			16	108010
03	02	17	007	16	4	0	LOMALTA TABER S 2-17-7-16	0895	248001	20	00	000	002			16	108110

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0895	248001	20	00	000	002

EFFECTIVE DATE	OPER NO
01 OCT 1988	HK7

EFFECTIVE DATE	OPER. NO.
1A SEP 1988	F05

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME							BASIC WELL RATE		TOTAL	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ. NO.	SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY		PROD AREA	
							VIKING KINSELLA SPARKY F PRCJ NC 1	0923	276006	00	00	000	001	.0	.0		
00	01	01	00	10	11	0	CANCELLED	0923	276006	00	00	000	000				000000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0923	276006	00	00	000	001

EFFECTIVE DATE	OPER. NO.
1A SEP 1988	F05

EFFECTIVE DATE	OPER. NO.
01 OCT 1988	086

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (m^3 / DAY)	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E											1 2 3 4 5 6
							WAINWRIGHT WAIN & SPKY A PROJ NO 26	0928	278160	20	00	000	026	8.0	16.0	24	
00	12	30	045	06	4	0	HUSKY TRICENT WAINWR 12B-30-45-6	0928	278160	20	00	000	026			8	108010
B2	13	30	045	06	4	0	HUSKY TRICENT WAINWRIGHT 13B-306	0928	278160	20	00	000	026			8	408010
D0	13	30	045	06	4	0	HUSKY TRICENT WAINWR 13D-30-45-6	0928	278160	20	00	000	026			8	108110

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0928	278160	20	00	000	026

EFFECTIVE DATE	OPER. NO.
01 OCT 1988	086